



DJ South Gathering, LLC  
1200 E 17th Ave, Suite 750  
Denver, CO 80202



Rocky Mountain Midstream, LLC  
13781 Pacific Circle  
Mead, CO 80542

## **REMORA PIPELINE PROJECT**

**CASE # UASI25-003**

**ARAPAHOE COUNTY 1041 PERMIT APPLICATION**

**PREPARED FOR:**  
ARAPAHOE COUNTY

**PREPARED BY:**

DJ SOUTH GATHERING, LLC  
1200 E 17th Ave, Suite 750  
Denver, CO 80202

ROCKY MOUNTAIN MIDSTREAM, LLC  
13781 Pacific Circle  
Mead, CO 80542



DJ South Gathering, LLC  
 1200 E 17th Ave, Suite 750  
 Denver, CO 80202



Rocky Mountain Midstream, LLC  
 13781 Pacific Circle  
 Mead, CO 80542

**CASE # UASI25-003**  
**Remora Pipeline Project**  
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**LAND DEVELOPMENT ELECTRONIC APPLICATION SUBMITTAL REQUIREMENTS CHECKLIST**

Presubmittal Date: (Expires in 6 months) July 31, 2025	Presubmittal Case No. Q25-060
Project Name: Platte River-Rocky Mountain Midstream Remora Pipeline Joint Project	Application Type: USR W/1041 – MAJOR UTILITY
Assigned Planner: Martin Lohmann	Assigned Engineer: Sue Liu

EMAIL: [LANDUSESUBMITTALS@ARAPAHOGOV.COM](mailto:LANDUSESUBMITTALS@ARAPAHOGOV.COM) TO COORDINATE YOUR APPLICATION INTAKE

NOTE, IF THE **REQUIRED** BOX IS CHECKED, THEN THE ITEM IS REQUIRED AT TIME OF APPLICATION

<b>REQUIRED</b>	<b>SUBMITTED (FOR STAFF USE ONLY)</b>	<b>APPLICATION MATERIALS:</b>
<b>REQUIRED PLANNING SUBMITTAL MATERIALS</b>		
The following items are Planning-related. Contact the Planner at 720-874-6650 with questions.		
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<input checked="" type="checkbox"/>	<input type="checkbox"/>	PROJECT NARRATIVE DESCRIBING HOW THE PROJECT MEETS THE REVIEW CRITERIA FOR A USR IN LAND DEVELOPMENT CODE SECTION 5-3.4.B AS WELL AS THE REVIEW CRITERIA FOR A 1041 APPLICATION IN CRS Section 24-65.1-101 (1041 REGS), SECTION 3 PART C & E AND SECTION 5 PART A & C.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	NEIGHBORHOOD MEETING SUMMARY NOTES – ATTACH COPY OF MEETING NOTICE/LETTER, COPIES OF SIGN-IN SHEETS, COPY OF MAILING LIST OF ALL PROPERTY OWNERS/HOAS NOTIFIED, COPY OF RADIUS MAP SHOWING ALL PROPERTIES WITHIN THE 500-FT RADIUS, AND A COPY OF “FORM A” FOR SIGN POSTING CERTIFICATION. MEETING SUMMARY NOTES MUST ALSO INCLUDE NOTES ON WHAT QUESTIONS/TOPICS WERE RAISED BY THE PUBLIC, HOW THOSE WERE RESPONDED TO, AND APPROX # OF ATTENDEES.
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<b>1041 REGULATION MATERIALS REQUIRED:</b>		

**INCOMPLETE APPLICATIONS WILL NOT BE PROCESSED**

*Revised 09/26/25*

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**The fees below are estimates only. Once your application is received and processed, a formal invoice will be sent to you for fee payment.**

MAKE YOUR CHECK PAYABLE TO ARAPAHOE COUNTY FOR THE INITIAL DEPOSIT OF \$10,000.00 – Staff will track hours worked on this project and you may be billed for any hours over and above this deposit, throughout the processing of your application. If the review hours come under the \$10,000 deposit by the closure of your case, a refund of the difference will be issued.	\$10,000.00
NOTE, SOME CASES WILL BE REFERRED TO OTHER AGENCIES, SUCH AS FIRE DISTRICTS, WATER/SEWER DISTRICTS, AND COLORADO GEOLOGICAL SURVEY FOR REVIEW. YOU MAY BE BILLED SEPARATELY BY THOSE AGENCIES FOR THEIR REVIEW OF YOUR PROJECT. PLEASE PAY THEM DIRECTLY.	

**\*\*\*THESE REVIEW AND APPROVAL FEES ALLOW FOR THREE (3) SUBMITTALS. A FEE EQUALING 50% OF THE INITIAL SUBMITTAL COSTS MAY BE ASSESSED FOR EACH REVIEW THEREAFTER.\*\*\***

INCOMPLETE APPLICATIONS WILL NOT BE PROCESSED

Revised 09/26/25



ARAPAHOE COUNTY

FOR STAFF USE ONLY

CASE NO Q \_\_\_\_ - \_\_\_\_

Meeting Date: \_\_\_\_\_

Meeting Time:  1:00  2:00  3:00

Planner Assigned: \_\_\_\_\_ Engineer Assigned: \_\_\_\_\_

### Presubmittal Application

Please complete all portions of this application, so staff may adequately prepare for your meeting

PROJECT SUMMARY					
Provide a brief description in the below section of what you plan to do on the property. Use a separate page as an attachment if you require more room. Completing this section of the application <i>does not replace</i> the required letter of intent.					
PROJECT INFORMATION					
Date	July 9th, 2025 ;				
Proposed Project Name	Remora Oil and Gas Gathering				
Subdivision Name (or short legal)	Section 6, Township 4 Range 63 West and Sections 1 and 2 of Township 4 South Range 64 West.				
Site Mailing Address/City/State/Zip	N/A				
Site Parcel ID/AIN (12 digit number)	033285077; 033285069; 033806247; 034224416; 031543045; 034224424; 034224424				
Site Nearest major cross streets	Interstate 70 and Manilla Road				
Acres	~7.5	Current Zoning	Agriculture	Current Land Use	Agricultural
Historic Case Numbers					
PRIMARY CONTACT INFORMATION					
Primary Contact Name	Janice Kinnin				
Company Name	CR Land Services, LLC on behalf of Rocky Mountain Midstream, LLC and Elevation Midstream, LLC				
Title	Senior Permitting Manager				
Mailing Address City/State/Zip	13781 Pacific Circle, Mead, CO 80542				
Phone Number	303-260-8846				
E-mail Address	janicekinnin@outlook.com				
LANDOWNER CONTACT INFORMATION					
Landowner Name					
Company Name (applicable)	Elevation Midstream, LLC				
Mailing Address City/State/Zip	1200 17th Street, Suite 750				
Phone Number	832-674-3188				
E-mail Address	cwatkins@elevationmidstream.com				



Platte River Midstream  
1200 17th Street  
Suite 750  
Denver, CO 80202  
PH: 303.862.3955

Arapahoe County Public Works & Development  
Planning Division  
6924 S Lima St  
Centennial, CO 80112

RE: Remora Oil and Gas Gathering Pipeline

Dear Public Works & Development:

My name is Caleb Watkins, and I am an agent of Platte River Midstream, a wholly owned subsidiary of Elevation Midstream, LLC ( ECMC Operator Number - 10687 A). Platter River Midstream is proposing to gather oil that could be produced from surface location of the proposed Kerr McGee Oil and Gas Onshore LP approved drilling location in Arapahoe County. (ECMC 2A Number: [403539157](#) ECMC Location ID: [488532](#). )

The proposed pipeline will be six inches (6") in nominal outside diameter traversing approximately two (2) miles through six parcels located in Section 6, Township 4 Range 63 West and Sections 1 and 2 of Township 4 South Range 64 West. (See attached map for reference) The proposed pipeline will be connected to existing Platte River Midstream infrastructure constructed in 2019 via a new above ground valve site which will be accessible via existing private road across the Rocky Mountain Midstream owned parcel located in Adams County Colorado approximately ¼ mile north of Interstate 70. The project is located at across six parcels identified as 033285077; 033285069; 033806247; 034224416; 031543045; 034224424; 034224424 which are currently zoned agricultural. The project includes approximately 7.25 acres of land, subject to further design and development review.

Key project personnel would like to meet with the planning department for an informal pre application meeting to discuss the merits and requirements for approval of this project. Please let me know if planning staff would be available to discuss the project either in person or via virtual meeting.

Kind Regards,

Caleb Watkins



Rocky Mountain Midstream  
13781 Pacific Circle  
Mead, CO 80504

Arapahoe County Public Works & Development  
Planning Division  
6924 S Lima St.  
Centennial, CO 80112

RE: Elevation Midstream & Rocky Mountain Midstream  
Remora Oil and Gas Gathering Pipeline Project

To whom it may concern,

My name is Janice Kinnin, and I am the Senior Permitting Manager of CR Land Services, LLC, and will be representing both Rocky Mountain Midstream, a wholly owned subsidiary of Williams Companies, Inc. and Platte River Midstream, a wholly owned subsidiary of Elevation Midstream, LLC, taking the lead on all permitting requirements for this proposed project.

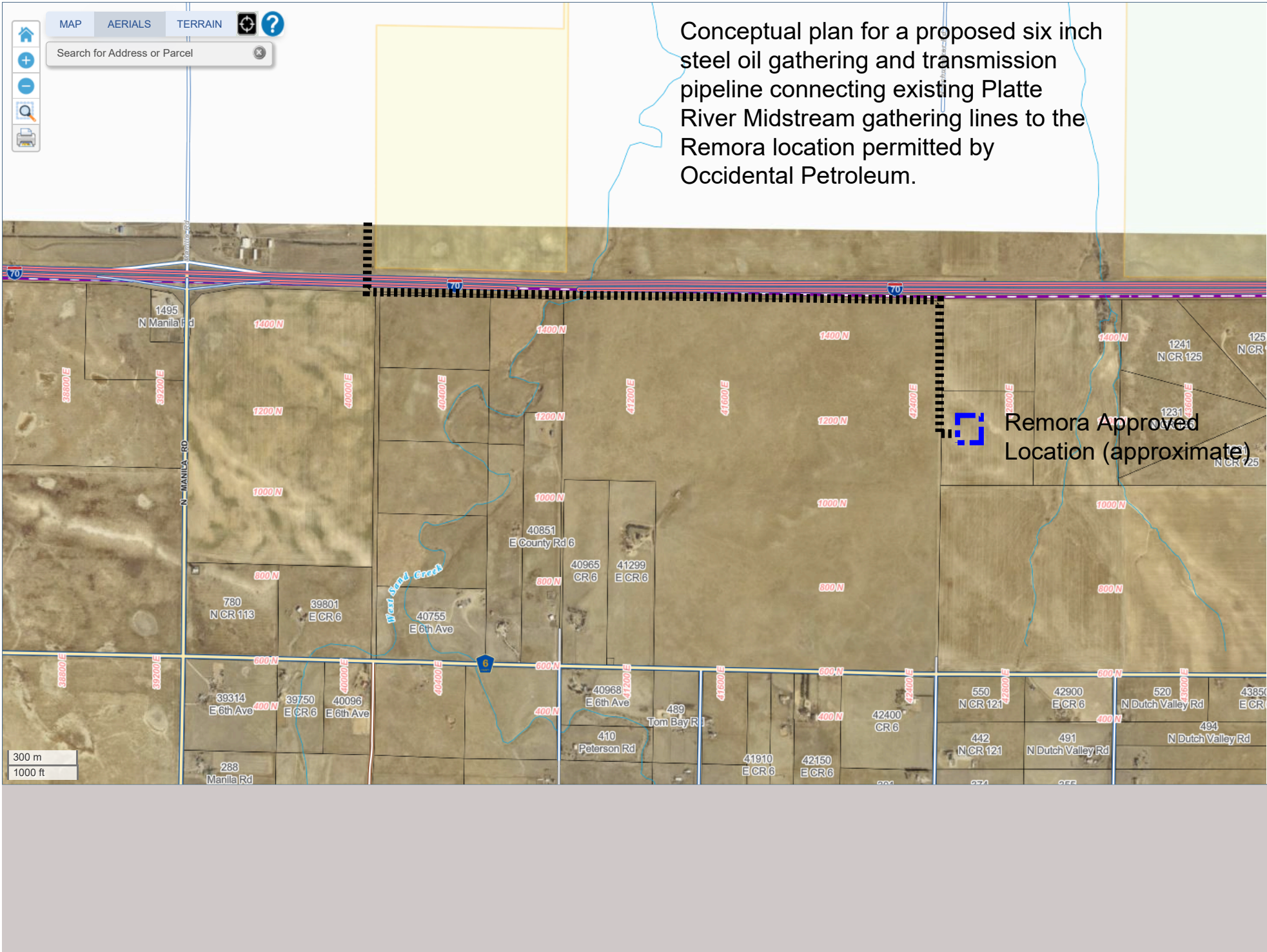
Rocky Mountain Midstream is proposing to construct a proposed six-inch (6") natural gas pipeline, to be co-located within shared easements with Platte River Midstream and their proposed six-inch (6") oil gathering and transmission pipeline, per their letter included with this submittal.

The proposed natural gas pipeline will be six inches (6") in nominal outside diameter traversing approximately two (2) miles through six parcels located in Section 6, Township 4 Range 63 West and Sections 1 and 2 of Township 4 South Range 64 West. (See attached map for reference). The proposed pipeline will end at the Rocky Mountain Midstream Compressor Station located in Adams County Colorado approximately ¼ mile north of Interstate 70. The project is located at across six parcels identified as 033285077; 033285069; 033806247; 034224416; 031543045; 034224424; 034224424 which are currently zoned agricultural. The project includes approximately 7.25 acres of land, subject to further design and development review.

Key project personnel from both teams would like to meet with the Arapahoe County Planning Department for an informal pre application meeting to discuss the merits and requirements for approval of this project. Please let me know if planning staff would be available to discuss the project either in person or via virtual meeting.

Regards,

Janice Kinnin, Senior Permitting Manager  
CR Land Services, LLC on behalf of  
Rocky Mountain Midstream, LLC  
C: 303-260-8846





### PRESUBMITTAL MEETING NOTES

**Case Number:** Q25-060

**Meeting Date:** 7/31/2025

**Planner Assigned:** Martin Lohmann

**Engineer Assigned:** Sue Liu

**PLEASE NOTE:** The staff notes provided for this Presubmittal Meeting are based solely on the information provided by the applicant, and in consideration of County requirements and policies in effect at the time of the meeting. Actual requirements, fees, and criteria are subject to change and may be different at the time of the actual application.

#### APPLICANT INFORMATION

Name: Janice Kinnin

Phone: 303-260-8846

Address: 13781 Pacific Circle, Mead, CO 80542

#### PROJECT INFORMATION

Project Name: Platte River-Rocky Mountain Midstream Remora Pipeline Joint Project

Project Description: The proposed natural gas pipeline will be 6" in nominal outside diameter traversing approximately 2 miles through six parcels located in Section 6, Township 4 Range 63 West and Sections 1 and 2 of Township 4 South Range 64 West. The proposed pipeline will end at the Rocky Mountain Midstream Compressor Station located in Adams County approximately ¼ mile north of I70. The project is located across six parcels identified as 033285077; 033285069; 033806247; 034224416; 031543045; 034224424; 034224424 which are currently zoned agricultural.

Address or Nearest Intersection: I-70 and Manilla Road

Parcel Number: Multiple

Parcel Size: 7.25

Current/Approved Zoning: A-1

Comprehensive Plan Designation: Urban Reserve

Other Applicable Plans/Policies: None

Related Cases: AE24-006 – Remora Oil & Gas Pad

#### REQUIRED PROCESSES:

This application type, because it is part of a larger gathering line, will require a **Use by Special Review with 1041 Components.**

Please review the following documents to understand the process:

- Sections 5-3.4 (Use by Special Review) and 5-7.4 (Areas and Activities of State Interest -1041) in the Land Development Code (LDC) and;
- Sections 2-4 and 2-27 in the Development Application Manual (DAM)

Links to the LDC and DAM are provided here for your convenience.

The Land Development Code is available at: [LandDevelopmentCodeRev12102024.pdf](#)

The Development Application Manual is available at:  
[DevelopmentApplicationManualRev08132024.pdf](#)

**PLANNING DIVISION COMMENTS:**

- A neighborhood outreach meeting is required prior to filing a formal application submittal. Attached please find the requirements for a neighborhood outreach meeting, along with a template notification letter. Per Code Section 5-2.1.B.2, all property owners, neighborhood groups and HOAs within a 500-foot radius of all affected property boundaries must receive written notification at least 15 days prior to the scheduled neighborhood meeting. Please plan accordingly. A list of all affected property owners within the 500-foot radius can be obtained from the Arapahoe County Assessor’s office as well as online through our tools in ArapaMap: [ArapaMAP 3.10.3](#). Since the parcels are close to the Adams County line, you will also need to reach out to Adams County to obtain property owner mailing info for the parcels north of I-70 within the 500-ft radius. A sign must also be posted on the property(ies) or along the closest public right-of-way along the pipeline route, with the neighborhood meeting date, time and location info. Please review the attached neighborhood outreach meeting instructions.
- After the neighborhood meeting, you may file a formal land use application. Please follow the instructions in the attached Application Checklist. You must submit ALL documents in order for the County to intake your application for review. Please follow the required file naming conventions in the attached instruction sheet, and please follow the application submittal protocols, as described in the attached handouts. Failure to follow the instructions may result in a delay in processing your application.

**ENGINEERING SERVICES DIVISION COMMENTS:**

Please see the attached comments from Sue Liu on the Engineering Services Division. Detailed information about what the required expectations are for plan submittal, including engineering review fees (separate from Planning review fees) are also detailed in this document.

**MAPPING DIVISION COMMENTS:**

Updated Title Commitments for each affected parcel in this project must be submitted with the first application submittal. The title commitments cannot be dated older than 30 days.

**BUILDING SERVICES DIVISION COMMENTS:**

- The Arapahoe County Building Permit Division provides building inspection and permitting services to ensure compliance with building codes.
- A full review of the proposal by the Building Division will take place during the application and permitting process.

**CONTACT PRIOR TO SUBMITTAL:**

- Bennett Watkins Fire

**SEE ALSO:**

- Additional notes from Engineering Services Division
- See NEXT STEPS document for application instructions

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Revised 09/26/25

# Pre-Submittal Meeting Notes

## Engineering Services Division

Date: 8-7-2025 @ 10:00 AM

Presubmittal Case Number: Q25-060

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### **APPLICANT INFORMATION:**

Name: Janice Kinnin

Phone: 303-260-8846

Address: 13781 Pacific Circle, Mead, CO 80542

### **PROJECT INFORMATION:**

Project Summary:

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Address or Intersection: Interstate 70 and Manilla Road

PPI:

Parcel Size: 7.25 ac

Related Cases: n/a

**CASE PROCESS:** 1041 Application with USR

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### **GENERAL**

The purpose of these notes is to provide general information on engineering requirements related to land use submittals. Please refer to the following codes and criteria with regard to your submittal requirements. County Engineering Criteria may be found on-line at

[https://www.arapahoeco.gov/your\\_county/county\\_departments/public\\_works\\_and\\_development/divisions/engineering\\_services/land\\_use\\_development/index.php](https://www.arapahoeco.gov/your_county/county_departments/public_works_and_development/divisions/engineering_services/land_use_development/index.php)

#### **County Codes and Criteria**

- Land Development Code and Land Development Application Manual
- Infrastructure Design and Construction Standards – adopted March 11, 2025
- Stormwater Management Manual – adopted January 30, 2007, revised July 1, 2019, Chapter 14 - revised June 25, 2021
- Grading, Erosion, and Sediment Control (GESC) Manual – adopted February 22, 2005, revised July 1, 2019
- Guidelines for Traffic Impact Studies – revised December 7, 2010
- Public Works & Development – Engineering Fee Schedule

#### **Also applicable**

Engineering Services Division Representative Contact Information:

Sue Liu, PE, CMF

sliu@arapahoegov.com

Phone: 720-874-6500

**NOTE:** The Staff notes provided for this Pre-Submittal Meeting are based solely on the information provided by the applicant, and in consideration of County requirements and policies in effect at the time of the meeting. Actual requirements, fees, and criteria are subject to change and may be different at the time of the actual application.

## TRANSPORTATION & ACCESS IMPACTS

### **Access:**

- Access Permit is required.

### **Additional Transportation Notes:**

- Surveying current County Road conditions that will be affected by construction of the proposed project is required with the County project inspector prior to the construction. This will help determine the impact of the construction on Arapahoe County Roads and subsequent mitigation or compensation measures that will be required.
- The operators and/or contractors are responsible for dust control and mitigation.
- A License Agreement is required if the pipeline is proposed within the County ROWs (S Last Change Rd, N CR 121 – N Schumaker Rd).

### **Adjacent Street Right of Way (ROW):**

- The Transportation Plan states a strategy to preserve section line roadway alignments for future widening (114' ROW – 57' from the section line each side). Based on this strategy, staff recommend that the proposed easements be located outside of these future rights-of-way as well as the pipeline location. Or at least to place the pipeline outside of the future ROW. Please know that County does not plan to pursue the additional ROW at this time but may be a future desire by the County.
- If the proposal impacts the State Highway (U.S. Highway 36), the applicant should coordinate with the Colorado Department of Transportation (CDOT) officials to address any requirements or concerns that CDOT may have regarding the proposal prior to submittal of the case to Arapahoe County

CDOT  
2829 W Howard PL., Denver, CO 80204  
Phone 303-512-4272

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### Floodplain Requirements:

**Note: In order to have an effective floodplain management program, the areas to be regulated must be consistently defined. The County's policy shall be to define a regulatory floodplain as:**

- **drainageways with a drainage tributary area of 130 acres or more for Box Elder Creek and drainageways west of Box Elder Creek.**
- **drainageways with a drainage tributary area of one square mile or more for drainageways east of Box Elder Creek.**

1. The pipeline crosses West Sand Creek. West Sand Creek is un-mapped drainageway. The delineation of the 100-year floodplain for the unmapped drainageway has not been established. The drainageway that meets the County's definition of a floodplain should be identified (Floodplain Delineation Analysis should be provided for review).
2. A Floodplain Development Permit (FDP) is required for all activities within the floodplain, regardless of impact. Even when it is apparent that there are no adverse impacts to the floodplain, a permit is required for administrative purposes to ensure that the County is aware of the activities within the floodplain and that they have been evaluated for compliance with the County's requirements (an engineer's Certification of No Impact will be required).
3. Please contact US Army Corps of Engineers office to determine if any Nationwide Permit is required for the project.

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## GRADING, EROSION & SEDIMENT CONTROL (GESC)

### **Grading, Erosion, & Sediment Control (GESC):**

- Grading, Erosion, and Sediment Control (GESC) Plans are required. The GESC Manual is available at

[https://www.arapahoeco.gov/your\\_county/county\\_departments/public\\_works\\_and\\_development/divisions/engineering\\_services/land\\_use\\_development/grading\\_erosion\\_and\\_sediment\\_control\\_manual.php](https://www.arapahoeco.gov/your_county/county_departments/public_works_and_development/divisions/engineering_services/land_use_development/grading_erosion_and_sediment_control_manual.php)

- A Grading, Erosion and Sediment Control (GESC) Permit is required.
- Collateral associated with the GESC permit will be required

- Construction activities that disturb one-acre or more are required by the Environmental Protection Agency to obtain a *Stormwater Construction Permit*. The applicant should refer to the handout provided identifying the Colorado Department of Public Health & Environment – Water Quality Control Division’s requirements for the ***Stormwater Management Plan and Construction Permit (SWMP)***. The Colorado Department of Public Health and Environment – Air Quality Control Division requires all land development activities greater than one-acre to file a *Fugitive Dust Control Plan*. For developments greater than 25 acres, applications for an *Air Pollutant Emission Notice* and *Emission Permit* must be filed.

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### **EASEMENTS/WARRANTY DEEDS**

#### **Easements Required:**

- All pipeline easements for the project are required and must be in place prior to the construction. All executed easements must be submitted to the County for files.

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### **PERMITS**

County permits that may be required

#### **Engineering Permits**

- ❖ **Floodplain Development Permit with Floodplain No-Impact Letter**  
Projects that include work within designated 100-year floodplain limits of major drainageways require a Floodplain Development Permit. Additional information on the floodplain permit can be found in Chapter 5 of the County Stormwater Management Manual
- ❖ **Street Cut and Right-of-Way Use Permit for Access**  
Projects that include work within and/or use of the County right-of-way must obtain an Arapahoe County Street Cut/Right-of-Way Use permit. Information on the Arapahoe County Street Cut/Right-of-Way Use permit can be found in the County IDCS.
- ❖ **Grading Erosion and Sediment Control (GESC) Permit**  
Arapahoe County requires that a GESC (Grading, Erosion, and Sedimentation Control) Permit be obtained prior to the start of land disturbing activities within the unincorporated areas of the County.
- ❖ **Oversize/Overweight Vehicle Permit**  
This permit governs the use of Arapahoe County Roadways where vehicles exceeds size or weight limitations as established by the State of Colorado or by Arapahoe County.

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### **WAIVERS / VARIANCES**

**\*\*complete waiver requests before 1<sup>st</sup> submittal**

Any waiver and/or variance requests from the County’s Infrastructure Design and Construction Standards or Stormwater Management Manual must be reviewed by the Technical Review Committee (TRC).

- The applicant must submit adequate justification to Engineering Staff for TRC recommendation. The requests shall be in accordance with the IDCS Section 3.4.
- Note this is **not** a Planning process.
- Submit any waivers or variance prior to the first submittal application. Include a letter of justification and any related documents.
- Email the variance request to [engineeringsubmittals@arapahoegov.com](mailto:engineeringsubmittals@arapahoegov.com)

TRC meets every Wednesday afternoon. Requests received by Friday by noon will go on the following week TRC agenda, space permitted.

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## **REVIEW FEES – ENGINEERING**

### **Review Fees**

Engineering Fees are charged separately from Planning Department fees, and are based on the size of development and the scope of the engineering review. Refer to the current fee schedule for full details. [https://files.arapahoeco.gov/Public%20Works\\_Development/engineering/Plans%20Review%20and%20Approval/Engineering%20Review%20Fee%20Schedule.pdf](https://files.arapahoeco.gov/Public%20Works_Development/engineering/Plans%20Review%20and%20Approval/Engineering%20Review%20Fee%20Schedule.pdf)

**Note:** These review and approval fees allow for 3 submittals. Any additional reviews of incomplete submittals or submittals with only partial address comments will be assessed review fees in the amount of half the original fee for each review.

1041 Application with USR

See Planning Review Fees Schedule

- 1041 Application
  - USR
  - GESC plan and report
  - Floodplain delineation analysis
  - Engineer's Certification of No Impact Letter for Floodplain Development Permit
  - License Agreement
- \*Agreement is provided by the County

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### **Arapahoe County Permit Fees:**

- ❖ Engineering Permit fees are available at [https://www.arapahoeco.gov/your\\_county/county\\_departments/public\\_works\\_and\\_development/divisions/engineering\\_services/permitting\\_and\\_inspections/index.php](https://www.arapahoeco.gov/your_county/county_departments/public_works_and_development/divisions/engineering_services/permitting_and_inspections/index.php)
- 

**Submittal documents: (1 set – all digital, hold PE stamp until final approval)**



**ARAPAHOE COUNTY**

**Arapahoe County  
Public Works and Development  
Planning Division**

6924 S. Lima Street  
Centennial, Colorado 80112  
Phone: 720-874-6650  
[www.arapahoegov.com](http://www.arapahoegov.com)

**Land Development Application**

This form must be **complete**.

Land Development Application materials received after 2pm shall be date stamped received the following business day.

APPLICANT NAME:	ADDRESS:  PHONE:  EMAIL:	CONTACT:  TITLE:
-----------------	--------------------------------------	------------------------

OWNER(S) OF RECORD NAME(S):	ADDRESS:  PHONE:  EMAIL:	SIGNATURE(S): <i>Janice Kinnin</i> <hr/> <i>Erik Smith</i> <hr/> <i>Weston Sellers</i>
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ENGINEERING FIRM NAME:	ADDRESS:  PHONE:  EMAIL:	CONTACT:  TITLE:
------------------------	--------------------------------------	------------------------

Pre-Submittal Case Number: Q \_\_\_\_ - \_\_\_\_\_ Pre-Submittal Planner: \_\_\_\_\_ Pre-Submittal Engineer: \_\_\_\_\_

State Parcel ID No. (AIN no.): \_\_\_\_\_

Parcel Address or Cross Streets: \_\_\_\_\_

Subdivision Name & Filing No: \_\_\_\_\_

	EXISTING	PROPOSED
Zoning:		
Project Name:		
Site Area (Acres):		
Density (Dwelling Units/Acre):		
Building Square Footage:		
Disturbed Area (Acres):	N/A	

**CASE TYPE (S)**

\_\_\_\_\_  \_\_\_\_\_  \_\_\_\_\_

**THIS SECTION IS FOR OFFICE USE ONLY**

Case No:		Assigned Planner:		Assigned Engineer:	
TCHD Fee:	\$	Planning Fee(s):	\$	Engineering Fee(s):	\$

This land use application shall be submitted with all required application fees. Incomplete applications will not be accepted. Submittal of this application *does not* establish a vested property right in accordance with C.R.S. 24-68-105(1). Processing and review of this application may require the submittal of additional information, subsequent reviews, and/or meetings, as outlined in the Arapahoe County Land Development Code.



DJ South Gathering, LLC  
1225 17th St., Suite 1750  
Denver, CO 80202



Rocky Mountain Midstream, LLC  
13781 Pacific Circle  
Mead, CO 80504

December 2, 2025

Martin Lohmann  
Arapahoe County Public Works & Development  
6924 S Lima St.  
Centennial, CO 80112

RE: Proposed Remora Gathering Pipeline Project - Case No. Q25-060

DJ South Gathering, LLC, a subsidiary of Elevation Midstream, LLC, and Rocky Mountain Midstream, LLC, a subsidiary of The Williams Companies, Inc., present this application in anticipation of construction of the Remora Crude Oil and Natural Gas Gathering Pipelines Project (the Project). The Project is a joint pipeline project between DJ South Gathering and Rocky Mountain Midstream. The project will originate at the Occidental Petroleum Corporation Remora pad site located on Parcel 1981-00-0-00-244, Section 6, Township 4 South, Range 63 West, in Arapahoe County (Arapahoe County USR # AE24-006) and terminate at Rocky Mountain Midstream's parcel 0181735200001, Section 35, Township 3 South, Range 64 West, 2150 Manilla Rd., Adams County.

The purpose of the Project is to allow for more efficient pipeline transportation from Occidental's crude oil and gas production facility in Arapahoe County to DJ South's proposed interconnect site to connect into DJ South's existing pipeline system in Adams County, and to Rocky Mountain Midstream's existing compressor station, thereby significantly reducing truck traffic.

Construction is proposed to start in Q2 2026 or Q3 2026, pending receipt of all required permits and agreements and will be based on requested construction timelines from various landowners. Based on a construction start date of Q2 2026, construction is anticipated to be completed no later than Q4 2026 with operations immediately following completion of construction.

The pipeline will be constructed in the Mixed Use and Agriculture Zone District, with the route being on parcels of land described as:

Parcel #s within Arapahoe County: 198100000244, 198100000243, 197900000385, 197900000463, 197900000116.

Parcel #s within Adams County: 0181700000276, 0181735200001

During construction, the hours of construction will be limited to 7 am to 7 pm Monday – Saturday; exceptions by approval only. Post construction, this will not be a manned facility.

Attached is the joint DJ South and Rocky Mountain Midstream application, as well as drawings of the proposed pipeline route. We have negotiated terms with the landowners of the route and are processing all final agreements.

Sincerely,

*Janice Kinnin*  
*Permit Supervisor*  
*CR Land Services, LLC for*  
*DJ South Gathering, LLC and*  
*Rocky Mountain Midstream, LLC*

## Land Development Code Section 5-3.4.B USR Approval Criteria

a. Recognize the limitations of existing and planned infrastructure, by thoroughly examining the availability and capability of water, sewer, drainage, and transportation systems to serve present and future land uses.

The Project will utilize existing infrastructure to facilitate construction and ongoing operation activities. These activities will not unduly impact existing roads or require the construction of new permanent public roads. Those vehicles using public roads to access the proposed pipeline easement will be operated within the county specified and adopted load limits. Any oversized loads will be approved and permitted by the County prior to their utilization of County roads. The existing infrastructure has the capacity to accommodate the activities associated with the construction, operation, and required maintenance of the Project. A construction traffic summary letter is included with this submittal as file UASI25-003CTS.

b. Assure compatibility between the proposed development, surrounding land uses, and the natural environment.

The approximate 2-mile pipeline route within Arapahoe County crossings lands within Agricultural areas. The local land use plans for the A-1 zone district (agricultural) do not directly relate to the proposed Project. However, the project will comply with all land use provisions. The underground pipeline will have no direct impact on surface land use along the right-of-way.

c. Allow for the efficient and adequate provision of public services. Applicable public services include, but are not limited to, police, fire, school, park, and libraries.

The Project does not anticipate adversely impacting any local services by Arapahoe County. DJ South Gathering, LLC and Rocky Mountain Midstream, LLC (Applicants) will coordinate with local fire protection and emergency service providers. The construction and operation of the Project will not create additional demand for local government services.

The Project has been submitted to the Bennett-Watkins Fire District for review; a copy of the application and emergency response plan is included with this submittal as files UASI25-003-ERP\_DJ and UASI25-003\_RMM.

d. Enhance convenience for the present and future residents of Arapahoe County by ensuring that appropriate supporting activities, such as employment, housing, leisure-time, and retail centers are in close proximity to one another.

This is not applicable to the Project.

e. Ensure that public health and safety is adequately protected against natural and man-made hazards which include, but are not limited to, traffic noise, water pollution, airport hazards, and flooding.

Applicants are committed to safety, and the Project will comply with all federal, state, and local rules and regulations to provide safe, reliable service. The Colorado ECOMC will regulate the

Project under 1100 Series Rules for gathering lines and 1000 Series Rules, which reference various technical standards and design, installation, construction reclamation, and operating/integrity management requirements. The Colorado ECMC will have the authority to inspect the Project, and Applicants will be required to notify the Colorado ECMC of the Project 10 days prior to the start of construction.

f. Provide for accessibility within the proposed development, and between the development and existing adjacent uses. Adequate on-site interior traffic circulation, public transit, pedestrian avenues, parking and thoroughfare connections are all factors to be examined when determining the accessibility of a site.

This is not applicable to the Project.

g. Minimize disruption to existing physiographic features, including vegetation, streams, lakes, soil types and other relevant topographical elements.

The Project will utilize a Grading, Erosion, Sediment Control Plan (GESCP) for implementation of best management practices (BMPs) to mitigate soil erosion, control noxious weeds, and revegetate disturbed areas. Mature vegetation will be actively avoided, although some vegetation will be impossible to avoid and therefore will be replaced per the property owner's reasonable request with a like species.

h. Ensure that the amenities provided adequately enhance the quality of life in the area, by creating a comfortable and aesthetically enjoyable environment through conventions such as, the preservation of mountain views, the creation of landscaped open areas, and the establishment of recreational activities.

The Project will be sub-grade and not negatively impact aesthetics of the surrounding area.

i. Enhance the useable open spaces in Arapahoe County and provide sufficient unobstructed open space and recreational area to accommodate a project's residents and employees.

The Project will be sub-grade and not negatively impact useable open spaces in the surrounding area.

**Remora Pipeline Project**  
**Adams County & Arapahoe County Stakeholders**  
**Neighborhood Meeting Summary**  
**Adams County Case Number: PRE2025-00044**  
**Arapahoe County Case Number: Q25-060**

**Meeting Details:**  
**Saturday, November 1, 2025**  
**8:00 AM - 11:00 AM**  
**Colorado Air and Space Port**  
**5200 Front Range Pkwy, Watkins, CO**

A joint neighborhood meeting was held by DJ South Gathering, LLC and Rocky Mountain Midstream, LLC on Saturday, November 1, 2025, at the Colorado Air and Space Port in Watkins, CO

Invitations were mailed on October 14, 2025, to mailing lists generated with a 500-foot buffer of the primary and alternate routes. Mailing lists for both Adams County and Arapahoe County were approved by the respective County Planners.

Meeting notification signs were placed on Manilla Rd. and County Rd. 6, south of I-70 in Arapahoe County, on October 15, 2025. The signs were removed on November 3, 2025.

Available during the meeting was a rolling PowerPoint presentation providing company and project information, as well as two 24x36 printed vicinity maps showing the primary route, and 3 alternate routes which were considered.

A total of 6 attendees, all from properties located within Adams County, attended the meeting. In addition, the Arapahoe County Planner, Martin Lohmann, attended. A copy of the sign-in sheet is included with this submittal.

Following is a summary of the questions asked during the meeting, along with responses given.

**Question:** Will pipeline go north or south of I-70.

**Response:** The pipeline starting point will be at the Remora Pad which is located on the south side of I-70, and east of Schumacker Rd. It will continue west within private easements on the south side of I-70. The pipeline will cross I-70 to the north side of I-70, east of Manilla Rd. to the Watkins Compressor Station located on the east side of Manilla Rd.

**Question:** Will there be any impact to the RV Storage property?

**Response:** No. The RV Storage property is located on the west side of Manilla Rd. The pipeline will remain on the east side of Manilla Rd.

**Question:** What will the impact be to county roads.

**Response:** While the pipeline crosses Arapahoe County right-of-way, there will be no impact to existing county roads. The pipeline will cross Highway I-70 and construction will be by direction bore with no surface impact to the highway.

**Question:** Is this related to the large diameter pipeline for the power generation station near Bennett, CO?

**Response:** No, this is not related to that project.

**Question:** Why is the County pro-oil and gas?

**Response by Arapahoe County Planner Martin Lohmann:** Tax revenue.

**Question:** How soon do you reseed after construction?

**Response:** Depending on timing of construction, which is currently mid-summer, we will wait to put seed down either in the fall or spring. Reclamation requirements are determined on a landowner case-by-case basis per the agreements secured with individual landowners.

**Comment:** Concerns with the possible alternate route that was explored in Adams County which runs parallel to Schumaker Rd. and crosses Schumaker Rd.

- Possible additional truck traffic and damage to Schumaker Rd.
- Concern for possible damage of bridge on Schumaker Rd.
- Concern for lowlands / wetlands.
- Support of shortest, proposed primary route.

**Response:** We have been actively working with landowners to secure the required agreements on the proposed primary route. The County typically supports the more direct, shortest route possible, barring any possible negative impacts to environment and infrastructure.

**Remora Pipeline Project  
Adams County & Arapahoe County Stakeholders  
Neighborhood Meeting Notice**

**Details**

Saturday, November 1, 2025  
8:00 AM - 11:00 AM

Colorado Air and Space Port  
Terminal Building  
5200 Front Range Pkwy, Watkins, CO  
\*\* Last building on Front Range Pkwy.  
\*\* Look for CO Air & Space Port logo on the building

**Purpose**

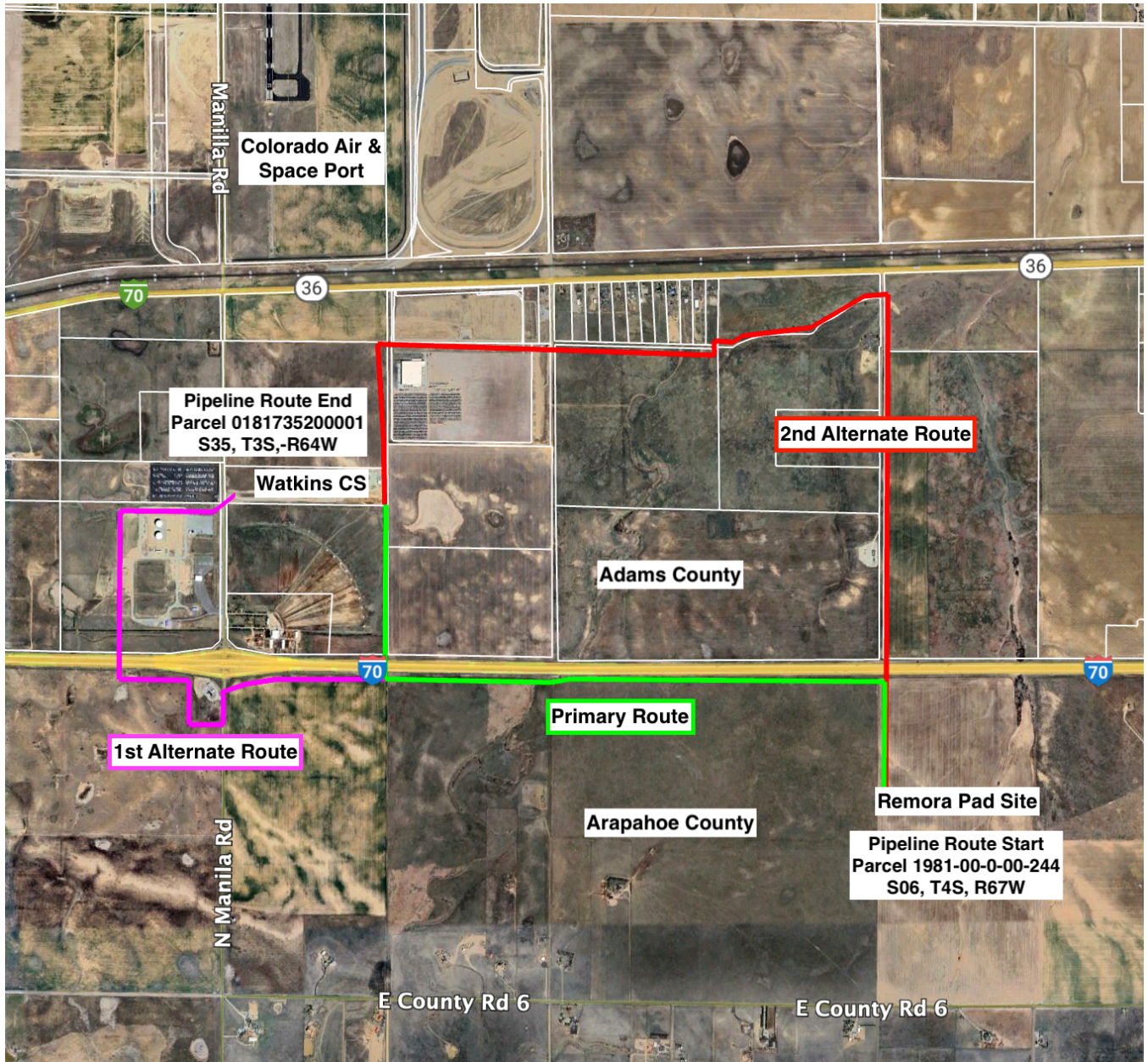
DJ South Gathering LLC, a subsidiary of Elevation Midstream LLC and Rocky Mountain Midstream LLC, a subsidiary of Williams Companies Inc., are holding an informational meeting for the community to discuss the Remora Pipeline Project. The route for the proposed 6-inch crude oil pipeline and the proposed 10-inch natural gas pipeline will commence at the Remora Well Pad site located on Parcel 1981-00-0-00-244, S06, T4S, R67W, in Arapahoe County and continue in a north-westerly direction to the Rocky the Mountain Midstream Compressor Station located on Parcel 0181735200001, , 2150 Manilla Rd.in Adams County.

DJ South Gathering, LLC and Rocky Mountain Midstream, LLC are holding this meeting to inform neighbors and landowners and to seek their input prior to submitting permit applications with Adams County and Arapahoe County. This will be an Open House style meeting with experts from different groups across the project. We hope you can join us to provide input before we submit our applications. Construction is expected to begin during the first quarter of 2026.

**Contact Information**

If you have questions or need any information before the meeting, please feel free to contact:

Janice Kinnin  
janicekinnin@outlook.com



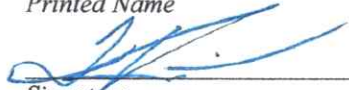
1	A-J.S. MANAGEMENT A LIMITED LIABILITY COMPANY	26787 COUNTY RD 13	ELIZABETH CO 80107
2	AVILA FILANDRO DIAZ	1050 S SPLIT ROCK RD	BENNETT CO 80102-8722
3	B & D LAND COMPANY 600 LLC	PO BOX 210	KIOWA CO 80117-0210
4	BARBER LISA M, BARBER RICKY L	41299 E COUNTY ROAD 6	BENNETT CO 80102-8738
5	BARTHOL GEORGE WAYNE, BARTHOL DONNA	42400 COUNTY ROAD 6	BENNETT CO 80102-8736
6	CLOUD MARILYN, CLINE DAVID MICHAEL, JEANNELLE LINDA IRENE	7712 W MISSION CANYON PL	TUCSON AZ 85743-5189
7	CONVERSE FAMILY LLC	500 N COUNTY ROAD 133	BENNETT CO 80102-8607
8	CST METRO LLC	17319 SAN PEDRO AVE STE 400	SAN ANTONIO TX 78232-1441
9	DELATORRE FAMILY TRUST 2019	701 S HACIENDA ST	ANAHEIM CA 92804-2658
10	DUARTE POLICARPIO IBARRA, IBARRA ANA ELENA	40096 E 6TH AVE	BENNETT CO 80102-8713
11	ELP	3001 E ALAMEDA AVE	DENVER CO 80209-3406
12	EPIC ESTATES DENVER 170 LLC	708 HORIZON ST	FLOWER MOUND TX 75028-1462
13	GUZMAN DOMINGO	40968 E COUNTY ROAD 6	BENNETT CO 80102-8704
14	HELMA SCOTT J, REED EVANS, WILLIAM J COUGHLIN & LINDA R COUGHLIN FAMILY TRUST, BACKCAST ENERGY LLC, TULAROSA MINERAL COMPANY LLC, KLEIN SARA-LOU, KLEIN TAMMY M, KLEIN LAURA J, KLEIN NANCY L, KLEIN JOEY	10 S BRIAR HOLLOW LN UNIT 27	HOUSTON TX 77027-2894
15	HOWE FRANCES LOUISE	489 N TOM BAY RD	BENNETT CO 80102-8712
16	KLEIN JOEY W J, OLSON GAIL DARLENE, OLSON TERRY EDWARD, HELMA DAVID R, ISHERWOOD (HELMA) LAURIE K, HELMA J SCOTT, HELMA DONALD J, KLEIN SARA-LOU, KLEIN TAMMY M, KLEIN LAURA J, KLEIN NANCY L	851 BEECH ST	GOLDEN CO 80401-4107
17	KLEIN TAMMY M, KLEIN SARA-LOU, FAULKNER PATRICIA L, ESTATE OF DOUGLAS F CLINE, FAULKNER PHILIP N, AUTX LLC, TULAROSA MINERAL COMPANY LLC, BACKCAST ENERGY LLC, ELK MOUNTAIN MINERALS LLC, WILLIAM J COUGHLIN	1025 ALKIRE ST	GOLDEN CO 80401-4212
18	KRUPA JOHN D, KRUPA STEVEN M, ADUGALSKI ADAM	26787 COUNTY RD 13	ELIZABETH CO 80107

19	MACK STEPHEN T, MACK PHYLLIS	6399 S OURAY ST	AURORA CO 80016-5043
20	MADERA ANTOLINO DE LA TORRE, DE LA TORRE NORMA A	41990 E COUNTY ROAD 6	BENNETT CO 80102-8736
21	MARITAL TRUST CREATED UNDER CAMPFIELD FAMILY TRUST, FAMILY TRUST CREATED UNDER THE CAMPFIELD FAMILY TR	505 S SCHUMAKER RD	BENNETT CO 80102-8707
22	MARQUEZ ANTONIO, MARQUEZ MAXINE	335 PETERSON RD	BENNETT CO 80102-8779
23	PROSPER FARMS INVESTMENTS LLC	5651 N BROADWAY	DENVER CO 80216-1021
24	RESIDENT	41910 E COUNTY ROAD 6	BENNETT CO, 80102
25	RESIDENT	42150 E COUNTY ROAD 6	BENNETT CO, 80102-8736
26	RESIDENT	40965 COUNTY ROAD 6	BENNETT CO, 80102-8738
27	RESIDENT	41299 E COUNTY ROAD 6	BENNETT CO, 80102-8738
28	RESIDENT	40851 E COUNTY RD 6	BENNETT CO, 80102
29	RESIDENT	40968 E 6TH AVE	BENNETT CO, 80102-8715
30	RESIDENT	480 TOM BAY RD	BENNETT CO, 80102-8712
31	RESIDENT	42400 COUNTY ROAD 6	BENNETT CO, 80102-8736
32	RESIDENT	489 TOM BAY RD	BENNETT CO, 80102-8712
33	RESIDENT	550 N COUNTY ROAD 121	BENNETT CO,
34	RESIDENT	41990 E COUNTY ROAD 6	BENNETT CO, 80102
35	RESIDENT	40851 E COUNTY RD 6	BENNETT CO, 80102
36	RESIDENT	40601 E 6TH AVE	BENNETT CO,

37	RESIDENT	40096 E 6TH AVE	BENNETT CO, 80102-8715
38	RESIDENT	40755 E 6TH AVE	BENNETT CO,
39	RESIDENT	39801 E COUNTY ROAD 6	BENNETT CO, 80102-8759
40	RESIDENT	40755 E 6TH AVE	BENNETT CO,
41	RESIDENT	1495 N MANILA RD	BENNETT CO, 80102
42	RESIDENT	780 N COUNTY ROAD 113	BENNETT CO,
43	RESIDENT	39801 E COUNTY ROAD 6	BENNETT CO, 80102-8759
44	RICKE ERIC MARSHALL, RICKE VICTORIA HARRIS	PO BOX 338	BENNETT CO 80102-0338
45	SERVANTS CHRIST JESUS	PO BOX 102848	DENVER CO 80250-2848
46	UNITED STATES OF AMERICA	1600 PENNSYLVANIA AVE NW	WASHINGTON DC 20500-0003
47	VASQUEZ MEDEL	39801 E COUNTY ROAD 6	BENNETT CO 80102-8759
48	WHITE TERESA, WHITE DANA	40851 E COUNTY ROAD 6	BENNETT CO 80102-8787
49	ZAMORA GREGORIO, ZAMORA SALLY	212 SW 87TH ST	OKLAHOMA CITY OK 73139-8400
50	ZANDI AZIZ, ZANDI FARHAD, ABDOLMOHAMMADZADEH HAMIDEH	PO BOX 337645	GREELEY CO 80633-0628
51	Ava Pecherzewski, Public Works and Development Arapahoe County	6924 S Lima St	Centennial, CO 80112
52	Martin Lohmann, Public Works and Development Arapahoe County	6924 S Lima St	Centennial, CO 80112

I hereby certify under oath that the attached letter was mailed to all property owners, HOAs, and neighborhood groups on the 14<sup>th</sup> day of October, 2025 as described in the mailing list included with this application and on file with the Planning Division at Public Works and Development, 6924 S Lima St., Centennial, CO 80112.

Janice Kinnin  
Printed Name

  
Signature

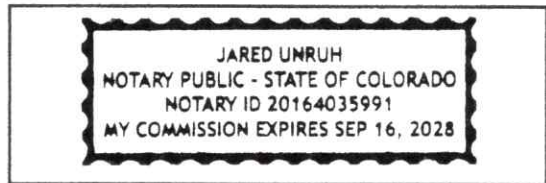
October 14, 2025  
Date

State of Colorado            )  
  ) ss.  
County of Adams            )

Subscribed and sworn before me this 14<sup>th</sup> day of October 2025.

by Jared Unruh

  
\_\_\_\_\_  
(Notary Public Signature Here)



(Notary Stamp Here)

**POSTING INSTRUCTION FORM A**

**Arapahoe County Public Works and Development**

6924 S. Lima St. Centennial, CO 80112 – 720-874-6650 – arapahoegov.com

***SUBMIT THIS FORM TO THE PLANNING DIVISION NO LATER THAN 15 DAYS PRIOR TO NEIGHBORHOOD OUTREACH***

***(DO NOT INCLUDE THE DAY OF OUTREACH IN YOUR FORM SUBMISSION DEADLINE CALCULATIONS)***

Case No: Q25-060

Case Name: Remora Pipeline Project

Case Manager: Martin Lohman

***(INSERT LEGIBLE PHOTO OF SIGN(S))***



**Attached is a photo of a sign/signs erected on the following described property:**

Epic Estates Denver 170 LLC  
Parcel 1979-00-0-00-116

**The sign is facing:**

West

**The sign is legible from said right-of-way:**

N Manilla Rd.

**POSTING INSTRUCTION FORM A**

**Arapahoe County Public Works and Development**

6924 S. Lima St. Centennial, CO 80112 – 720-874-6650 – arapahoegov.com

***SUBMIT THIS FORM TO THE PLANNING DIVISION NO LATER THAN 15 DAYS PRIOR TO NEIGHBORHOOD OUTREACH***

***(DO NOT INCLUDE THE DAY OF OUTREACH IN YOUR FORM SUBMISSION DEADLINE CALCULATIONS)***

Case No: Q25-060	Case Name: Remora Pipeline Project	Case Manager: Martin Lohman
------------------	------------------------------------	-----------------------------

***(INSERT LEGIBLE PHOTO OF SIGN(S))***



<b>Attached is a photo of a sign/signs erected on the following described property:</b>	Prosper Farms Investments, LLC Parcel 1979-00-0-00-385
<b>The sign is facing:</b>	South
<b>The sign is legible from said right-of-way:</b>	County Road 6

**POSTING INSTRUCTION FORM B**

**Arapahoe County Public Works and Development**  
6924 S. Lima St. Centennial, CO 80112 – 720-874-6650 – arapahoegov.com

**SUBMIT THIS FORM TO THE PLANNING DIVISION ON THE FIRST BUSINESS DAY PRIOR TO NEIGHBORHOOD OUTREACH**

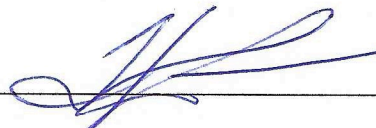
Case No: Q25-060	Case Name: Remora Pipeline Project	Case Manager: Martin Lohman
------------------	------------------------------------	-----------------------------

**(INSERT LEGIBLE PHOTO OF SIGN(S))**



LEGAL DESCRIPTION OF PROPERTY: Epic Estates Denver 170 LLC - Parcel 1979-00-0-00-116	W 1/2 Ex S 1/2 Sw 1/4 & Ex Rds And Ex M/R's 2-4-64
--	--

**I hereby certify, under oath, that the above-described property was posted continuously for a period of 16 days from October 15, 2025 to October 31, 2025.**

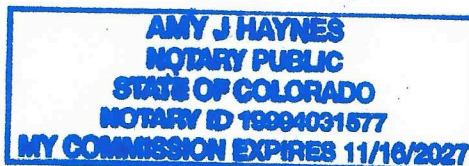
Name: Janice Kinnin Signature:  Date: October 31, 2025

State of Colorado )  
County of Broomfield ) S.S.

Subscribed and sworn before me this 31<sup>st</sup> day of October, 2025

By: Amy J. Haynes  
(Print Notary Name)

  
(Notary Public Signature)



**POSTING INSTRUCTION FORM B**

**Arapahoe County Public Works and Development**  
6924 S. Lima St. Centennial, CO 80112 – 720-874-6650 – arapahoegov.com

**SUBMIT THIS FORM TO THE PLANNING DIVISION ON THE FIRST BUSINESS DAY PRIOR TO NEIGHBORHOOD OUTREACH**

Case No: Q25-060

Case Name: Remora Pipeline Project

Case Manager: Martin Lohman

**(INSERT LEGIBLE PHOTO OF SIGN(S))**



**LEGAL DESCRIPTION OF PROPERTY:** Prosper Farm Investments, LLC - Parcel 1979-00-0-00-385

Sec 01-4-64 Ex S 2610 Ft Of The W 1350.02 Ft & Ex Roads & Ex M/R's Sec 01-4-64

**I hereby certify, under oath, that the above-described property was posted continuously for a period of 16 days from October 15, 2025 to October 31, 2025.**

Name: Janice Kinnin

Signature: \_\_\_\_\_

Date: October 31, 2025

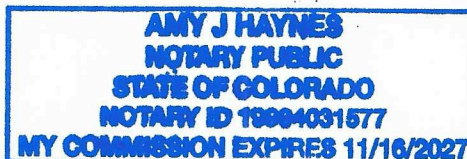
State of Colorado )

County of Broomfield ) S.S.

Subscribed and sworn before me this 31<sup>st</sup> day of October, 2025

By: Amy J. Haynes  
(Print Notary Name)

Amy J. Haynes  
(Notary Public Signature)



DJ South Gathering, LLC & Rocky Mountain Midstream, LLC  
 Remora Pipeline Project  
 Adams County Case No. PRE2025-00044  
 Arapahoe County Case No. Q25-060

Neighborhood Outreach – Sign-In Sheet  
 Saturday, November 1, 2025

Name	Address	City/State/Zip	Phone	Email
HARZB Troyel	6493 W. Lakeside Ct	Littleton CO 80125	303 324-5772	BLJ5507@msx.com
Hamid Gaubert	2424 E 64th Ave Denver CO 80204		303 901-9844	BESTAUTOSALES.CO@ Gmail.com
Ahmad Soufiani	1934 W. 131 <sup>st</sup> Dr. Westminster CO 80234		303-880-5382	Soufiant@gmail.com
Farid bajot	28 Yuccahills Rd Castle Rock CO 80109		710-727-2100	Carid@Renovability.com
MARTIN LOHMANN	6924 S. Limbo	Cent CO 80111	7208746750	MLOHMANN@PROPAK-CORP

DJ South Gathering, LLC & Rocky Mountain Midstream, LLC  
 Remora Pipeline Project  
 Adams County Case No. PRE2025-00044  
 Arapahoe County Case No. Q25-060

Neighborhood Outreach – Sign-In Sheet  
 Saturday, November 1, 2025

Name	Address	City/State/Zip	Phone	Email
DAVID SIEGMAN	2495 SCHUMAKER RD	BENNETT, CO 80102		
JEFF HOPKINS	2124 N. MARICA RD.	BENNETT		



WE MAKE CLEAN ENERGY HAPPEN®



# Remora Pipeline Project



November 1, 2025

## Who We Are

DJ South Gathering, LLC  
is a subsidiary of

Elevation Midstream, LLC

Rocky Mountain Midstream, LLC  
is a subsidiary of

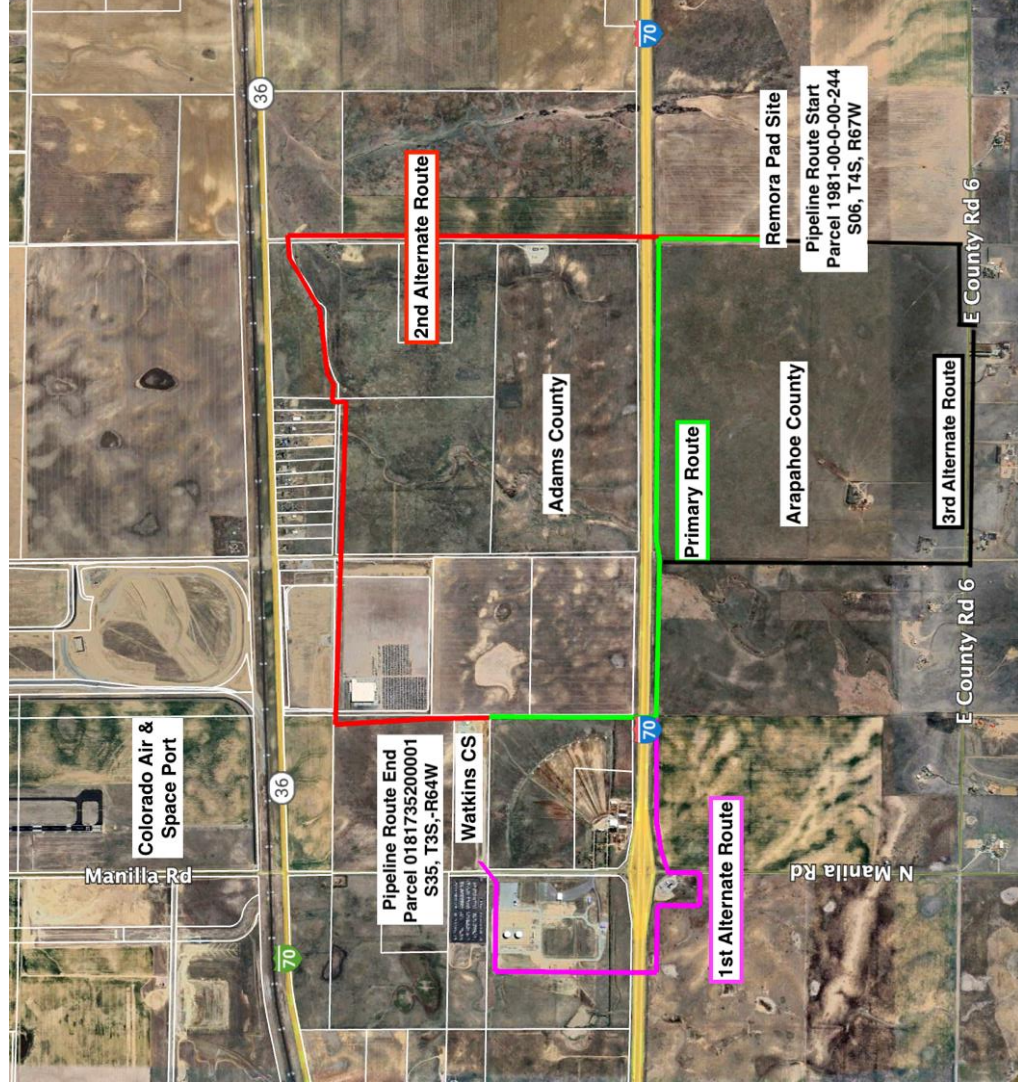
Williams Companies, Inc.

## Project Overview

- DJ South Gathering, LLC – (1) up to 8-inch crude oil pipeline.
- Rocky Mountain Midstream, LLC – (1) up to 12-inch natural gas pipeline.
- Start of pipeline route: Remora Pad Site, Arapahoe County
  - located north of CR 6 at Schumaker Rd.
- End of pipeline route: Watkins Compressor Station, Adams County
  - located north of I-70 at Manilla Rd.
- Rocky Mountain Midstream, LLC – Possible 3<sup>rd</sup> pipeline from Watkins Compressor Station (north of I-70) to Remora Pad Site (south of I-70).
- Approximately 2.5 miles of underground pipeline constructed in joint, private landowner easements.
- All pipelines will be 100% underground except for beginning and end locations.

# Pipeline Route

- The proposed pipeline route is located on private landowner easements in Arapahoe County and Adams County. It is shown by the green line on the map below.
- The most direct / shortest route has been selected as the proposed route.
- Alternate routes that were considered are longer in distance, closer to residential areas, and cross more roads.



# Land Use Permitting Considerations

## Adams County

- Conditional Use Permit (CUP) required from Adams County
- CUP is overarching permit that the other land development permits roll up under (ROW, grading, etc.)
- CUP approval anticipated 6 months after submittal
- Permit approval required prior to earthwork beginning.

## Arapahoe County

- Use by Special Reivew (USR), 1041, and Grading, Erosion, and Sediment Control (GESC) required by Arapahoe County.
- USR, 1041, GESC are overarching permits that the other land development permits roll up under (Access, ROW, Floodplain, etc.).
- USR/1041/GESC approval anticipated 6 months after submittal.
- Permit approval required prior to earthwork beginning.

## Colorado Department of Transportation (CDOT)

- Utility permit for I-70 bore.
- Permit approval required prior to I-70 bore.

## Environmental Permitting Considerations

- The Project is in an area that includes existing agriculture, oil and gas development, urban development, and transportation infrastructure (i.e. roads).
- During the field survey, SWCA Environmental Consultants confirmed that the project area does not overlap with any designated critical habitat for federally-listed species.
- Project impacts will be temporary, and right-of-way will be fully restored to pre-existing conditions.
- Project will be permitted and comply with all state and local stormwater regulations.

## Pipeline Project Standards

- Compliance with Colorado Energy and Carbon Management Commission 1100 regulations.
- Compliance with the Adams County CUP and Development Agreement requirements.
- Compliance with the Arapahoe County USB / 1041 / GES C and License Agreement requirements.
- Utilize the following best management practices on the pipeline in addition to the above cited codes and regulations:
  - Construction limited to 7 am to 7 pm Monday – Saturday
  - Stormwater Management per an established Stormwater Management Plan (SWMP).
  - Erosion and Sediment Control per an established Erosion and Sediment Control Plan.
  - Minimum 4' of cover on all buried lines
  - Construction of HDPE and Stainless Steel for superior corrosion resistance

## Timing of Construction

Assuming the necessary permits are obtained:

- Start construction in Q2 2026 at the Remora Pad site in Arapahoe County.
- Completion of construction in Q3 2026 at the Watkins Compressor Station in Adams County.

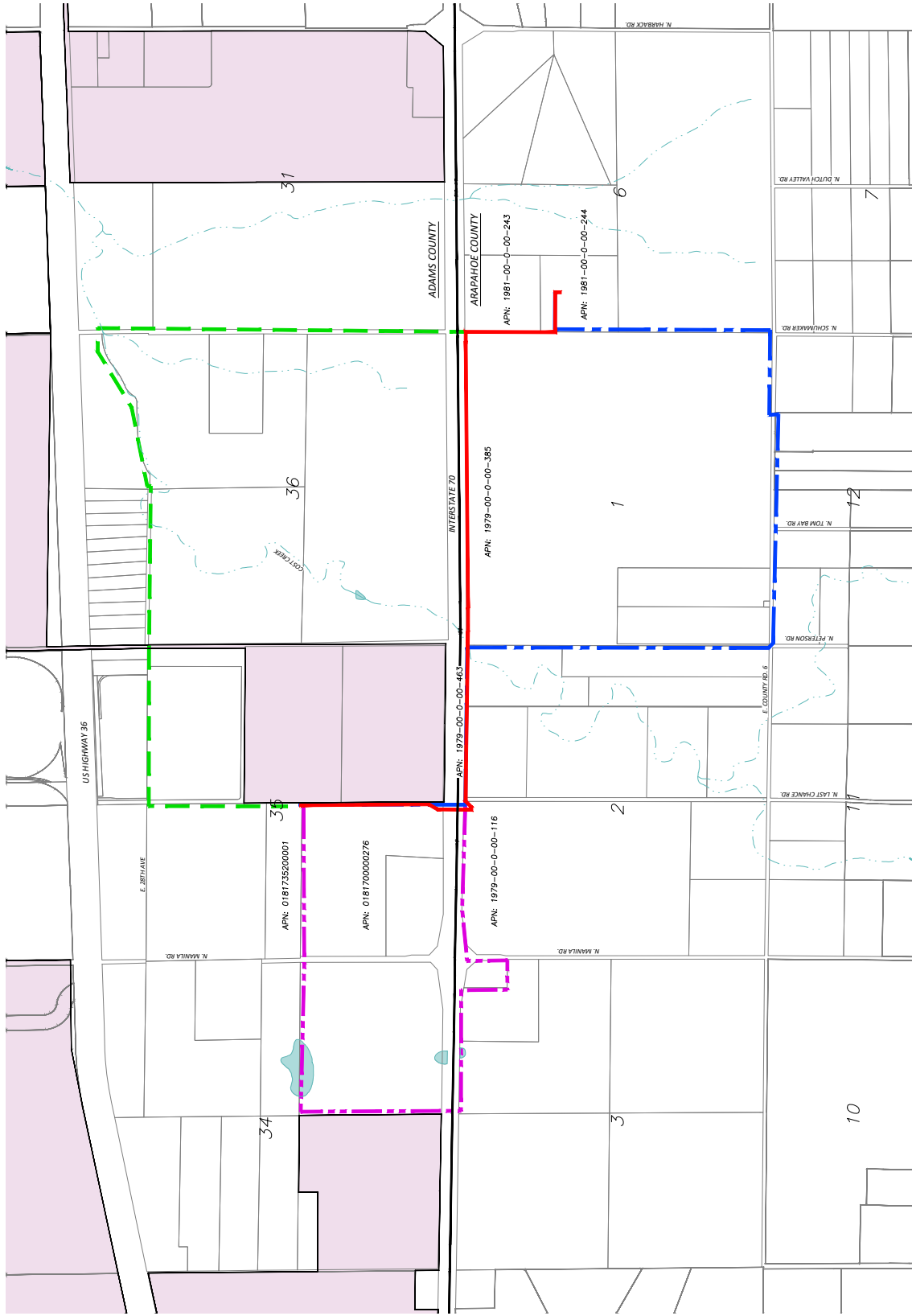
## Partner with the Communities



DJ South Gathering and Rocky Mountain Midstream  
commit to being proactive partner with the  
Communities and Counties through the duration of  
this project

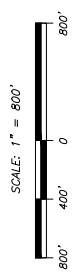
Close coordination with the Bennett-  
Watkins Fire District

We are committed to collaborating with local governments and communities to ensure  
an accountable and responsive working relationship that is environmentally conscious  
and prioritize safety overall.



**LEGEND**

	MUNICIPAL LIMITS
	PRIMARY ROUTE
	FIRST ALTERNATE ROUTE
	SECOND ALTERNATE ROUTE
	THIRD ALTERNATE ROUTE



REV/NO	A	DRAWN BY	CHKD BY
PERMIT NO		SRC	GRS

REMORA CONNECTION  
VICINITY MAP  
ARAPAHOE COUNTY, COLORADO



ARAPAHOE COUNTY FILE NO. 102320252 REV. A

LETTER OF AUTHORIZATION

October 29, 2025

Arapahoe County Public Works & Development  
Planning Division  
6924 S Lima St  
Centennial CO 80112

I, John Krupa, Managing Member of A.J.S. Management, A Limited Liability Company, have granted a Non-Exclusive Right of Way on Arapahoe County Parcel #033285077, a true and correct copy of which is recorded at Instrument Number E5077486 of the official public records of Arapahoe County Colorado. I hereby authorize DJ South Gathering, LLC, Rocky Mountain Midstream, LLC, CR Land Services, LLC, and Marin Field Services, LLC to prepare and sign application materials and otherwise represent the owner of the Right of Way on Parcel #033285077 regarding the USR 1041 and GESC under Pre-Submittal Case Number Q25-060 for the Remora Pipeline Project located on Parcel #033285077. This Authorization is limited to the submission of materials for the above referenced land development project and associated permits, and subject to the terms and conditions of the Right of Way recorded at Instrument Number E5077486 of the official public records of Arapahoe County Colorado.

By: John Krupa, Managing Member of A.J.S. Management, A Limited Liability Company  
John Krupa, Managing Member of A.J.S. Management, A Limited Liability Company

Date: 10-29-25

State of Colorado )  
County of Douglas ss.

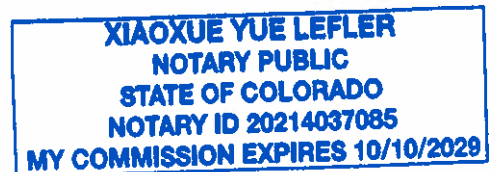
Before me, the undersigned notary public, in and for said state, personally appeared, John Krupa, as Managing Manager on behalf of A.J.S. Management, A Limited Liability Company.

Witness my hand and official seal:

My Commission Expires: 10/10/2029

Xiaoxue Yue Lefler

Notary Public Signature



LETTER OF AUTHORIZATION

October 29, 2025

Arapahoe County Public Works & Development  
Planning Division  
6924 S Lima St  
Centennial CO 80112

I, Adam Adugalski, have granted a Non-Exclusive Right of Way on Arapahoe County Parcel #033285069, a true and correct copy of which is recorded at Instrument Number E5077487 of the official public records of Arapahoe County Colorado. I hereby authorize DJ South Gathering, LLC, Rocky Mountain Midstream, LLC, CR Land Services, LLC, and Marin Field Services, LLC to prepare and sign application materials and otherwise represent the owner of the Right of Way on Parcel #033285069 regarding the USR 1041 and GESC under Pre-Submittal Case Number Q25-060 for the Remora Pipeline Project located on Parcel #033285069. This Authorization is limited to the submission of materials for the above referenced land development project and associated permits, and subject to the terms and conditions of the Right of Way recorded at Instrument Number E5077487 of the official public records of Arapahoe County Colorado.

By: Adam Adugalski  
Adam Adugalski


Date: 10/29/2025

State of Florida )  
County of Osceola ) ss.

Before me, the undersigned notary public, in and for said state, personally appeared, Adam Adugalski.

Witness my hand and official seal:

My Commission Expires: \_\_\_\_\_

 **JAMES STUART GLENN**  
Notary Public  
State of Florida  
Comm# HH482179  
Expires 1/17/2028

James Stuart Glenn  
Notary Public Signature

LETTER OF AUTHORIZATION

October 29, 2025

Arapahoe County Public Works & Development  
Planning Division  
6924 S Lima St  
Centennial CO 80112

I, Steven Mitchell Krupa, have granted a Non-Exclusive Right of Way on Arapahoe County Parcel #033285069, a true and correct copy of which is recorded at Instrument Number E5077487 of the official public records of Arapahoe County Colorado. I hereby authorize DJ South Gathering, LLC, Rocky Mountain Midstream, LLC, CR Land Services, LLC, and Marin Field Services, LLC to prepare and sign application materials and otherwise represent the owner of the Right of Way on Parcel #033285069 regarding the USR 1041 and GESC under Pre-Submittal Case Number Q25-060 for the Remora Pipeline Project located on Parcel #033285069. This Authorization is limited to the submission of materials for the above referenced land development project and associated permits, and subject to the terms and conditions of the Right of Way recorded at Instrument Number E5077487 of the official public records of Arapahoe County Colorado.

By: Steven Mitchell Krupa  
Steven Mitchell Krupa

Date: 10-29-2025

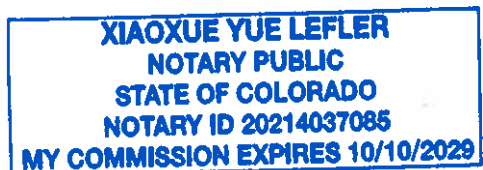
State of Colorado )  
County of Doogley ) ss.

Before me, the undersigned notary public, in and for said state, personally appeared, Steven Mitchell Krupa.

Witness my hand and official seal:

My Commission Expires: 10/10/2029

Xiaoxue Yue Lefler  
Notary Public Signature



LETTER OF AUTHORIZATION

October 29, 2025

Arapahoe County Public Works & Development  
Planning Division  
6924 S Lima St  
Centennial CO 80112

I, John Daniel Krupa, have granted a Non-Exclusive Right of Way on Arapahoe County Parcel #033285069, a true and correct copy of which is recorded at Instrument Number E5077487 of the official public records of Arapahoe County Colorado. I hereby authorize DJ South Gathering, LLC, Rocky Mountain Midstream, LLC, CR Land Services, LLC, and Marin Field Services, LLC to prepare and sign application materials and otherwise represent the owner of the Right of Way on Parcel #033285069 regarding the USR 1041 and GESC under Pre-Submittal Case Number Q25-060 for the Remora Pipeline Project located on Parcel #033285069. This Authorization is limited to the submission of materials for the above referenced land development project and associated permits, and subject to the terms and conditions of the Right of Way recorded at Instrument Number E5077487 of the official public records of Arapahoe County Colorado.

By: *John Daniel Krupa*  
John Daniel Krupa

Date: 10-29-25

State of Colorado )  
County of Douglas ) ss.

Before me, the undersigned notary public, in and for said state, personally appeared, John Daniel Krupa.

Witness my hand and official seal:

My Commission Expires: 10/10/2029

*Xiao Xue Yue Lefler*  
Notary Public Signature

**XIAOXUE YUE LEFLER  
NOTARY PUBLIC  
STATE OF COLORADO  
NOTARY ID 20214037085  
MY COMMISSION EXPIRES 10/10/2029**

LETTER OF AUTHORIZATION

Prosper Farms Investments, LLC  
5641 N. Broadway  
Denver, Colorado 80216

November 17, 2025

Arapahoe County Public Works & Development  
Planning Division  
6924 S Lima St  
Centennial CO 80112

Prosper Farms Investments, LLC, a Colorado limited liability company ("**Prosper Farms**"), is negotiating in good faith for a Non-Exclusive Right of Way on Arapahoe County Parcel # 197900000385. Prosper Farms hereby authorizes DJ South Gathering, LLC, Rocky Mountain Midstream, LLC, CR Land Services, LLC, and Marin Field Services, LLC to prepare and sign application materials and otherwise represent Prosper Farms as the owner of the Right of Way on Parcel # 197900000385 regarding the USR 1041 and GESC under Pre-Submittal Case Number Q25-060 for the Remora Pipeline Project located on Parcel # 197900000385.

Sincerely,

PROSPER FARMS INVESTMENTS, LLC,  
a Colorado limited liability company

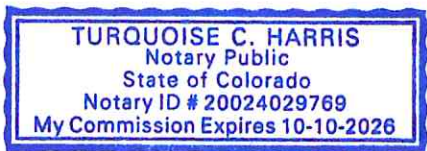
By:   
Richard P.R. Cohn, Manager

State of Colorado        )  
                                  )        ss.  
County of Adams        )

Before me, the undersigned notary public, in and for said state, personally appeared, Richard P.R. Cohn, as Manager on behalf of Prosper Farms Investments, LLC, a Colorado limited liability company.

Witness my hand and official seal:

My Commission Expires: 10-10-26



  
Notary Public Signature

LETTER OF AUTHORIZATION

October 29, 2025

Arapahoe County Public Works & Development  
Planning Division  
6924 S Lima St  
Centennial CO 80112

I, David Michael Cline, have granted a Non-Exclusive Right of Way on Arapahoe County Parcel #034224424, a true and correct copy of which is recorded at Instrument Number E5078786 of the official public records of Arapahoe County Colorado. I hereby authorize DJ South Gathering, LLC, Rocky Mountain Midstream, LLC, CR Land Services, LLC, and Marin Field Services, LLC to prepare and sign application materials and otherwise represent the owner of the Right of Way on Parcel # 034224424 regarding the USR 1041 and GESC under Pre-Submittal Case Number Q25-060 for the Remora Pipeline Project located on Parcel #034224424. This Authorization is limited to the submission of materials for the above referenced land development project and associated permits, and subject to the terms and conditions of the Right of Way recorded at Instrument Number E5078786 of the official public records of Arapahoe County Colorado.

By: David Michael Cline  
David Michael Cline

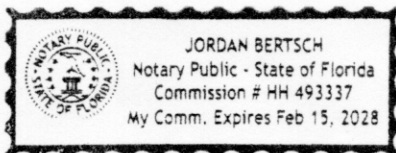
Date: 11/4/2025

State of Florida )  
County of Citrus ) ss.

Before me, the undersigned notary public, in and for said state, personally appeared, David Michael Cline.

Witness my hand and official seal:

My Commission Expires: 02/15/2028



Jordan Bertsch  
Notary Public Signature

LETTER OF AUTHORIZATION

October 29, 2025

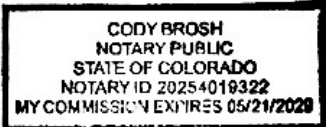
Arapahoe County Public Works & Development  
Planning Division  
6924 S Lima St  
Centennial CO 80112

I, Linda I. Jeannelle, have granted a Non-Exclusive Right of Way on Arapahoe County Parcel #034224424, a true and correct copy of which is recorded at Instrument Number E5078786 of the official public records of Arapahoe County Colorado. I hereby authorize DJ South Gathering, LLC, Rocky Mountain Midstream, LLC, CR Land Services, LLC, and Marin Field Services, LLC to prepare and sign application materials and otherwise represent the owner of the Right of Way on Parcel # 034224424 regarding the USR 1041 and GESC under Pre-Submittal Case Number Q25-060 for the Remora Pipeline Project located on Parcel #034224424. This Authorization is limited to the submission of materials for the above referenced land development project and associated permits, and subject to the terms and conditions of the Right of Way recorded at Instrument Number E5078786 of the official public records of Arapahoe County Colorado.

By: Linda I. Jeannelle  
Linda I. Jeannelle

Date: 11-05-25

State of Colorado )  
County of Arapahoe ) ss.



Before me, the undersigned notary public, in and for said state, personally appeared, Linda I. Jeannelle.

Witness my hand and official seal:

My Commission Expires: 05/21/2029

Cody Brosh  
Notary Public Signature

LETTER OF AUTHORIZATION

October 29, 2025

Arapahoe County Public Works & Development  
Planning Division  
6924 S Lima St  
Centennial CO 80112

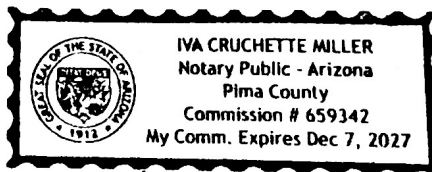
I, Marilyn J. Cloud, have granted a Non-Exclusive Right of Way on Arapahoe County Parcel #034224424, a true and correct copy of which is recorded at Instrument Number E5078786 of the official public records of Arapahoe County Colorado. I hereby authorize DJ South Gathering, LLC, Rocky Mountain Midstream, LLC, CR Land Services, LLC, and Marin Field Services, LLC to prepare and sign application materials and otherwise represent the owner of the Right of Way on Parcel # 034224424 regarding the USR 1041 and GESC under Pre-Submittal Case Number Q25-060 for the Remora Pipeline Project located on Parcel #034224424. This Authorization is limited to the submission of materials for the above referenced land development project and associated permits, and subject to the terms and conditions of the Right of Way recorded at Instrument Number E5078786 of the official public records of Arapahoe County Colorado.

By: Marilyn J. Cloud  
Marilyn J. Cloud

Date: 11-4-25

State of Arizona )  
County of Pima )

SS.



Before me, the undersigned notary public, in and for said state, personally appeared, Marilyn J. Cloud.

Witness my hand and official seal:

My Commission Expires: Dec 7<sup>th</sup> 2027

Iva Cruchette Miller  
Notary Public Signature

LETTER OF AUTHORIZATION

October 27, 2025

Arapahoe County Public Works & Development  
Planning Division  
6924 S Lima St  
Centennial CO 80112

I, Venkatesh Yerramsetty, Managing Member of Epic Estates Denver I-70 LLC, have granted a Non-Exclusive Right of Way on Arapahoe County Parcel # 197900000116, a true and correct copy of which is recorded at Instrument Number E5077902 of the official public records of Arapahoe County Colorado. I hereby authorize DJ South Gathering, LLC, Rocky Mountain Midstream, LLC, CR Land Services, LLC, and Marin Field Services, LLC to prepare and sign application materials and otherwise represent the owner of the Right of Way on Parcel # 197900000116 regarding the USR 1041 and GESC under Pre-Submittal Case Number Q25-060 for the Remora Pipeline Project located on Parcel # 197900000116. This Authorization is limited to the submission of materials for the above referenced land development project and associated permits, and subject to the terms and conditions of the Right of Way recorded at Instrument Number E5077902 of the official public records of Arapahoe County Colorado.

By:   
Venkatesh Yerramsetty, Managing Member of Epic Estates I-70, LLC

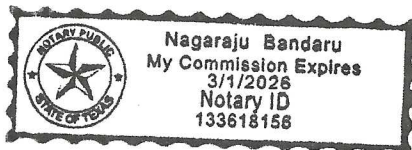
Date: 3/1/2025 w

State of Texas            )  
  )        ss.  
County of Denton        )

Before me, the undersigned notary public, in and for said state, personally appeared, Venkatesh Yerramsetty, as Manager on behalf of Epic Estates Denver I-70, LLC.

Witness my hand and official seal:

My Commission Expires: 03/01/2026



  
Notary Public Signature



**SURFACE OWNERSHIP REPORT**

PROJECT: REMORA

TRACT ID: PRM-REM-001

ASSESSMENT NO.: 1981-00-0-00-244

PARCEL NO. 033285077

STATE: COLORADO

COUNTY: ARAPAHOE

TITLE RESEARCH DATES - FROM: 1/1/1979

TO: 6/30/2025

TRACT ACRES: 39.10

*\*acreage figure is derived from the assessment report*

**SECTION 6, TOWNSHIP 4 SOUTH, RANGE 63 WEST**

**PROPERTY DESCRIPTION**

That certain tract or parcel of land containing 39.10 acres, more or less, situated in the Northwest Quarter (NW/4) of Section 6, Township 4 South, Range 63 West, Arapahoe County, Colorado, being the same property as more fully described in that certain Special Warranty Deed dated April 23, 1998, from the Michael Fesch Revocable Living Trust to AJS Management Co. LLC, recorded under Reception Number A8066095 of the Conveyance records of Arapahoe County, Colorado.

<b>Surface Owner(s) (Name and Address)</b>	<b>Surface Ownership Interest</b>	<b>Net Acres</b>
AJS Management Co. LLC 26787 County Road 13 Elizabeth, Colorado 80107	100.00%	39.1000
<b>TOTAL</b>	<b>100.00%</b>	<b>39.1000</b>

**\*PLEASE SEE TITLE RUNSHEET ATTACHED HEREIN FOR OWNERSHIP CHAIN OF TITLE\***

**NOTES/COMMENTS and LIMITATIONS:**

This surface title report was prepared by researching the title plant entries in the tract books located at Heritage Title Company in Greeley, Colorado, and the online records of the office of the Clerk of Court for Arapahoe County, Colorado, for the time periods indicated above.

Mortgage records were researched for the 30-year period preceding the through date of this surface ownership report. Civil Suit records research was excluded but will be provided upon request.

This Surface Ownership Report **does not** purport to represent to be a title opinion nor abstract of title depicting the respective surface ownership, but only attempts to depict what appears to be the best known record title ownership of the surface of the property under examination, covering our limited title review period as per the properly recorded public records of the office of the Clerk of Court for Arapahoe County, Colorado.

**MARIN FIELD SERVICES, LLC**

**Adams**

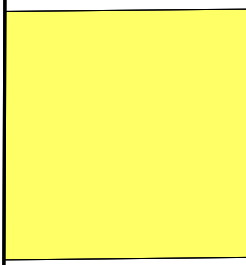
36  
T3S-R64W

31

32  
T3S-R63W

T4S-R64W

01



06

T4S-R63W

05

12

07

08

**Arapahoe**



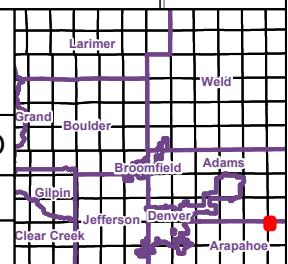
AJS MANAGEMENT CO. LLC

SECTION 6 T4S-R63W, ARAPAHOE COUNTY, CO

NAD 1927 State Plane Colorado North FIPS 0501

1 inch = 800 feet

PREPARED: July 16, 2025



<p style="text-align: center;"><b>RUNSHEET FOR SURFACE TITLE</b>  <b>SECTION 6, TOWNSHIP 4 SOUTH, RANGE 63W</b>  <b>PRM-REM-001</b>  <b>ARAPAHOE COUNTY, CO</b>  <b>From 1/1/1979 through 6/30/2025</b></p>											
View	Rec #	Bk #	Pg #	Title	Rec Date	Doc Date	Eff Date	Grantor(s)	Grantee(s)	Comments	Instrument
<a href="#">View</a>				Assessment							
<a href="#">View</a>	645771	1066	352	Special Warranty Deed	6/9/1998	5/28/1998		N/A Philip Wagner	Department of Highways, State of Colorado		1
<a href="#">View</a>	R1949987	3186	790	Oil and Gas Lease	3/17/1980	2/5/1980		N/A Michael Fesch and Anna F. Fesch	Mesa Petroleum Co.		2
<a href="#">View</a>	R2487537	4341	770	Oil and Gas Lease	1/3/1985	11/1/1984		N/A Michael Fesch and Anna F. Fesch	Morgan Oil Company		3
<a href="#">View</a>	R3135720	5797	306	General Power of Attorney	10/18/1989	10/2/1989		N/A Anna Fesch	Michael Fesch		4
<a href="#">View</a>	9000025686	5898	242	Deed of Trust	4/3/1990	3/23/1990		N/A Michael Fesch and Anna F. Fesch	Public Trustee, Arapahoe County FBO Aurora National Bank		5
<a href="#">View</a>	91006225	6086	120	Warranty Deed	1/25/1991	12/31/1990		N/A Michael Fesch and Anna F. Fesch	John D. Krupa, et al		6
<a href="#">View</a>	9100006224	6086	119	Power of Attorney	1/25/1991	12/28/1990		N/A Michael Fesch and Anna F. Fesch	Kenneth M. Rice		7
<a href="#">View</a>	950082080	8065	798	Quit-Claim Deed	8/14/1995	7/26/1995		N/A Anna F. Fesch	Michael Fesch		8
<a href="#">View</a>	A8007637			Quit-Claim Deed	1/20/1998	12/22/1997		N/A Michael Fesch	Michael Fesch Revocable Living Trust dated 12/22/1997		9
<a href="#">View</a>	A8066091			Special Warranty Deed	5/5/1998	4/23/1998		N/A Michael Fesch	John D. Krupa, et al		10
<a href="#">View</a>	A8066092			Quit-Claim Deed	5/5/1998	7/26/1995		N/A Anna F. Fesch	Michael Fesch		11
<a href="#">View</a>	A8066093			Quit-Claim Deed	5/5/1998	12/22/1997		N/A Michael Fesch	Michael Fesch Revocable Living Trust dated 12/22/1997		12
<a href="#">View</a>	A8066094			Trust Certification	5/5/1998	4/23/1998		N/A Michael Fesch Revocable Living Trust dated 12/22/1997	Michael Fesch, as Trustee		13
<a href="#">View</a>	A8066095			Special Warranty Deed	5/5/1998	4/23/1998		N/A Michael Fesch Revocable Living Trust dated 12/22/1997	A/S Management Co. LLC		14
<a href="#">View</a>	A8066096			Deed of Trust and Assignment of Rents	5/5/1998	4/23/1998		N/A A/S Management Co. LLC	Public Trustee of Arapahoe County FBO The Michael Fesch Revocable Living Trust dated 12/22/1997		15
<a href="#">View</a>	D0064998			Oil and Gas Lease	7/7/2010	5/17/2010		N/A A/S Management Co. LLC	GFL & Associates, LLC		16
<a href="#">View</a>	D3025064			Statement of Authority	2/27/2013	2/6/2013		N/A A/S Management Co. LLC	John D. Krupa, as Manager		17
<a href="#">View</a>	D3046621			Amendment and Ratification of Oil and Gas Lease	4/15/2013	3/13/2013	5/17/2010	A/S Management Co. LLC	ConocoPhillips Company		18
<a href="#">View</a>	D3055728			Designation of Pooled Unit	5/6/2013	5/3/2013		N/A ConocoPhillips Company	A/S Management Co. LLC, et al	The examiner is advised that this document is included for informative purposes only.	19
<a href="#">View</a>	D3066983			Statement of Authority	5/30/2013	5/24/2013		N/A A/S Management LLC	John Krupa, et al		20
<a href="#">View</a>	D3148048			Affidavit of Production	12/12/2013	12/9/2013		N/A ConocoPhillips Company	A/S Management Co. LLC, et al	The examiner is advised that this document is included for informative purposes only.	21
<a href="#">View</a>	D5001434			Statement of Authority	1/6/2015	12/31/2014		N/A A/S Management LLC	John Krupa, as Managing Member		22
<a href="#">View</a>	D5001453			Statement of Authority	1/6/2015	12/31/2014		N/A A/S Management LLC	John Krupa, as Managing Member		23
<a href="#">View</a>	D5001474			Statement of Authority	1/6/2015	12/31/2014		N/A A/S Management LLC	John Krupa, as Managing Member		24
<a href="#">View</a>	D7052854			Memorandum of Oil and Gas Lease	5/10/2017	4/18/2017		N/A A/S Management Co. LLC	High West Resources, Ltd		25
<a href="#">View</a>	E0016102			Statement of Authority	2/6/2020	1/3/2020		N/A A/S Management LLC	John Krupa		26
<a href="#">View</a>	E0024408			Statement of Authority	2/26/2020	1/3/2020		N/A A/S Management LLC	John Krupa		27
<a href="#">View</a>	E1173527			Statement of Authority	11/11/2021	11/4/2021		N/A A/S Management LLC	John Krupa, as Managing Member		28
<a href="#">View</a>	E2094227			Paid-up Oil and Gas Lease	9/13/2022	7/26/2022		N/A A/S Management Co. LLC	Stonebrar Energy, LLC		29
<a href="#">View</a>	E3040242			Easement, Right-of-Way and Surface Use Agreement	6/14/2023	6/9/2023		N/A A/S Management Co. LLC	Bison IV Properties Colorado LLC		30
<a href="#">View</a>				Tax Statements & Receipts							31
<a href="#">View</a>											32



**SURFACE OWNERSHIP REPORT**

PROJECT: **REMORA**

TRACT ID: **PRM-REM-002**

ASSESSMENT NO.: **1981-00-0-00-243**

PARCEL NO. **033285069**

STATE: **COLORADO**

COUNTY: **ARAPAHOE**

TITLE RESEARCH DATES - FROM: **1/1/1979**

TO: **6/30/2025**

TRACT ACRES: **39.35**

*\*acreage figure is derived from the assessment report*

**SECTION 6, TOWNSHIP 4 SOUTH, RANGE 63 WEST**

**PROPERTY DESCRIPTION**

That certain tract or parcel of land containing 39.35 acres, more or less, situated in the Northwest Quarter (NW/4) of Section 6, Township 4 South, Range 63 West, Arapahoe County, Colorado, being the same property as more fully described in that certain Warranty Deed dated December 31, 1990, from Michael Fesch and Anna F. Fesch to John D. Krupa, et al, recorded in Book 6086, Page 120, Reception Number 9100006225 of the Conveyance records of Arapahoe County, Colorado.

<b>Surface Owner(s) (Name and Address)</b>	<b>Surface Ownership Interest</b>	<b>Net Acres</b>
John Daniel Krupa 26787 County Road 13 Elizabeth, Colorado 80107	33.3333%	13.1167
Steven Mitchell Krupa 26787 County Road 13 Elizabeth, Colorado 80107	33.3333%	13.1167
Adam Adugalski 6264 Alligator Lake Shore East St. Cloud, Florida 34771	33.3334%	13.1167
<b>TOTAL</b>	<b>100.0000%</b>	<b>39.3500</b>

**\*PLEASE SEE TITLE RUNSHEET ATTACHED HEREIN FOR OWNERSHIP CHAIN OF TITLE\***

**NOTES/COMMENTS and LIMITATIONS:**

This surface title report was prepared by researching the title plant entries in the tract books located at Heritage Title Company in Greeley, Colorado, and the online records of the office of the Clerk of Court for Arapahoe County, Colorado, for the time periods indicated above.

Mortgage records were researched for the 30-year period preceding the through date of this surface ownership report. Civil Suit records research was excluded but will be provided upon request.

This Surface Ownership Report **does not** purport to represent to be a title opinion nor abstract of title depicting the respective surface ownership, but only attempts to depict what appears to be the best known record title ownership of the surface of the property under examination, covering our limited title review period as per the properly recorded public records of the office of the Clerk of Court for Arapahoe County, Colorado.

Adams

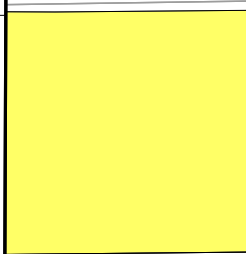
36  
T3S-R64W

31

32  
T3S-R63W

T4S-R64W

01



06

T4S-R63W

05

12

07

08

Arapahoe



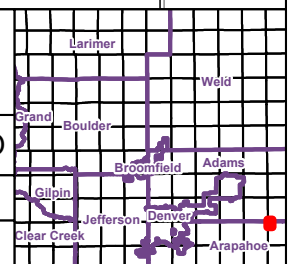
JOHN DANIEL KRUPA, ET AL

SECTION 6 T4S-R63W, ARAPAHOE COUNTY, CO

NAD 1927 State Plane Colorado North FIPS 0501

1 inch = 800 feet

PREPARED: July 16, 2025



**RUNSHEET FOR SURFACE TITLE**

**SECTION 6, TOWNSHIP 4 SOUTH, RANGE 63W**

PRM-REM-002

ARAPAHOE COUNTY, CO

From 1/1/1979 through 6/30/2025

<a href="#">View</a>	Rec #	Bk #	Pg #	Title	Rec Date	Doc Date	Eff Date	Grantor(s)	Grantee(s)	Comments	No.
<a href="#">View</a>				Assessment							1
<a href="#">View</a>	645771	1066	352	Special Warranty Deed	6/9/1958	5/28/1958	N/A	Philip Wagner	Department of Highways, State of Colorado		2
<a href="#">View</a>	719511	1189	533	Right of Way Agreement	5/13/1960	3/31/1960	N/A	Philip Wagner	The Mountain States Telegraph Company		3
<a href="#">View</a>	1949987	3186	790	Oil and Gas Lease	3/17/1980	2/5/1980	N/A	Michael Fesch and Anna F. Fesch	Mesa Petroleum Co.		4
<a href="#">View</a>	2487537	4341	770	Oil and Gas Lease	1/3/1985	11/1/1984	N/A	Michael Fesch and Anna F. Fesch	Morgan Oil Company		5
<a href="#">View</a>	3135720	5797	306	General Power of Attorney	10/12/1989	10/2/1989	N/A	Anna Fesch	Michael Fesch		6
<a href="#">View</a>	9000025686	5898	242	Deed of Trust	4/3/1990	3/23/1990	N/A	Michael Fesch and Anna F. Fesch	Public Trustee, Arapahoe County FBO Aurora National Bank		7
<a href="#">View</a>	9100006224	6086	119	Power of Attorney	1/25/1991	12/28/1990	N/A	Michael Fesch and Anna F. Fesch	Kenneth M. Rice		8
<a href="#">View</a>	9100006225	6086	120	Warranty Deed	1/25/1991	12/31/1990	N/A	Michael Fesch and Anna F. Fesch	John D. Krupa, Steven M. Krupa and Adam Adugalski		9
<a href="#">View</a>	9100006226	6086	122	Deed of Trust	1/25/1991	12/31/1990	N/A	John D. Krupa, Steven M. Krupa and Adam Adugalski	Public Trustee, Arapahoe County FBO Michael Fesch and Anna F. Fesch		10
<a href="#">View</a>	9500082080	8065	798	Quit-Claim Deed	8/14/1995	7/26/1995	N/A	Anna F. Fesch	Michael Fesch		11
<a href="#">View</a>	A8066091			Special Warranty Deed	5/5/1998	4/23/1998	N/A	Michael Fesch	John D. Krupa, Steven M. Krupa and Adam Adugalski		12
<a href="#">View</a>	A8066092			Quit-Claim Deed	5/5/1998	7/26/1995	N/A	Anna F. Fesch	Michael Fesch		13
<a href="#">View</a>	B1071797			Request for Release of Deed of Trust and Release	5/9/2001	N/A	N/A	Public Trustee, Arapahoe County FBO Michael Fesch and Anna F. Fesch	John D. Krupa, Steven M. Krupa and Adam Adugalski		14
<a href="#">View</a>	D0064996			Oil and Gas Lease	7/7/2010	5/17/2010	N/A	John Daniel Krupa	GFL & Associates, LLC		15
<a href="#">View</a>	D0064997			Oil and Gas Lease	7/7/2010	5/17/2010	N/A	Steven Mitchell Krupa	GFL & Associates, LLC		16
<a href="#">View</a>	D0091167			Oil and Gas Lease	9/15/2010	5/17/2010	N/A	Adam Adugalski	GFL & Associates, LLC		17
<a href="#">View</a>	D3046618			Amendment and Ratification of Oil and Gas Lease	4/15/2013	3/13/2013	5/17/2010	Steven Mitchell Krupa	ConocoPhillips Company		18
<a href="#">View</a>	D3046619			Amendment and Ratification of Oil and Gas Lease	4/15/2013	3/20/2013	5/17/2010	Adam Adugalski	ConocoPhillips Company		19
<a href="#">View</a>	D3046620			Amendment and Ratification of Oil and Gas Lease	4/15/2013	3/13/2013	5/17/2010	John Daniel Krupa	ConocoPhillips Company		20
<a href="#">View</a>	D3055728			Designation of Pooled Unit	5/6/2013	5/3/2013	N/A	ConocoPhillips Company	John Daniel Krupa, et al	The examiner is advised that this	21
<a href="#">View</a>	D3148048			Affidavit of Production	12/12/2013	12/9/2013	N/A	ConocoPhillips Company	John Daniel Krupa, et al	The examiner is advised that this	22
<a href="#">View</a>	D7045977			Memorandum of Oil and Gas Lease	4/24/2017	4/18/2017	N/A	Adam Adugalski	High West Resources, Ltd		23
<a href="#">View</a>	D7052852			Memorandum of Oil and Gas Lease	5/10/2017	N/A	N/A	Steven Mitchell Krupa	High West Resources, Ltd		24
<a href="#">View</a>	D7052853			Memorandum of Oil and Gas Lease	5/10/2017	N/A	N/A	John Daniel Krupa	High West Resources, Ltd		25
<a href="#">View</a>	E2094224			Paid-up Oil and Gas Lease	9/13/2022	7/26/2022	N/A	Adam Adugalski	Stonebriar Energy, LLC		26
<a href="#">View</a>	E2094226			Paid-up Oil and Gas Lease	9/13/2022	7/26/2022	N/A	Steven Mitchell Krupa	Stonebriar Energy, LLC		27
<a href="#">View</a>	E2094228			Paid-up Oil and Gas Lease	9/13/2022	7/26/2022	N/A	John Daniel Krupa	Stonebriar Energy, LLC		28
<a href="#">View</a>				Tax Statements & Receipts							29



**SURFACE OWNERSHIP REPORT**

PROJECT: **REMORA**

TRACT ID: **PRM-REM-003**

ASSESSMENT NO.: **1979-00-0-00-385**

PARCEL NO. **033806247**

STATE: **COLORADO**

COUNTY: **ARAPHAOE**

TITLE RESEARCH DATES - FROM: **1/1/1979**

TO: **6/20/2025**

TRACT ACRES: **553.78**

*\*acreage figure is derived from the assessment report*

**SECTION 1, TOWNSHIP 4 SOUTH, RANGE 64 WEST**

**PROPERTY DESCRIPTION**

That certain tract or parcel of land containing 553.78 acres, more or less, being all of those lands situated in Section 1, Township 4 South, Range 64 West, Arapahoe County, Colorado described by metes & bounds, with excepted tracts referenced therein, all as more fully described in that certain General Warranty Deed dated October 27, 2011, from Furniture Row, LLC to Prosper Farms Investments, LLC, recorded under Reception Number D1106071 of the Conveyance records of Arapahoe County, Colorado.

<b>Surface Owner(s) (Name and Address)</b>	<b>Surface Ownership Interest (8 decimal places)</b>	<b>Net Acres (8 decimal places)</b>
Prosper Farms Investments, LLC 5641 N. Broadway Denver, Colorado 80216-1021	1.00000000	553.78000000
<b>TOTAL</b>	<b>1.00000000</b>	<b>553.78000000</b>

**\*PLEASE SEE TITLE RUNSHEET ATTACHED HEREIN FOR OWNERSHIP CHAIN OF TITLE\***

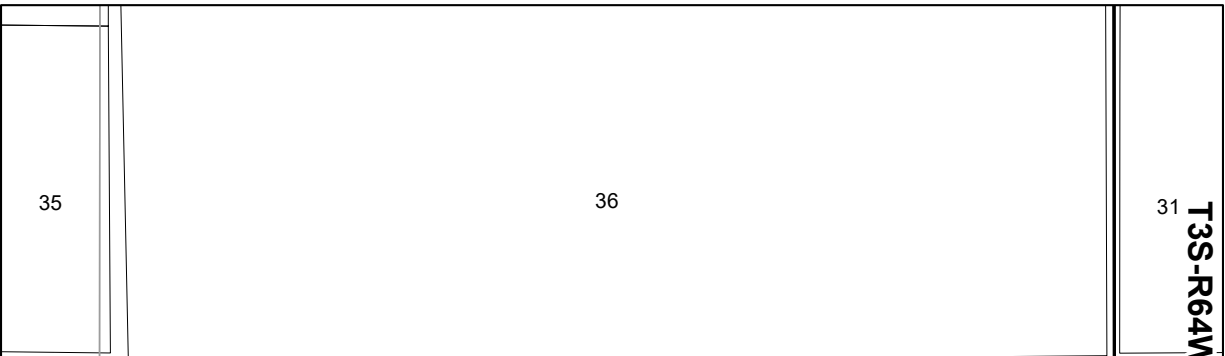
**NOTES/COMMENTS and LIMITATIONS:**

This surface title report was prepared by researching the title plant entries in the tract books located at Heritage Title Company in Greely, Colorado, and the online records of the office of the Clerk of Court for Arapahoe County, Colorado, for the time periods indicated above.

Mortgage records were researched for the 30-year period preceding the through date of this surface ownership report. Civil Suit records research was excluded but will be provided upon request.

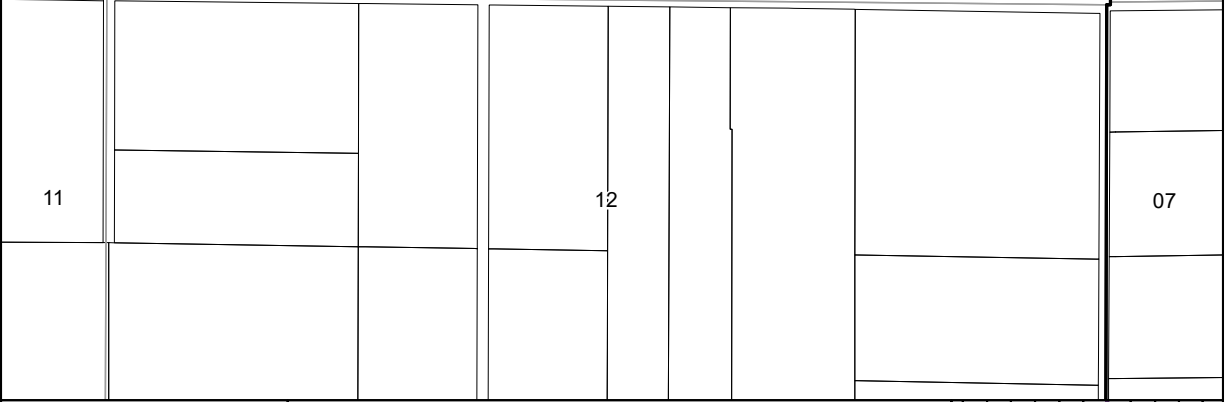
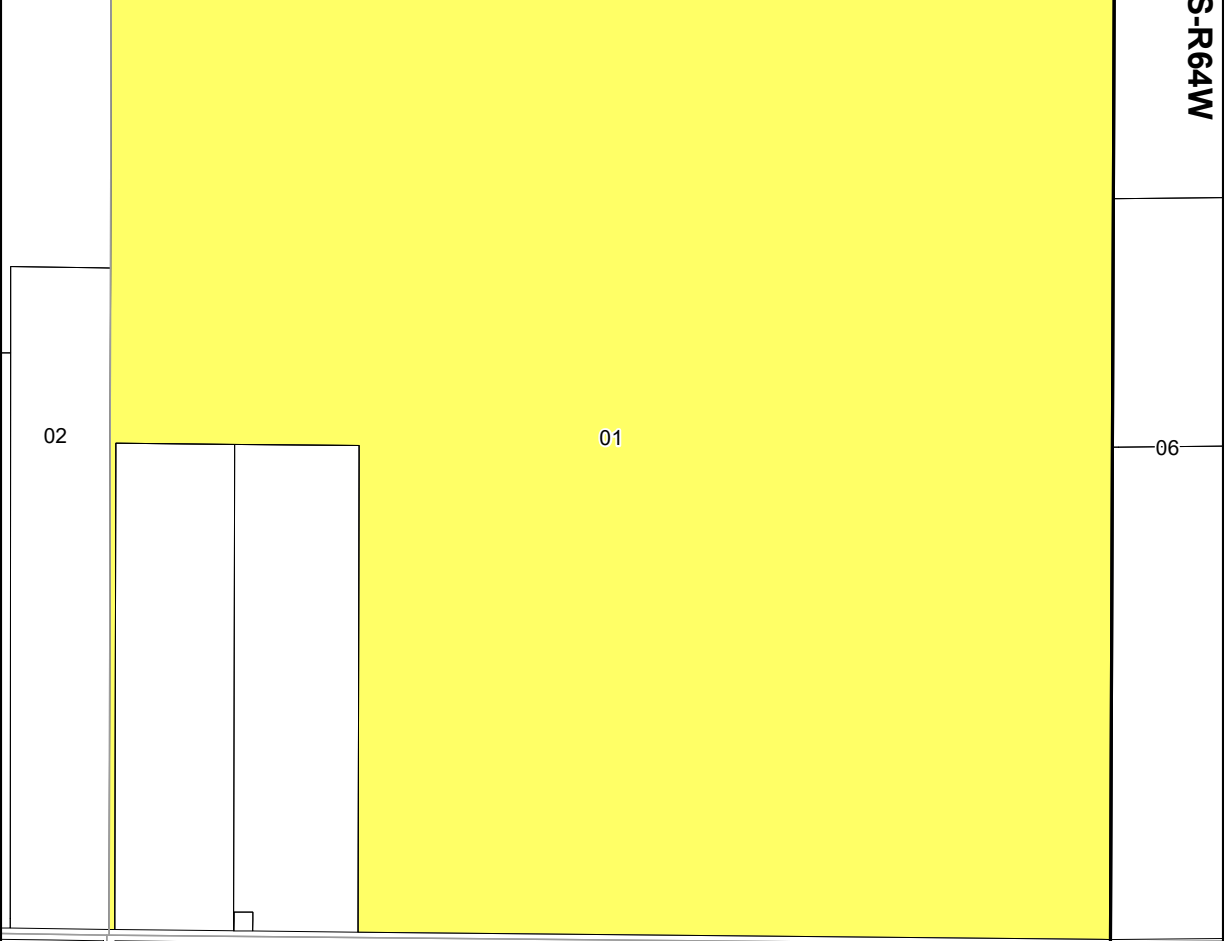
This Surface Ownership Report **does not** purport to represent to be a title opinion nor abstract of title depicting the respective surface ownership, but only attempts to depict what appears to be the best known record title ownership of the surface of the property under examination, covering our limited title review period as per the properly recorded public records of the office of the Clerk of Court for Arapahoe County, Colorado.

**MARIN FIELD SERVICES LLC**



**Adams**

**Arapahoe**



PROSPER FARMS INVESTMENTS, LLC

SECTION 1 T4S-R64W, ARAPAHOE COUNTY, CO

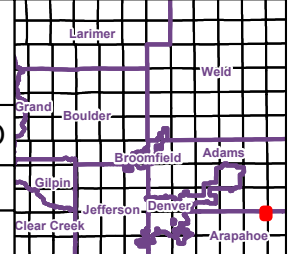
NAD 1927 State Plane Colorado North FIPS 0501

1 inch = 800 feet

PREPARED: July 11, 2025

PREPARED BY:  
**MARIN**  
Field Services

D:\GIS\Clients\Plate Energy\Marin\Remora - Arapahoe Co\Remora.aprx\Caption page







**LIMITED TITLE CLEARANCE REPORT**

<b>PROJECT:</b> <u>REMORA</u>	<b>TRACT ID:</b> <u>PRM-REM-006</u>
<b>ASSESSMENT NO.:</b> <u>1979-00-0-00-463</u>	<b>PARCEL NO.:</b> <u>034224424</u>
<b>STATE:</b> <u>COLORADO</u>	<b>COUNTY:</b> <u>ARAPAHOE</u>
<b>TITLE RESEARCH DATES - FROM:</b> <u>1/1/1979</u>	<b>TO:</b> <u>6/22/2025</u>
<b>TRACT ACRES:</b> <u>8.0816</u>	

*\*acreage figure is derived from GIS*

**SECTION 2, TOWNSHIP 4 SOUTH, RANGE 64 WEST**

**PROPERTY DESCRIPTION**

The East Half (E/2) of Section 2, Township 4 South, Range 64 West, Arapahoe County, Colorado, being the same property described in that certain Warranty Deed Donation, filed of record in Book 1824, Page 456, Reception No. 1151319. However, less & except therefrom, the following tracts:

1. that certain tract or parcel of land, as described in that certain Warranty Deed, filed of record in Book 2768, Page 50, Reception No. 1731324;
2. that certain tract or parcel of land, as described in that certain Warranty Deed, filed of record in Book 2821, Page 687, Reception No. 1759154;
3. that certain tract or parcel of land, as described in that certain Public Trustee's Deed, filed of record in Book 6280, Page 43, Reception No. 9100088479;
4. that certain tract or parcel of land, as described in that certain Warranty Deed, filed of record under Reception No. B1019420;
5. that certain tract or parcel of land, as described in that certain Warranty Deed, filed of record under Reception No. B1063146;
6. that certain tract or parcel of land, as described in that certain Warranty Deed, filed of record under Reception No. B1121653;
7. all of those certain tracts or parcels of land, as described in that certain Quit Claim Deed, filed of record under Reception No. D4075141; and
8. all of those certain tracts or parcels of land, as described in that certain Quit Claim Deed, filed of record under Reception No. D4075142.

Surface Owner(s) <i>(Name and Address)</i>	Surface Ownership Interest	Net Acres
Marilyn J. Cloud 26787 County Road 13 Elizabeth, Colorado 80107	50.00%	4.0408
David Michael Cline	26.25%	2.1214
Linda Irene Jeanelle	23.75%	1.9194
<b>TOTAL</b>	<b>1.0000</b>	<b>8.0816</b>

**\*PLEASE SEE TITLE RUNSHEET ATTACHED HEREIN FOR OWNERSHIP CHAIN OF TITLE\***

**NOTES/COMMENTS and LIMITATIONS:**

This surface title report was prepared by researching the title plant entries in the tract books located at Heritage Title Company in Greely, Colorado, and the online records of the office of the Clerk of Court for Arapahoe County, Colorado, for the time periods indicated above.

Mortgage records were researched for the 30-year period preceding the through date of this surface ownership report. Civil Suit records research was excluded but will be provided upon request.

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**Marin Field Services, LLC**



PREPARED FOR

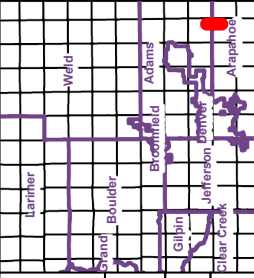
MARILYN J. CLOUD, ETAL

SECTION 2 T4S-R64W, ARAPAHOE COUNTY, CO

NAD 1927 State Plane Colorado North FIPS 0501

1 inch = 800 feet

PREPARED: July 14, 2025



# RUNSHEET FOR ABSTRACT OF TITLE

RUNSHEET FOR SURFACE TITLE  
SECTION 2, TOWNSHIP 4 SOUTH, RANGE 64W  
PRM-REM-006  
ARAPAHOE COUNTY, CO  
From 1/1/1979 through 6/22/2025

View	Rec #	Bk #	Pg #	Title	Rec Date	Doc Date	Eff Date	Grantor(s)	Grantee(s)	Comments	Instruments
<a href="#">View</a>				Assessment							
<a href="#">View</a>	R396834	609	162	Warranty Deed	5/28/1948	5/26/1948	N/A	Thaddeus E. Cline	Thaddeus E. Cline and Irma E. Camp		1
<a href="#">View</a>	R1151319	1824	456	Warranty Deed	7/25/1969	7/22/1969	N/A	Irma E. Camp	Irma E. Camp and James F. Camp	Irma E. Camp was the daughter of Thaddeus E. Cline. No death or heirship records were found for Thaddeus E. Cline, but for research purposes, we assume he died in 1969 and held no interest in the property at the time the Warranty Deed was executed.	2 3
<a href="#">View</a>	R1726151	2758	137	Affidavit	4/14/1978	4/12/1978	N/A	Douglas F. Cline	The Public		4
<a href="#">View</a>	R1731324	2768	50	Warranty Deed	5/3/1978	4/19/1978	N/A	Irma E. Camp	Arthur John Helma, et al		5
<a href="#">View</a>	R1759154	2821	687	Warranty Deed	8/1/1978	7/20/1978	N/A	Irma E. Camp	Douglas F. Cline, et al		6
<a href="#">View</a>	R2178628	3644		Conservator's Deed	6/18/1982	6/2/1982	N/A	Douglas F. Cline, as Conservator of the Estate of Irma E. Camp	Philip N. Faulkner, et al		7
<a href="#">View</a>	R2183122	3654	598	Conservator's Deed	7/6/1982	9/24/1981	N/A	Douglas F. Cline, as Conservator of the Estate of Irma E. Camp	Willie B. Nelson and Doris J. Nelson		8
<a href="#">View</a>	R2534814	4445	645	Personal Representative's Deed	5/21/1985	5/21/1985	N/A	Douglas F. Cline, as Personal Representative of the Estate of Irma Eletha Camp	Douglas F. Cline		9
<a href="#">View</a>	9100012176	6098	616	Notice of Election and Demand for Sale by Public Trustee	2/19/1991	2/5/1991	N/A	Aurora National Bank	Public Trustee, Arapahoe County, against Douglas F. Cline		10
<a href="#">View</a>	9100030036	6139	158	Public Trustee's Certificate of Purchase	4/23/1991	4/17/1991	N/A	Public Trustee, Arapahoe County, against Douglas F. Cline	Aurora National Bank		11
<a href="#">View</a>	9100032430	6144	759	Warranty Deed	4/30/1991	1/21/1990	N/A	Douglas F. Cline	Marilyn J. Cloud		12
<a href="#">View</a>	9100069638	6235	12	Certificate of Redemption	8/22/1991	8/16/1991	N/A	Arapahoe County Treasurer	Marilyn J. Cloud, as agent for Douglas F. Cline	Tax sale/adjudication was not found of record	13
<a href="#">View</a>	9100088479	6280	43	Public Trustee's Deed	10/22/1991	10/22/1991	N/A	Public Trustee, Arapahoe County, against Douglas F. Cline	Aurora National Bank		14
<a href="#">View</a>	A6160545			Treasurer's Deed	12/23/1996	12/16/1996	N/A	Treasurer of Arapahoe County	James W. M. Klein and Florence Jane Klein		15
<a href="#">View</a>	A9060077			Treasurer's Deed	4/13/1999	4/8/1999	N/A	Treasurer of Arapahoe County	Willie B. Nelson and Doris J. Nelson		16
<a href="#">View</a>	B1019420			Warranty Deed	2/9/2001	2/7/2001	N/A	Marilyn J. Cloud	Betty L. Dinwiddie		17
<a href="#">View</a>	B1060977			Warranty Deed	4/24/2001	4/13/2001	N/A	Marilyn J. Cloud	Jeremy D. Marks and Cinnamon M. Marks		18
<a href="#">View</a>	B1063146			Warranty Deed	4/26/2001	4/13/2001	N/A	Marilyn J. Cloud	Jean Marie Robertson and Christopher M. Robertson		19
<a href="#">View</a>	B1121653			Warranty Deed	7/26/2001	7/25/2001	N/A	Marilyn J. Cloud	Jeremy D. Marks and Cinnamon M. Marks		20
<a href="#">View</a>	D0065137			Quitclaim Deed	7/7/2010	6/21/2010	N/A	Marilyn J. Cloud	Douglas F. Cline		21
<a href="#">View</a>	D1064895			Correction Deed	7/11/2011	7/8/2011	N/A	Treasurer of Arapahoe County	James W. M. Klein and Florence Jane Klein		22
<a href="#">View</a>	D3003149			Quitclaim Deed	1/8/2013	1/7/2013	N/A	Douglas Cline	Marilyn Cloud		23
<a href="#">View</a>	D3100293			Correction Treasurer's Deed	8/8/2013	8/7/2013	N/A	Treasurer of Arapahoe County	Willie B. Nelson and Doris J. Nelson		24
<a href="#">View</a>	D3131552			Letters Testamentary	10/23/2013	9/18/2013	N/A	Estate of Douglas Frank Cline	David Michael Cline, as Personal Representative		25
<a href="#">View</a>	D3131553			Affidavit of Identity	10/23/2013	10/16/2013	N/A	Georgina J. Cline	The Public		26
<a href="#">View</a>	D4075141			Quit Claim Deed	8/15/2014	8/8/2014	N/A	David Michael Cline, as Personal Representative of the Estate of Douglas F. Cline	Willie B. Nelson and Doris J. Nelson		27
<a href="#">View</a>	D4075142			Quit Claim Deed	8/15/2014	8/8/2014	N/A	David Michael Cline, as Personal Representative of the Estate of Douglas F. Cline	Cash Now, LLC		28
<a href="#">View</a>	D8112242			Affidavit of Identity	11/15/2018	10/30/2018	N/A	David M. Cline	The Public	Re: Douglas F. Cline	29

## RUNSHEET FOR ABSTRACT OF TITLE

View	Rec #	Bk #	Pg #	Title	Rec Date	Doc Date	Eff Date	Grantor(s)	Grantee(s)	Comments	Instruments
<a href="#">View</a>	E2119789			Letters of Administration	12/20/2022	12/18/2022		N/A Estate of Douglas Frank Cline	David Michael Cline, as Personal Representative		30
<a href="#">View</a>	E2119790			Personal Representative's Deed of Distribution	12/20/2022	12/19/2022		N/A David Michael Cline, as Personal Representative of the Estate of Douglas Frank Cline	Linda Irene Jeannelle and David Michael Cline		31
<a href="#">View</a>				Tax Statements & Receipts							32



**SURFACE OWNERSHIP REPORT**

PROJECT: **REMORA**

TRACT ID: **PRM-REM-007**

ASSESSMENT NO.: **1979-00-0-00-116**

PARCEL NO. **031542898**

STATE: **COLORADO**

COUNTY: **ARAPAHOE**

TITLE RESEARCH DATES - FROM: **11/17/1982**

TO: **9/3/2025**

TRACT ACRES: **229.000**

*\*acreage figure is derived from the assessment report*

**SECTION 2, TOWNSHIP 4 SOUTH, RANGE 64 WEST**

**PROPERTY DESCRIPTION**

That certain tract or parcel of land containing 229.00, more or less, being the West Half (W/2) of Section 2, Township 4 South, Range 64 West, 6<sup>th</sup> P.M., Arapahoe County, Colorado, Save and Except the Southwest Quarter (SW/4) Southwest Quarter (SW/4) of said Section 2, and except that part conveyed to Department of Highways in Book 1099 at Page 474, County of Arapahoe, State of Colorado.

<b>Surface Owner(s) (Name and Address)</b>	<b>Surface Ownership Interest</b>	<b>Net Acres (8 decimal places)</b>
Epic Estates Denver I-70, LLC 708 Horizon Street Flower Mound, TX. 75028	1.00	229.000
<b>TOTAL</b>	<b>1.00000000</b>	<b>229.000</b>

**\*PLEASE SEE TITLE RUNSHEET ATTACHED HEREIN FOR OWNERSHIP CHAIN OF TITLE\***

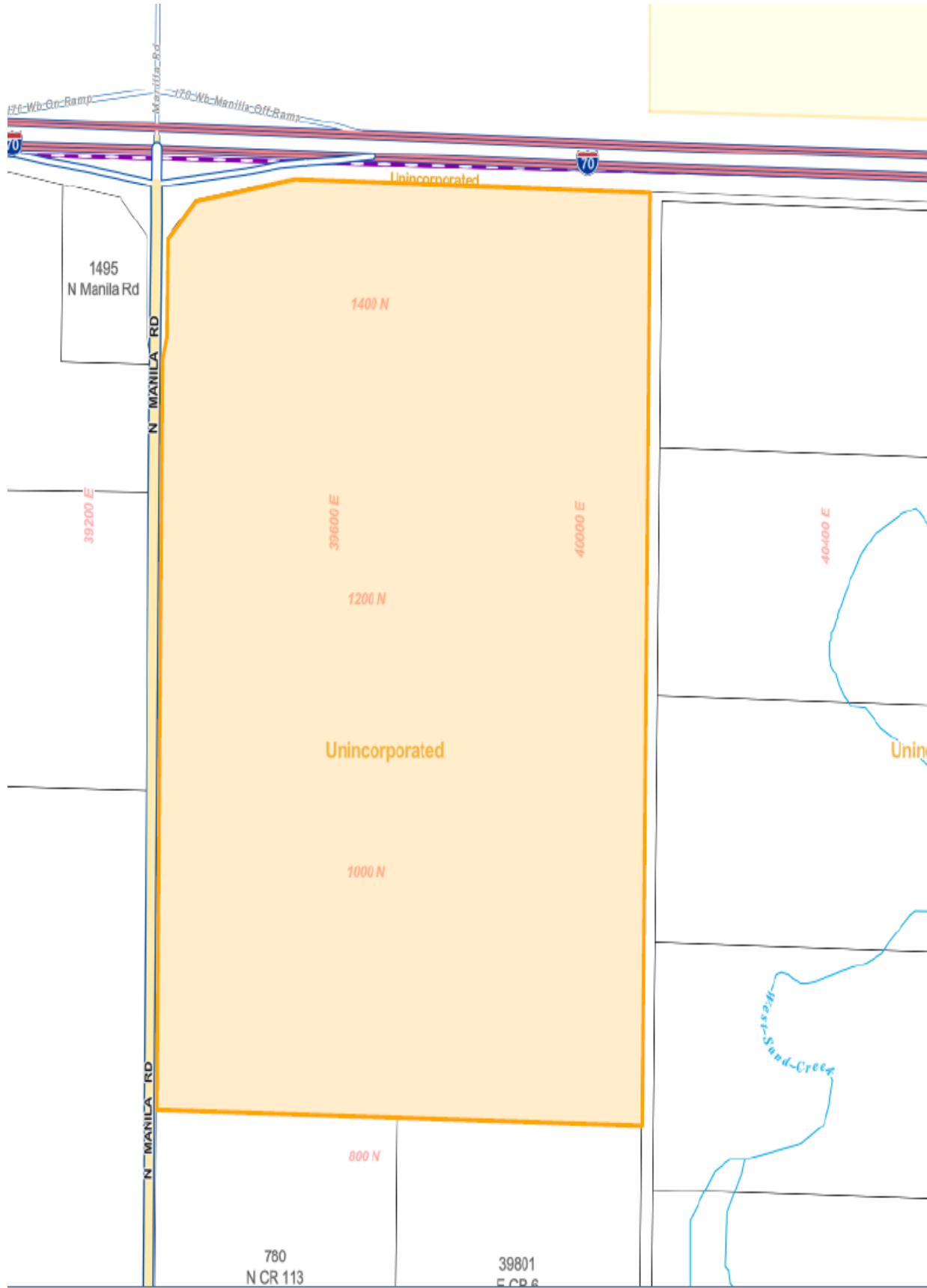
**NOTES/COMMENTS and LIMITATIONS:**

This surface title report was prepared by researching the title plant entries in the online records of the office of the Clerk of Court for Arapahoe County, Colorado, for the time periods indicated above.

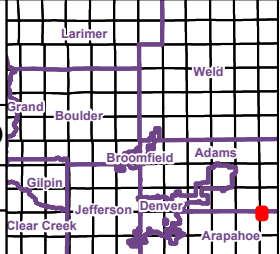
Mortgage records were researched for the 30-year period preceding the through date of this surface ownership report. Civil Suit records research was excluded but will be provided upon request.

This Surface Ownership Report **does not** purport to represent to be a title opinion nor abstract of title depicting the respective surface ownership, but only attempts to depict what appears to be the best known record title ownership of the surface of the property under examination, covering our limited title review period as per the properly recorded public records of the office of the Clerk of Court for Arapahoe County, Colorado.

**MARIN FIELD SERVICES, LLC**



EPIC ESTATES I-70, LLC



SECTION 2 T4S-R64W, ARAPAHOE COUNTY, CO

NAD 1927 State Plane Colorado North FIPS 0501

1 inch = 800 feet

PREPARED: July 16, 2025

**RUNSHEET FOR SURFACE TITLE**  
**SECTION 2, TOWNSHIP 4 SOUTH, RANGE 64W**  
**PRM-REW-007**  
**ARAPAHOE COUNTY, CO**  
**From 1/1/1979 through 6/22/2025**

View	Rec #	Bk #	Pg #	Title	Rec Date	Doc Date	Eff Date	Grantor(s)	Grantee(s)	Comments	Instruments
<a href="#">View</a>	664239	1099	474	Deed	12/9/1958	11/25/1958	N/A	Royal F. Van Leer	Department of Highways, State of Colorado		
<a href="#">View</a>	668216	1107	161	Quit Claim Deed	1/16/1959	12/18/1958	N/A	The Texas Company	Department of Highways, State of Colorado		
<a href="#">View</a>	2184087	3656	679	Affidavit	7/8/1982	6/28/1982	N/A	Public	Muni F. Ibrahim, General Partner of Manila Road		
<a href="#">View</a>	2184088	3656	681	Deed	7/28/1982	6/28/1982	N/A	Manila Farms, a General Partnership	Manila Road Farms, a General Partnership		
<a href="#">View</a>	2184089	3656	683	Assignment of Lease	7/8/1982	6/29/1982	N/A	Manila Farms, a General Partnership	Manila Road Farms, a General Partnership		
<a href="#">View</a>	2184090	3656	685	Deed of Trust	7/8/1982	6/29/1982	N/A	Manila Road Farms, a General Partnership	Manila Farms, A General Partnership		
<a href="#">View</a>	2184091	3656	689	Assignment of Rents and Leases	7/8/1982	6/29/1982	N/A	Manila Road Farms, a General Partnership	Manila Farms, a General Partnership		
<a href="#">View</a>	2221681	3737	613	Rectification and Rental Division Order	11/17/1982	2/8/1980	N/A	Royal F. Van Leer	Mesa Petroleum Co.		
<a href="#">View</a>	3109768	5739	410	Special Warranty Deed	7/31/1989	6/28/1989	N/A	Manila Road Farms, a General Partnership	City of Aurora, Colorado		
<a href="#">View</a>	9000063968	5982	700	Partial Release of Deed of Trust	8/8/1990	7/25/1990	N/A	Manila Road Farms, a General Partnership	Manila Farms, A General Partnership		
<a href="#">View</a>	9200146297	6749	539	Notice of Change of Address	12/23/1992	12/10/1992	N/A	Public	Manila Road Farms, a General Partnership		
<a href="#">View</a>	78992	7566	183	Notice of Change of Address	5/24/1994	4/6/1994	N/A	Public	Manila Road Farms, a General Partnership		
<a href="#">View</a>	R00036633	7915	327	Notice of Change of Address	4/10/1995	2/3/1995	N/A	Public	Manila Road Farms, a General Partnership		
<a href="#">View</a>	AG159966			Quit Claim Deed	12/20/1996	12/17/1996	N/A	The City of Aurora, Colorado	Manila Road Farms, LTD.		
<a href="#">View</a>	A7079885			Request for Release of Deed of Trust	7/9/1997	6/30/1997	N/A	Manila Road Farms, a General Partnership	Manila Farms, A General Partnership		
<a href="#">View</a>	B0081027			Registration of Limited Liability Partnership	7/9/2000	N/A	N/A	Public	Manila Road Farms, LLP		
<a href="#">View</a>	B6105160			Correction Quit Claim Deed	7/20/2006	7/19/2006	N/A	City of Aurora, Colorado	Manila Road Farms, LLP		
<a href="#">View</a>	B6112208			Statement of Authority	8/9/2006	8/1/2006	N/A	Public	Manila Road Farms, LLP		
<a href="#">View</a>	B6112209			Special Warranty Deed	8/9/2006	8/1/2006	N/A	Manilla Road Farm, LLP F/K/A Manila Road Farms	SW Manilla, LLC		
<a href="#">View</a>	E4070819			Special Warranty Deed	10/29/2024	10/25/2024	N/A	SW Manilla, LLC	Epic Estates Denver 170, LLC		
<a href="#">View</a>	E4070820			Bargain and Sale Deed	10/29/2024	10/25/2024	N/A	SW Manilla, LLC	Epic Estates Denver 170, LLC		
<a href="#">View</a>	E4070822			Statement of Authority	10/29/2024	10/24/2024	N/A	Public	Epic Estates Denver 170, LLC		
<a href="#">View</a>	E4070823			Deed of Trust	10/29/2024	10/25/2024	N/A	Epic Estates Denver 170, LLC	SW Manilla, LLC		
<a href="#">View</a>				Tax Statement and Receipts							
<a href="#">View</a>				Assessment							

## Proof of Lease or Surface Use Agreement

Lease or Surface Use Agreements are not applicable to the Project.

## Proof of Easement / ROW Agreement

Copies of all currently recorded easements for the Arapahoe County portion of this project are included with this submittal as file 1-Q25-060-ROW Grants.

All outstanding easements for the Project will be provided to Arapahoe County prior to the start of construction. Copies of easements for segments of the project in Adams County are available upon request. At this time, easements are in place for a majority of the Project route within both Adams County and Arapahoe County. A list of parcels in unincorporated Arapahoe County on which the Project will be located and the easement status is included in Table 3.

**Table 3:**

**Arapahoe County Parcel & Easement Status Summary**

Parcel	Section / Township / Range	Owner	Easement Status
198100000244	S6, T4S, R63W	AJS Management Co., LLC	Recorded
198100000243	S6, T4S, R63W	John Krupa, Steven Krupa, Adam Adugalski	Recorded
197900000385	S1 T4S R64W	Prosper Farm Investments, LLC	Recorded
197900000463	S2 T4S R64W	Marilyn Cloud, David Michael Cline, Linda Irene Jeannelle	Recorded
197900000116	S2 T4S R64W	Epic Estates Denver 170 LLC	Recorded

**RIGHT-OF-WAY GRANT  
(NON-EXCLUSIVE)**

THIS RIGHT-OF-WAY GRANT ("Grant") is made this 8<sup>th</sup> day of October, 2025, from A.J.S. Management, A Limited Liability Company, formerly known as AJS Management Co. LLC, whose address is 26787 County Road 13, Elizabeth Colorado, 80107 ("Grantor," whether one or more), to DJ South Gathering, LLC, a Colorado limited liability company, whose address is 1200 17<sup>th</sup> Street, Suite 750, Denver, Colorado 80202 ("Grantee").

For and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Grantor hereby grants, conveys and warrants unto Grantee, its successors and assigns, a perpetual non-exclusive right-of-way and easement to survey, construct, maintain, inspect, operate, repair, replace, relocate, modify, change the size of, reconstruct, mark, monitor, abandon or remove and release, at rGrantee's election, up to three (3) pipelines and associated electric power lines, data transmission lines and equipment, and all appurtenances, below and/or above ground, necessary or convenient for the transportation or transmission of oil, gas, petroleum products, water, electricity, electronic data, hydrocarbons and any other substances, whether electronic, fluid, solid or gaseous, and any products, derivatives, combinations or mixtures of any of the foregoing, in, on, over, under, or through the lands situated in Weld County, State of Colorado, being described as follows:

That certain tract or parcel of land containing 39.10 acres, more or less, situated in the Northwest Quarter (NW/4) of Section 6, Township 4 South, Range 63 West, Arapahoe County, Colorado, being the same property as more fully described in that certain Special Warranty Deed dated April 23, 1998, from the Michael Fesch Revocable Living Trust to AJS Management Co. LLC, recorded under Reception Number A8066095 of the Conveyance records of Arapahoe County, Colorado.

1. Right-of-Way Location. The route and course of the right-of-way and easement conveyed hereby ("Right-of-Way Lands") are more particularly described on Exhibit "A" attached hereto and made a part hereof. The width of the Right-of-Way Lands is seventy feet (70') during construction, and subsequent to construction the width of the Right-of-Way Lands is thirty feet (30'). If there is a deviation in the Right-of-Way Lands as constructed, then Grantor agrees that upon request from Grantee, Grantor and Grantee will execute a Notice of Pipeline Location along with an as-built survey plat to amend the description of the Right-of-Way Lands. Grantor hereby also grants to Grantee and its successors and assigns the right to use additional workspace for maintenance and other operations at the crossing of existing easements, roads, railroads, streams, canals or uneven terrain alongside the Right-of-Way Lands on an as-needed basis.
2. Temporary Work Easement. After the initial construction of the pipelines Grantee may require, from time to time, additional temporary work space parallel and adjacent to the Right-of-Way Lands to survey, construct, maintain, inspect, operate, repair, alter, replace, modify, change the size of, reconstruct, mark, monitor, abandon or remove the pipelines together with all appurtenances. Grantor agrees to Grantee's use of a temporary work space as reasonably necessary to conduct such tasks.
3. Warranty of Ownership. Grantor represents and warrants to Grantee that Grantor is the sole owner in fee simple of the Right-of-Way Lands subject to the burden of this Grant and that Grantor has full right, power and authority to enter into this Grant.
4. Pipeline Depth and Reclamation. Any pipelines and/or appurtenances to be constructed underground pursuant to this Grant shall be placed at a depth of not less than 36 inches below the surface of the ground. Grantor agrees not to increase or decrease the surface on the Right-of-Way Lands without Grantee's prior written permission. To the extent reasonably practicable and within a reasonable period of time after completion of construction, Grantee shall level, restore, reseed and reclaim any lands affected by Grantee's operations that have excessive settling and shall sufficiently compact the soil to the condition that existed at the time immediately prior to the placement of Grantee's pipelines.
5. Removal, Repair and Restoration of Fencing. Grantee shall repair and/or restore any fences on or adjacent to the Right-of-Way Lands that are removed or severed by Grantee in the course of the operations provided for in this Grant to the condition such fence was in prior to its removal or severance by Grantee. If necessary to prevent the escape of Grantor's livestock, Grantee shall construct temporary gates or fences in those areas affected by Grantee's operations as provided for in this Grant.
6. Surface Modification. Grantee shall have the right from time to time to cut, mow, or otherwise remove all trees, undergrowth, vegetation, and other obstructions from the Right-of-Way Lands or temporary work space, that in its judgment may injure, endanger, or interfere with the exercise by Grantee of the right, privileges and rights-of-way and easements hereby granted. Also Grantor agrees that Grantor will not build, create, or construct, or permit to be built, created or constructed, any obstruction, building, fence, reservoir, engineering works or other structures or improvements over, under, on or across the Right-of-Way lands without the prior written consent of Grantee. Grantor agrees to not construct or allow any third-party pipeline

to be constructed within the Right-of-Way Lands, except in the case such pipeline is crossing underneath Grantee's pipelines. Additionally, no new underground facilities that travel in parallel to Grantee's existing pipeline shall be located closer than a distance horizontally of ten feet (10') and a distance vertically of twenty-four inches (24") from Grantee's pipelines constructed pursuant to this Grant.

7. Reimbursement and Indemnification. Subject to paragraphs 6, Grantee shall be obligated to pay for, repair, replace or otherwise compensate Grantor for any damages resulting from Grantee's activities and operations on the Right-of-Way Lands, except for any damage to structures or improvements placed in the Right-of-Way Lands contrary to the terms contained herein, and Grantor shall pay for, reimburse, indemnify and hold Grantee harmless from any and all claims or damages resulting from Grantor's activities on the Right-of-Way Lands. Grantor shall have the right to use and enjoy the Right-of-Way Lands, subject to the rights herein granted.

8. Rights, Privileges and Benefits. Grantee shall have all rights, privileges and benefits necessary or convenient for the full use and enjoyment of this Grant, including but not limited to the rights of ingress and egress over and across Grantor's lands lying adjacent to the Right-of-Way Lands for any and all purposes necessary or incidental to exercising Grantee's rights hereunder. Except in the case of emergencies, or with Grantor's written consent, Grantee shall utilize as its primary access that unpaved access road shown upon Exhibit "A", attached hereto.

9. Taxes, Mortgages and Liens. Grantor agrees that at Grantee's option, Grantee may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the lands burdened by this Grant. If Grantee exercises such option, Grantee shall be subrogated to the rights of the party to whom payment is made, and in addition to its other rights, may reimburse itself out of any amounts otherwise payable to Grantor from Grantee.

10. Modification. This Grant cannot be modified, except by an instrument in writing signed by Grantor and by an authorized representative of Grantee.

11. Assignments. The rights granted herein may be assigned in whole or in part, and the terms, conditions, and provisions of this Grant are a covenant running with the land and shall extend to and be binding upon the successors and assigns of Grantor and of Grantee.

12. Abandonment. This Grant is made pursuant to the terms of that certain "Offer to Purchase Right-of-Way Grant" across your lands dated the 30th day of July 2025.

13. Recording. Grantee shall record an original of this Grant in the records of the County in which the Right-of-Way Lands are located.

14. Choice of Laws. This Grant is to be construed in accordance with the laws of the State in which lie the lands covered by this Grant, without giving effect to any choice of law principles that impose or attempt to impose the law(s) of another jurisdiction.

15. Counterparts. This Grant may be executed in counterparts, each of which shall be considered one and the same agreement.

IN WITNESS WHEREOF, Grantor has executed, agreed to and delivered this Grant as of the date first above written.

<< THE REMAINDER OF THIS PAGE INTENTIONALLY LEFT BLANK, SIGNATURE PAGE TO FOLLOW >>



Grantor:  
AJS Management Co. LLC

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

Grantee:  
DJ South Gathering, LLC, a Colorado limited liability company

[Signature]  
By: John Roberts  
Title: CEO

**Acknowledgements**

STATE OF COLORADO    )  
                                  )    ss.  
COUNTY OF DENVER    )

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2022, by \_\_\_\_\_, as \_\_\_\_\_, on behalf of AJS Management Co. LLC

Witness my hand and official Seal.

My Commission Expires: \_\_\_\_\_

\_\_\_\_\_  
Notary Public: \_\_\_\_\_

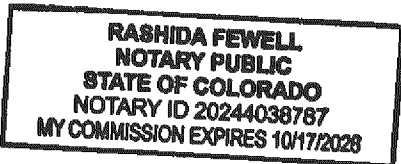
STATE OF COLORADO    )  
                                  )    ss.  
COUNTY OF DENVER    )

John Roberts The foregoing instrument was acknowledged before me this 27 day of October, 2022, by \_\_\_\_\_ as CEO on behalf of DJ South Gathering, LLC, a Delaware limited liability company.

Witness my hand and official Seal.

My Commission Expires: 10/17/28

[Signature]  
Notary Public: Rashida Fewell  
2 02 44038787

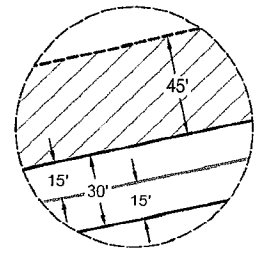


VICINITY MAP NOT TO SCALE		
S36-T3S-R64W	S31-T3S-R63W	S32-T3S-R63W
S1-T4S-R64W	S6-T4S-R63W	S5-T4S-R63W
S12-T4S-R64W	S7-T4S-R63W	S8-T4S-R63W

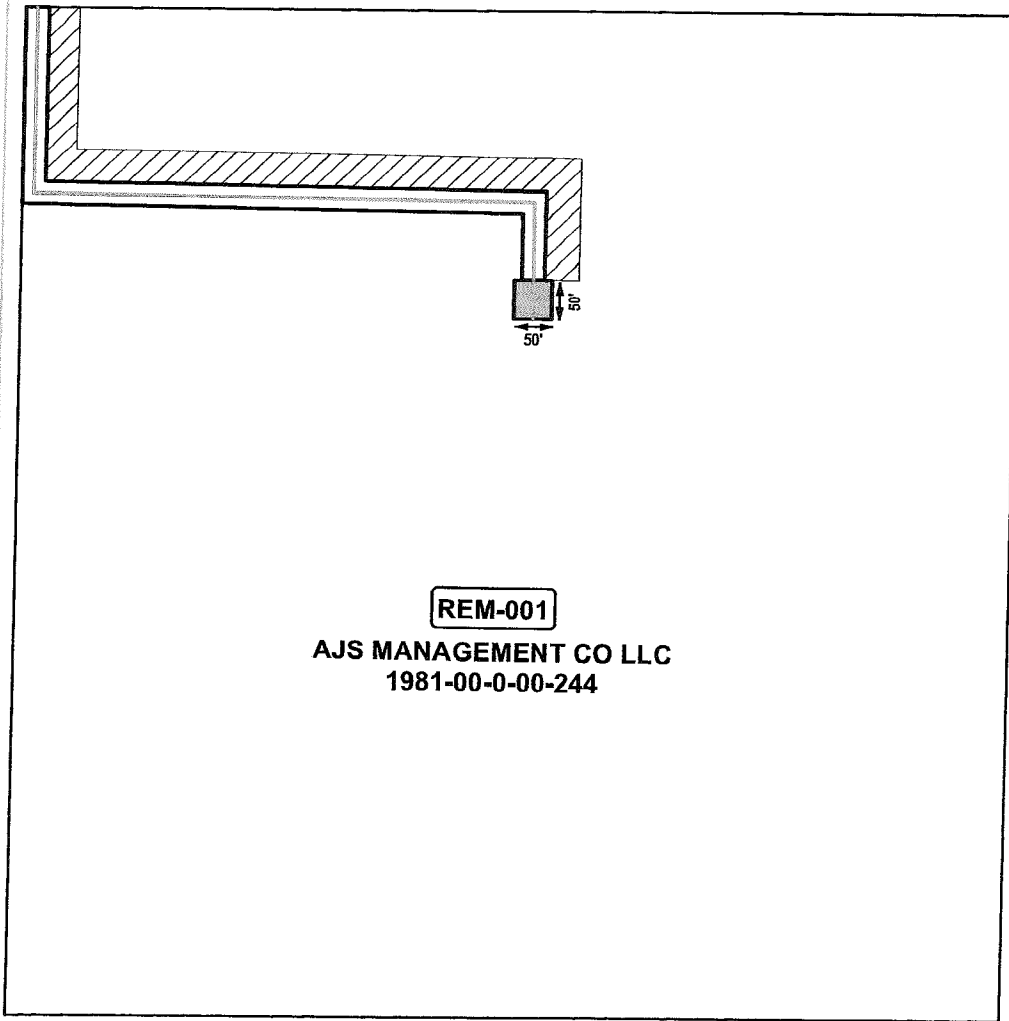
# EXHIBIT "A"

## ARAPAHOE COUNTY, COLORADO

SECTION 6  
TOWNSHIP 4 SOUTH, RANGE 63 WEST

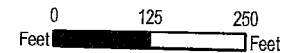


CONFIGURATION DETAIL  
NOT TO SCALE



- TOTAL LENGTH PROPOSED CENTERLINE: 1049.53 FEET= 63.61 RODS
- PERMANENT EASEMENT SURFACE SITE
- EASEMENT LIMITS: 32,484.28 SQ. FT. = 0.75 ACRES
- ▨ TEMPORARY WORKSPACE: 44,070.50 SQ. FT. = 1.01 ACRES

- PROPERTY LINE
- CENTERLINE OF EASEMENT
- - - SECTION LINE
- - - TOWNSHIP LINE



**NOTES:**

1. THIS SKETCH IS NOT TO BE CONSTRUED AS A BOUNDARY SURVEY, AND IS FOR REVIEW PURPOSES ONLY. THE BOUNDARY PLACEMENT OF THIS PARCEL IS BASED ON GIS DATA, AND THEREFORE ALL CALCULATIONS ARE ONLY APPROXIMATE.
2. THE LOCATION OF THE EASEMENT CENTERLINE SHOWN HEREON IS BASED ON THE PROPOSED LOCATION OF THE PIPELINE CORRIDOR.
3. BASIS OF BEARING: NAD83, TEXAS STATE PLANE, NORTH CENTRAL ZONE, US SURVEY FOOT.
4. OWNERSHIP AND DEED REFERENCES DETERMINED BY GIS AND TEJON TREATING. THIS SKETCH WAS PREPARED WITHOUT THE BENEFIT OF A TITLE COMMITMENT, AND THEREFORE ENCOMPASS SERVICES HAS NOT RESEARCHED OR SHOWN ANY OTHER EASEMENTS, RIGHTS-OF-WAY, VARIANCES AND OR AGREEMENTS OF RECORD EXCEPT AS SHOWN HEREON.



### PRELIMINARY EASEMENT MAP REMORA LATERAL

PREPARED BY:  
**RCL CONSULTING**  
DESIGNING THE ENERGY INDUSTRY

PRINT DATE: 9/26/2025  
FILE NAME: ELV-Remora-ROW REM-001

**RIGHT-OF-WAY GRANT  
(NON-EXCLUSIVE)**

**THIS RIGHT-OF-WAY GRANT** ("Grant") is made this 27<sup>th</sup> day of October, 2025, from **John Daniel Krupa** whose address is 26787 County Road 13, Elizabeth Colorado, 80107, **Steven Mitchell Krupa**, whose address is 26787 County Road 13, Elizabeth Colorado, 80107, and **Adam Adugalski**, whose address is 6264 Alligator Lake Shore East, St. Cloud, Florida 34771 ("Grantor," whether one or more), to DJ South Gathering, LLC, a Colorado limited liability company, whose address is 1200 17<sup>th</sup> Street, Suite 750, Denver, Colorado 80202 ("Grantee").

For and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Grantor hereby grants, conveys and warrants unto Grantee, its successors and assigns, a perpetual non-exclusive right-of-way and easement to survey, construct, maintain, inspect, operate, repair, replace, relocate, modify, change the size of, reconstruct, mark, monitor, abandon or remove and release, at Grantee's election, up to three (3) pipelines and associated electric power lines, data transmission lines and equipment, and all appurtenances, below and/or above ground, necessary or convenient for the transportation or transmission of oil, gas, petroleum products, water, electricity, electronic data, hydrocarbons and any other substances, whether electronic, fluid, solid or gaseous, and any products, derivatives, combinations or mixtures of any of the foregoing, in, on, over, under, or through the lands situated in Weld County, State of Colorado, being described as follows:

That certain tract or parcel of land containing 39.35 acres, more or less, situated in the Northwest Quarter (NW/4) of Section 6, Township 4 South, Range 63 West, Arapahoe County, Colorado, being the same property as more fully described in that certain Warranty Deed dated December 31, 1990, from Michael Fesch and Anna F. Fesch to John D. Krupa, et al, recorded in Book 6086, Page 120, Reception Number 9100006225 of the Conveyance records of Arapahoe County, Colorado.

1. Right-of-Way Location. The route and course of the right-of-way and easement conveyed hereby ("Right-of-Way Lands") are more particularly described on Exhibit "A" attached hereto and made a part hereof. The width of the Right-of-Way Lands is seventy feet (70') during construction, and subsequent to construction the width of the Right-of-Way Lands is thirty feet (30'). If there is a deviation in the Right-of-Way Lands as constructed, then Grantor agrees that upon request from Grantee, Grantor and Grantee will execute a Notice of Pipeline Location along with an as-built survey plat to amend the description of the Right-of-Way Lands. Grantor hereby also grants to Grantee and its successors and assigns the right to use additional workspace for maintenance and other operations at the crossing of existing easements, roads, railroads, streams, canals or uneven terrain alongside the Right-of-Way Lands on an as-needed basis.

2. Temporary Work Easement. After the initial construction of the pipelines Grantee may require, from time to time, additional temporary work space parallel and adjacent to the Right-of-Way Lands to survey, construct, maintain, inspect, operate, repair, alter, replace, modify, change the size of, reconstruct, mark, monitor, abandon or remove the pipelines together with all appurtenances. Grantor agrees to Grantee's use of a temporary work space as reasonably necessary to conduct such tasks.

3. Warranty of Ownership. Grantor represents and warrants to Grantee that Grantor is the sole owner in fee simple of the Right-of-Way Lands subject to the burden of this Grant and that Grantor has full right, power and authority to enter into this Grant.

4. Pipeline Depth and Reclamation. Any pipelines and/or appurtenances to be constructed underground pursuant to this Grant shall be placed at a depth of not less than 36 inches below the surface of the ground. Grantor agrees not to increase or decrease the surface elevation on the Right-of-Way Lands without Grantee's prior written permission. To the extent reasonably practicable and within a reasonable period of time after completion of construction, Grantee shall level, restore, reseed and reclaim any lands affected by Grantee's operations that have excessive settling and shall sufficiently compact the soil to the condition that existed at the time immediately prior to the placement of Grantee's pipelines, within ninety (90) days of the completion of construction activities.

5. Removal, Repair and Restoration of Fencing. Grantee shall repair and/or restore any fences on or adjacent to the Right-of-Way Lands that are removed or severed by Grantee in the course of the operations, within ninety (90) days of the completion of the construction of the pipeline, or of subsequent operations, provided for in this Grant to the condition such fence was in prior to its removal or severance by Grantee. If necessary to prevent the escape of Grantor's livestock, Grantee shall construct temporary gates or fences in those areas affected by Grantee's operations as provided for in this Grant.

6. Surface Modification. Grantee shall have the right from time to time to cut, mow, or otherwise remove all trees, undergrowth, vegetation, and other obstructions from the Right-of-Way Lands or temporary work space, that in its judgment may injure, endanger, or interfere with the exercise by Grantee of the right, privileges and rights-of-way and easements hereby granted. It is explicitly understood by the parties that

Grantor, or Grantor's tenant may continue plant, grow, and harvest crops with the Right of Way Lands, Also Grantor agrees that Grantor will not build, create, or construct, or permit to be built, created or constructed, any obstruction, building, fence, reservoir, engineering works or other structures or improvements over, under, on or across the Right-of-Way lands without the prior written consent of Grantee. Grantor agrees to not construct or allow any third-party pipeline to be constructed within the Right-of-Way Lands, except in the case such pipeline is crossing underneath Grantee's pipelines. Additionally, no new underground facilities that travel in parallel to Grantee's existing pipeline shall be located closer than a distance horizontally of ten feet (10') and a distance vertically of twenty-four inches (24") from Grantee's pipelines constructed pursuant to this Grant.

7. Reimbursement and Indemnification. Subject to paragraphs 6, Grantee shall be obligated to pay for, repair, replace or otherwise compensate Grantor for any damages resulting from Grantee's activities and operations on the Right-of-Way Lands, except for any damage to structures or improvements placed in the Right-of-Way Lands contrary to the terms contained herein, and Grantor shall pay for, reimburse, indemnify and hold Grantee harmless from any and all claims or damages resulting from Grantor's activities on the Right-of-Way Lands. Grantor shall have the right to use and enjoy the Right-of-Way Lands, subject to the rights herein granted.

8. Rights, Privileges and Benefits. Grantee shall have all rights, privileges and benefits necessary or convenient for the full use and enjoyment of this Grant, including but not limited to the rights of ingress and egress over and across Grantor's lands lying adjacent to the Right-of-Way Lands for any and all purposes necessary or incidental to exercising Grantee's rights hereunder. Except in the case of emergencies, or with Grantor's written consent, Grantee shall utilize as its primary access that unpaved access road shown upon Exhibit "A", attached hereto.

9. Taxes, Mortgages and Liens. Grantor agrees that at Grantee's option, Grantee may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the lands burdened by this Grant. If Grantee exercises such option, Grantee shall be subrogated to the rights of the party to whom payment is made, and in addition to its other rights, may reimburse itself out of any amounts otherwise payable to Grantor from Grantee.

10. Modification. This Grant cannot be modified, except by an instrument in writing signed by Grantor and by an authorized representative of Grantee.

11. Assignments. The rights granted herein may be assigned in whole or in part, and the terms, conditions, and provisions of this Grant are a covenant running with the land and shall extend to and be binding upon the successors and assigns of Grantor and of Grantee.

12. Abandonment. This Grant is made pursuant to the terms of that certain "Offer to Purchase Right-of-Way Grant" across your lands dated the 30th day of July 2025.

13. Recording. Grantee shall record an original of this Grant in the records of the County in which the Right-of-Way Lands are located.

14. Choice of Laws. This Grant is to be construed in accordance with the laws of the State in which lie the lands covered by this Grant, without giving effect to any choice of law principles that impose or attempt to impose the law(s) of another jurisdiction.

15. Counterparts. This Grant may be executed in counterparts, each of which shall be considered one and the same agreement.

IN WITNESS WHEREOF, Grantor has executed, agreed to and delivered this Grant as of the date first above written.

**<< THE REMAINDER OF THIS PAGE INTENTIONALLY LEFT BLANK, SIGNATURE PAGE TO FOLLOW >>**

**Grantor:**  
**JOHN DANIEL KRUPA**

**STEVEN MITCHEL KRUPA**

*John Daniel Krupa*  
By: John Daniel Krupa

*Steven Mitchell Krupa*  
By: Steven Mitchell Krupa

**ADAM ADUGALSKI**

\_\_\_\_\_  
By: Adam Adugalski

**Grantee:**

**DJ South Gathering, LLC**, a Colorado limited liability company

\_\_\_\_\_  
By: \_\_\_\_\_

Title: \_\_\_\_\_

**Acknowledgements**

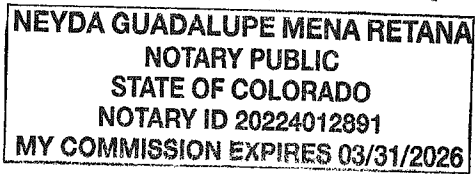
STATE OF COLORADO     )  
  )  
COUNTY OF Arapahoe     )

ss.

The foregoing instrument was acknowledged before me this 8 day of October, 2025, by John Daniel Krupa.

Witness my hand and official Seal.

My Commission Expires: 03/31/2026



*Nmena Retana*  
Notary Public: *Neyda G. Mena Retana*

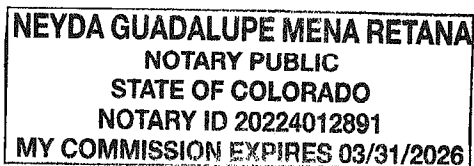
STATE OF COLORADO     )  
  )  
COUNTY OF Arapahoe     )

ss.

The foregoing instrument was acknowledged before me this 8 day of October, 2025, by Steven Mitchell Krupa.

Witness my hand and official Seal.

My Commission Expires: 03/31/2026



*Nmena Retana*  
Notary Public: *Neyda G. Mena Retana*


**Grantor:**  
**JOHN DANIEL KRUPA**

**STEVEN MITCHEL KRUPA**

\_\_\_\_\_  
By: John Daniel Krupa

\_\_\_\_\_  
By: Steven Mitchell Krupa

**ADAM ADUGALSKI**

  
\_\_\_\_\_  
By: Adam Adugalski

**Grantee:**

**DJ South Gathering, LLC**, a Colorado limited liability company

\_\_\_\_\_  
By: \_\_\_\_\_

Title: \_\_\_\_\_

**Acknowledgements**

STATE OF COLORADO     )  
  )  
COUNTY OF                    )     ss.

The foregoing instrument was acknowledged before me this \_\_\_\_ day of \_\_\_\_\_, 2025, by John Daniel Krupa.

Witness my hand and official Seal.

My Commission Expires: \_\_\_\_\_

\_\_\_\_\_  
Notary Public: \_\_\_\_\_

STATE OF COLORADO     )  
  )  
COUNTY OF                    )     ss.

The foregoing instrument was acknowledged before me this \_\_\_\_ day of \_\_\_\_\_, 2025, by Steven Mitchell Krupa.

Witness my hand and official Seal.

My Commission Expires: \_\_\_\_\_

\_\_\_\_\_  
Notary Public: \_\_\_\_\_

Acknowledgements

STATE OF FLORIDA )  
 )  
COUNTY OF ) ss.

The foregoing instrument was acknowledged before me this 7 day of October, 2025, by Adam Adugalski.

Witness my hand and official Seal.

My Commission Expires: 1/17/2028



**JAMES STUART GLENN**  
Notary Public  
State of Florida  
Comm# HH482179  
Expires 1/17/2028

James Stuart Glenn

Notary Public: [Signature]

STATE OF COLORADO )  
 )  
COUNTY OF DENVER ) ss.

The foregoing instrument was acknowledged before me this \_\_\_ day of \_\_\_\_\_, 2025, by \_\_\_\_\_, as \_\_\_\_\_ on behalf of DJ South Gathering, a Colorado limited liability company.

Witness my hand and official Seal.

My Commission Expires: \_\_\_\_\_

\_\_\_\_\_  
Notary Public: \_\_\_\_\_

**Grantor:**  
**JOHN DANIEL KRUPA**

**STEVEN MITCHEL KRUPA**

\_\_\_\_\_  
By: John Daniel Krupa

\_\_\_\_\_  
By: Steven Mitchell Krupa

**ADAM ADUGALSKI**

\_\_\_\_\_  
By: Adam Adugalski

**Grantee:**

**DJ South Gathering, LLC, a Colorado limited liability company**

\_\_\_\_\_  
By: *John Roberts*

Title: *CEO*

**Acknowledgements**

STATE OF COLORADO     )  
  )     ss.  
COUNTY OF                    )

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2025, by John Daniel Krupa.

Witness my hand and official Seal.

My Commission Expires: \_\_\_\_\_

\_\_\_\_\_  
Notary Public:

STATE OF COLORADO     )  
  )     ss.  
COUNTY OF                    )

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2025, by Steven Mitchell Krupa.

Witness my hand and official Seal.

My Commission Expires: \_\_\_\_\_

\_\_\_\_\_  
Notary Public: \_\_\_\_\_

**Acknowledgements**

STATE OF FLORIDA        )  
                                  )        ss.  
COUNTY OF                )

The foregoing instrument was acknowledged before me this \_\_\_\_ day of \_\_\_\_\_, 2025, by Adam Adugalski.

Witness my hand and official Seal.

My Commission Expires: \_\_\_\_\_

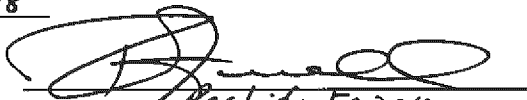
\_\_\_\_\_  
Notary Public: \_\_\_\_\_

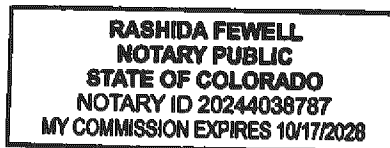
STATE OF COLORADO    )  
                                  )        ss.  
COUNTY OF DENVER    )

The foregoing instrument was acknowledged before me this \_\_\_\_ day of \_\_\_\_\_, 2025, by John Roberts, as CEO on behalf of DJ South Gathering, a Colorado limited liability company.

Witness my hand and official Seal.

My Commission Expires: 10/17/28

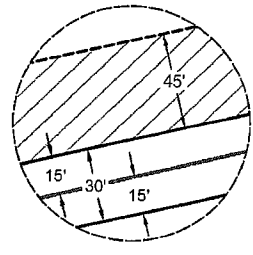
  
Notary Public: Rashida Fewell  
20244038787



VICINITY MAP NOT TO SCALE		
S36-T3S-R64W	S31-T3S-R63W	S32-T3S-R63W
S1-T4S-R64W	S6-T4S-R63W	S5-T4S-R63W
S12-T4S-R64W	S7-T4S-R63W	S8-T4S-R63W

# EXHIBIT "A"

**ARAPAHOE COUNTY, COLORADO**  
**SECTION 6**  
**TOWNSHIP 4 SOUTH, RANGE 63 WEST**



CONFIGURATION DETAIL  
NOT TO SCALE

**INTERSTATE 70**

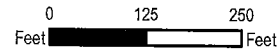
**REM-002**

**KRUPA JOHN D, KRUPA STEVEN M, ADUGALSKI ADAM**  
**1981-00-0-00-243**



- TOTAL LENGTH PROPOSED CENTERLINE: 1268.03 FEET = 76.85 RODS
- EASEMENT LIMITS: 38,084.02 SQ. FT. = 0.87 ACRES
- TEMPORARY WORKSPACE: 50,694.76 SQ. FT. = 1.16 ACRES
- ADDITIONAL TEMPORARY WORKSPACE: 1269.38 SQ. FT. = 0.03 ACRES

- PROPERTY LINE
- CENTERLINE OF EASEMENT
- SECTION LINE
- TOWNSHIP LINE



**NOTES:**

1. THIS SKETCH IS NOT TO BE CONSTRUED AS A BOUNDARY SURVEY, AND IS FOR REVIEW PURPOSES ONLY. THE BOUNDARY PLACEMENT OF THIS PARCEL IS BASED ON GIS DATA, AND THEREFORE ALL CALCULATIONS ARE ONLY APPROXIMATE.
2. THE LOCATION OF THE EASEMENT CENTERLINE SHOWN HEREON IS BASED ON THE PROPOSED LOCATION OF THE PIPELINE CORRIDOR.
3. BASIS OF BEARING: NAD83, TEXAS STATE PLANE, NORTH CENTRAL ZONE, US SURVEY FOOT.
4. OWNERSHIP AND DEED REFERENCES DETERMINED BY GIS AND TEJON TREATING. THIS SKETCH WAS PREPARED WITHOUT THE BENEFIT OF A TITLE COMMITMENT, AND THEREFORE ENCOMPASS SERVICES HAS NOT RESEARCHED OR SHOWN ANY OTHER EASEMENTS, RIGHTS-OF-WAY, VARIANCES AND OR AGREEMENTS OF RECORD EXCEPT AS SHOWN HEREON.



**PRELIMINARY EASEMENT MAP**  
**REMORA LATERAL**

PREPARED BY:  
**RCL CONSULTING**  
DESIGNING THE ENERGY INDUSTRY

PRINT DATE: 9/26/2025  
 FILE NAME: ELV-Remora-ROW REM-002

**NON-EXCLUSIVE PIPELINE EASEMENT AGREEMENT**

THE STATE OF COLORADO     §  
  §  
COUNTY OF ARAPAHOE       §

**THIS NON-EXCLUSIVE PIPELINE EASEMENT AGREEMENT** (this “**Agreement**”) is made and entered into this 21<sup>st</sup> day of November 2025 (the “**Effective Date**”), by and between PROSPER FARMS INVESTMENTS, LLC, a Colorado limited liability company (“**Grantor**”), whose address is 5641 N. Broadway, Denver, Colorado 80216, and DJ SOUTH GATHERING, LLC, a Colorado limited liability company (“**Grantee**”), whose address is 1200 17th Street, Suite 750, Denver, Colorado 80202.

**GRANTOR AND GRANTEE MUTUALLY EXPRESSLY COVENANT AND AGREE:**

1. Easement Grant. For the consideration of Ten and No/100 Dollars (\$10.00) and other good and valuable consideration, including that provided in a separate Compensation Agreement entered into by and between the parties, dated of even date herewith (the “**Compensation Agreement**”), the receipt and sufficiency of which are hereby acknowledged, Grantor does hereby grant, sell, and convey to Grantee and its successors and assigns the following non-exclusive easement on the real property consisting of approximately 553.78 acres, legally described on Exhibit A and depicted on Exhibit B, each exhibit attached hereto and made a part hereof (as legally described and as depicted, the “**Property**”):
  - a. Pipeline Easement. A non-exclusive perpetual thirty-foot (30’) wide easement (the “**Pipeline Easement**”), which Pipeline Easement is located along the strip of land legally described in Exhibit C, attached hereto and made a part hereof, and as depicted on Exhibit B (as legally described and as depicted, the “**Pipeline Easement Area**”), for the purpose of using said Pipeline Easement Area to construct, maintain, repair, remove, replace, modify, use, and operate (collectively, the “**Pipeline Operations**”) up to three (3) pipelines, each not to exceed twelve inches (12”) in nominal outside diameter altogether with underground facilities related thereto (the “**Underground Facilities**”) and all surface facilities related thereto, which are limited to above-ground signs and markers as required by governmental regulations (collectively, the “**Surface Facilities**”; and together with the Underground Facilities, collectively, the “**Facilities**”), provided, however, the Surface Facilities shall be restricted to the locations and heights identified on the depiction of the Pipeline Easement Area on Exhibit B and further provided, however, that, except in event of emergency, Grantee must provide Grantor with five (5) business days’ advance written

notice prior to entering upon the Property to perform any of the Pipeline Operations when above-ground access to the Property is required to perform such Pipeline Operations.

- b. Temporary Easement. An additional temporary easement (the "**Temporary Easement**") and together with the Pipeline Easement, collectively, the "**Easement**"), which Temporary Easement is located in the area depicted on Exhibit B (the "**Temporary Easement Area**"; and together with the Pipeline Easement Area, collectively, the "**Easement Area**"), which Temporary Easement Area may be required to construct, maintain, repair, remove, replace, or modify (collectively, the "**Temporary Pipeline Operations**") the Facilities within the Pipeline Easement Area. The Temporary Easement Area may be utilized to construct the Facilities for a period of up to twenty-four (24) months from the date of commencement of construction of the Facilities. Notwithstanding the foregoing, Grantee may, from time to time and upon five (5) business days' prior written notice, use the Temporary Easement Area that is reasonably necessary to facilitate the other Temporary Pipeline Operations.

2. Installation, Construction, and Operational Requirements of the Facilities.

- a. Depth of the Underground Facilities. The Underground Facilities will be installed to a minimum depth of seven feet (7') from the top of the Underground Facilities to the surface throughout the Pipeline Easement Area except at any existing roadway or existing storm sewer crossing locations where they will be installed to a minimum depth of eight feet (8') or thirteen feet (13'), respectively, from the top of the Underground Facilities to the surface throughout the Pipeline Easement. Prior to construction and installation, engineered drawings for these crossings will be provided to Grantor for review and approval, which approval shall not be unreasonably withheld, conditioned, or delayed.
- b. Fence Breaching. If Grantee shall breach any existing fence in performing any of the Pipeline Operations for the Facilities, Grantee shall erect H-braces at the points of such breach before the fence is cut in order to prevent the remainder of the fence from sagging. Each wire gap is to be reinforced so as to be strong enough to prevent livestock from passing through the same. Upon completion of any of the Pipeline Operations for the Facilities, each wire gap will be removed and replaced, at Grantee's sole option, with (i) fencing of the same or better grade and condition as existed before Grantee cut and gapped the fence or (ii) a permanent gate, which gate shall be constructed out of similar or better grade materials than already used for existing gates on the Property. Each entry and exit gate shall be kept locked at all times by Grantee except during the passage of vehicles or personnel and when Grantee's employees, contractors, subcontractors, or agents are on the Property. If there are gates or roadways now existing within the Easement Area, Grantee shall have the right to use such existing gates and roadways in the exercise of the rights conferred herein.
- c. Topsoil. When performing any Temporary Pipeline Operations requiring the removal of topsoil, Grantee will set aside such topsoil from the Pipeline Easement Area and place such topsoil over the ditch, using what is commonly referred to as the "double ditch" method. Topsoil shall be replaced in cultivated and agricultural areas, and any excess earth resulting from installations of the Facilities by Grantee shall be removed from the Property at the sole expense of Grantee. Grantee will maintain the surface elevation and quality of the soil

by correcting any settling or subsiding that may occur as a result of any of the Temporary Pipeline Operations.

- d. Restoration. As soon as reasonably practical after completion of the Facilities (or upon completion of any of the other Temporary Pipeline Operations), Grantee will restore the contour and level the surface of the Easement Area to as near as reasonably practical to the same condition as existed prior to construction. There will not remain any permanent mounds, ridges, sinks, or trenches resulting from Grantee's uses of the Easement Area, and any sinks or trenches not caused by Grantor that develop at any time as a result of Grantee's uses of the Easement Area shall be promptly remedied by Grantee. Grantee shall maintain and keep the Easement Area clean of all debris and trash and shall promptly remove all debris and trash left on the Property as a result of any of the Pipeline Operations. Grantee agrees to make repairs of any damage to gates or roadways located on the Property caused by Grantee's use thereof in order to maintain the gates and roadways in the condition that existed immediately prior to use by Grantee. Any temporary access road(s) described and/or depicted on Exhibit B shall be used for the same duration of time as is needed to perform the Temporary Pipeline Operations.
  - e. Reseeding. Within a reasonable period of time after completion of the initial installation of the Facilities, and following any subsequent Temporary Pipeline Operations that causes any damage to or disturbance of the surface on the Property, Grantee (at Grantor's election) shall either (i) reseed the area (multiple times, if necessary) disturbed by the installation of the Facilities or any subsequent Temporary Pipeline Operations performed by Grantee with grass seed of Grantor's choice to be laid at a rate of ten (10) pounds per acre, so as to reestablish vegetation and minimize erosion (collectively, "**Reseed**" or "**Reseeding**") or (ii) pay for Crop Damages (as defined below) and calculated in accordance with Section 5(b) of this Agreement.
  - f. Facilities Completion Deadline. Grantee shall complete installation and begin use of the Facilities on or before three (3) years after the Effective Date (the "**Construction Completion Deadline**").
  - g. Final As-Built Survey. On or before one hundred twenty (120) days after completion of the Facilities, Grantee shall provide Grantor an "as-built" survey of all the Facilities constructed in the Pipeline Easement Area.
3. Grantee's Rights and Responsibilities.
- a. Full Enjoyment of Rights. Grantee shall have and exercise the right to ingress and egress in, to, over, through, and across the Pipeline Easement Area and the Temporary Easement Area (on a temporary basis) as provided for herein, but Grantee will access the Easement Area only where either the Easement Area intersects any public road, public right-of-way, other easement to which Grantee has the right to access, and/or along any roadways designated by Grantor, for any and all purposes necessary or incident to the exercise by Grantee of the rights granted to it hereunder. Grantee agrees to make repairs of any damage to gates or roadways located on the Property caused by Grantee's use thereof in order to

maintain the gates and roadways in the condition that existed immediately prior to use by Grantee.

- b. Clearance. Grantee shall have the right from time to time to clear the Pipeline Easement Area of any trees, undergrowth, brush, and other obstructions located on or overhanging the Pipeline Easement Area.
- c. Temporary Staging Area. Grantee shall have the nonexclusive perpetual right to use the Temporary Easement Area as temporary staging areas as reasonably determined necessary or convenient by Grantee for the Temporary Pipeline Operations. Grantee shall promptly restore to its condition just prior to Grantee's use, as nearly as practical, any area disturbed by Grantee's use of the Easement pursuant to this Agreement, including, without limitation, (at Grantor's election) either (i) Reseeding or (ii) paying Crop Damages to Grantee calculated in accordance with Section 5(b) of this Agreement.
- d. Taxes. Grantee hereby agrees to pay all taxes that may be levied or assessed on the Pipeline Operations, and Grantee further agrees to promptly reimburse Grantor for the amount of any property taxes paid by Grantor (evidenced by proper documentation) that may be assessed against Grantor by reason of Grantee performing any of the Pipeline Operations on the Property. Grantee may contest the amount, validity, or application of any taxes levied or assessed against the Facilities by appropriate proceedings, diligently conducted in good faith, but only after paying he assessed taxes or posting such security as Grantor may reasonably require to protect the Property against loss or forfeiture. Additionally, Grantee shall be responsible for obtaining, at its sole cost and expense, without reimbursement from Grantor, all permits from any and all local, state, and federal government agencies and entities, including, if required, the Army Corps of Engineers, necessary to perform the Pipeline Operations on the Property.
- e. Safe and Workmanlike Manner. All of the Pipeline Operations shall be conducted in a safe and workmanlike manner and in compliance with all applicable federal, state, or local laws, rules, or regulations. Grantee will design and construct its Facilities in a manner to provide a safe working area while reasonably minimizing the total surface area disturbed. All disturbed areas affected by Grantee's operations shall be maintained by Grantee to control dust and minimize erosion. At any time during the term of this Agreement, upon Grantor's request, Grantee shall promptly install fencing around the Surface Facilities. Such fencing installation shall be done at Grantee's sole cost, and the design and materials of the fencing shall be approved in writing by Grantee in advance of installation.
- f. Limited Purpose. Grantee shall not use the Easement Area granted herein for any purposes other than those that are described herein unless Grantor later agrees in writing to expand the purposes for which the Easement is granted. There shall be no hunting or fishing on the Easement Area or on the Property by Grantee and/or its officers, agents, employees, contractors, invitees, guests, or representatives at any time. No firearms or fishing equipment shall be taken on the Easement Area or the Property by Grantee and/or its officers, agents, employees, contractors, invitees, guests, or representatives at any time.



- b. Crop Damages. If at any time, as a result of the Pipeline Operations, (i) Grantor and/or Grantor's tenants are prevented from planting, cultivating, irrigating, or harvesting any agricultural crop (each of the foregoing, a "**Farming Operation**") on any part of the Property (including, but not limited to, adjacent areas outside of the Easement Area) or (ii) existing crops are damaged, then Grantee shall promptly compensate Grantor by paying for (A) the value of the crops that Grantor and/or Grantor's farm tenants were prevented from conducting one or more Farming Operations and/or (B) the value of the existing crops that were damaged (collectively, and as applicable, "**Crop Damages**").
- c. Fair Market Value. Payment for Crop Damages (which shall be paid annually as long as Farming Operations continue to be prohibited by Grantee for affected acreage) shall be equal to the fair market value of such crops affected by the Pipeline Operations, less any compensation received by Grantor (if any) and/or its tenant farmer from the sale of such crops, plus the cost incurred by Grantor to destroy crops if so required by Grantee. The fair market value of such affected crops shall be based on Grantor's or its tenant farmer's, as applicable, yields for the smallest Farm Service Agency designated parcel of land that includes the damaged area, so long as Grantor provides to Grantee reasonable business documentation to establish such yields and the documented price available at a local elevator at the time of preventative Farming Operations or damage to the crops. If Grantor or its tenant farmer does not have yield records available, the parties will use Farm Service Agency records or other commonly used yield information available for the area. The parties shall try in good faith to agree to the extent of Crop Damages and acreage affected. If the parties cannot agree, the parties shall have the area measured and the extent of Crop Damages assessed by an impartial third party, reasonably acceptable to Grantor and Grantee, such as a crop insurance adjuster or extension agent.
6. Termination of the Easement. If the Facilities (a) are not fully installed/constructed by the Construction Completion Deadline, (b) are abandoned by Grantee (in which case Grantee shall promptly provide written notice to Grantor of such abandonment, or (c) or are not used or operated for a continuous period of three (3) years (any of the foregoing, a "**Termination Event**"), then Grantee shall have no further rights under the Easement or this Agreement except the obligation, on or before one hundred eighty (180) days after such Termination Event, to remove its Facilities and restore the surface (including Reseeding, multiple times, if necessary) to as near as reasonably possible to its condition immediately prior to the construction of the Facilities. On or before thirty (30) days after a Termination Event, Grantee shall execute and record a commercially reasonable release of all its right, title, and interest in and to the Easement (the "**Release**"), provided, however, the execution and recordation of the Release shall not be necessary to give effect to the termination of the Easement, which is deemed effective by virtue of the Termination Event. If, however, Grantee fails to execute and record a Release, Grantor may do so on Grantee's behalf and at Grantee's expense.
7. Indemnification.
- a. Claims. Except for third-party claims, neither party shall be liable to the other party, or be required to pay for the other party, special, punitive, exemplary, incidental, consequential, or indirect damages resulting from or arising out of this Agreement. Grantee hereby agrees to indemnify, hold harmless, and, if requested by Grantor, defend Grantor and its agents,

managers, employees, affiliates, contractors, and representatives (collectively, "**Grantor Indemnitees**") from and against any and all losses, damages, claims, demands, and suits (including court costs and attorneys' fees) that any of them may incur or be liable for (collectively, "**Claims**") to the extent that such Claims result from or are attributable to Grantee's (and/or its agents', employees', affiliates', contractors', and/or representatives') use of the Easement, except to the extent any such Claims result from, or are attributable to, the gross negligence, willful misconduct, or malicious acts of any of Grantor Indemnitees.

- b. Environmental Claims. The provisions of the foregoing section shall not apply to any environmental matters, which shall be governed exclusively by this Section 7(b). "**Environmental Claims**" shall mean all Claims asserted by governmental or quasi-governmental bodies, any Grantor Indemnitees, or third parties, for pollution or environmental damage of any kind, to the extent arising from Grantee's (and/or its agents', employees', affiliates', contractors', and/or representatives') operations on the Property or Grantee's ownership of the Facilities, and all cleanup and remediation costs, fines, and penalties associated therewith, including, but not limited to, any Claims arising from Environmental Laws (as defined below) or relating to asbestos or to naturally occurring radioactive material. "**Environmental Laws**" shall mean any laws, regulations, rules, ordinances, or order of any governmental or quasi-governmental authority(ies), which relate to, or otherwise impose, liability, obligations, or standards with respect to pollution or the protection of the environment, including, but not limited to, the Comprehensive Environmental Response, Compensation and Liability Act of 1980, as amended (42 U.S.C. § 9601 et seq.), the Resource Conservation and Recovery Act of 1976 (42 U.S.C. §§ 6901 et seq.), the Clean Water Act (33 U.S.C. §§ 466 et seq.), the Safe Drinking Water Act (14 U.S.C. §§ 1401-1450), the Hazardous Material Transportation Act (49 U.S.C. §§ 1801 et seq.), the Clean Air Act, and the Toxic Substances Control Act (15 U.S.C. §§ 2601-2629). Grantee shall indemnify, hold harmless, and, if requested by Grantor, defend Grantor Indemnitees from and against any all Environmental Claims by whomever they may be asserted relating to the Property as well as reasonable attorneys' fees and costs incurred by Grantor Indemnitees. This indemnity excludes any matters to the extent caused by the gross negligence, willful misconduct, or malicious acts of Grantor Indemnitees.
8. Insurance. Grantee shall maintain, or shall cause to be maintained, in full force and effect throughout the term of this Agreement, at its sole cost and expense, the insurance described below, with coverages and limits at levels customary in the industry for performing work, activities, operations, and services similar to those to be performed as described in this Agreement, but at levels not less than the minimums indicated, covering the acts or omissions of Grantee. The insurance required under this provision can be met under a primary policy, excess policy, or any combination thereof.
    - a. Worker's Compensation. Worker's Compensation in accordance with the benefits afforded by the statutory Worker's Compensation Acts applicable to the state, territory, or district of hire, supervision, or place of accident. Policy limits for Worker's Compensation shall not be less than statutory limits and for employer's liability, not less than One Million Dollars (\$1,000,000) each accident, One Million Dollars (\$1,000,000) disease for each employee, and One Million Dollars (\$1,000,000) disease policy limit.

- b. Commercial General Liability. Commercial General Liability Insurance, including bodily injury, death, property damage, independent contractors, products/completed operations, contractual, and personal injury liability, with a limit of not less than One Million Dollars (\$1,000,000) per occurrence and in the annual aggregate.
- c. Commercial Automobile. Commercial Automobile Insurance, covering owned, hired, rented, and non-owned automotive equipment with a limit not less than One Million Dollars (\$1,000,000) per accident.
- d. Umbrella or Excess Liability. Umbrella or Excess Liability Insurance coverage in excess of the terms and limits of insurance specified above with a combined limit of Ten Million Dollars (\$10,000,000) per occurrence.

Prior to entry upon the Property by Grantee, Grantee shall provide Grantor with a properly endorsed certificate of insurance from Grantee, reflecting the coverages set forth above and including Grantor as an additional insured. If Grantee uses any subcontractor, Grantee warrants that the subcontractor will maintain insurance meeting insurance requirements applicable to the subcontracted work as determined by Grantee, and Grantee shall be fully responsible to Grantor for any deficiencies of its subcontractor's insurance.

9. Disputes. In the event of any dispute, disagreement, or controversy arising out of, relating to, or connected with this Agreement, including, but not limited to, the existence, validity, interpretation, performance, breach, or termination of this Agreement, the Claims, the Environmental Claims, claims for compensation or damages, or the location or nature of any surface sites or facilities, access roads, power lines, and pipelines (a "**Dispute**"), the parties shall use reasonable, good faith efforts to settle such Dispute through negotiations with each other. A party who desires to submit a Dispute for resolution (the "**Submitting Party**") shall commence the Dispute resolution process by providing the other party to the Dispute (the "**Receiving Party**") a written notice of the Dispute (the "**Notice of Dispute**"). The Notice of Dispute shall identify the parties to the Dispute and contain a brief statement of the nature of the Dispute and the relief requested. On or before fifteen (15) days after the date the Receiving Party receives the Notice of Dispute (the "**Notice of Denial Deadline**"), the Receiving Party may either (a) agree to the Claim(s), the Environmental Claim(s), or other matters included in the Notice of Dispute (in which case the parties will reasonably agree upon timing needed for the Receiving Party to address such) or (b) deny such Claim(s), Environmental Claim(s), or other matters included in the Notice of Dispute by sending notice to the Submitting Party of such denial (a "**Notice of Denial**"). The Receiving Party's failure to reply on or before the Notice of Denial Deadline shall be deemed a Notice of Denial. On or before fifteen (15) days after the Submitting Party receives the Notice of Denial (or, if no Notice of Denial is received on or before fifteen (15) days after the Notice of Denial Deadline), the Submitting Party may initiate non-binding mediation before a single mediator. The mediation will be conducted by the Judicial Arbitrator Group, Inc., 1601 Blake St, Suite 400, Denver, CO 80202 ("**JAG**") using a mediator that is acceptable to all parties. The JAG mediator shall, ideally, be possessed of demonstrated experience in matters pertaining to the Colorado law of real property governing easements. In the event the Dispute is not resolved on or before sixty (60) days after the initiation of non-binding mediation (the "**Mediation Resolution Deadline**"), on or before fifteen (15) days after the Mediation Resolution Deadline, either party may submit the Dispute to the same mediator for arbitration, and such arbitration shall be final and binding. If submitted

to arbitration, each party shall concisely state the Claim(s), Environmental Claim(s), or other matters of the Dispute, the position of such party with respect to such Claim(s), Environmental Claim(s), or other matters of the Dispute, and such party's proposed resolution of the same. During any negotiations conducted pursuant to this Agreement, the parties will keep and maintain a record of all issues upon which agreement has been reached. To narrow and focus the issues that may need to be resolved in an arbitration proceeding, each of the submittals by the parties shall include all points that have been agreed to by the parties during their negotiations. Any arbitration proceeding shall be conducted in accordance with the Uniform Arbitration Act found at C.R.S. §13-22-201 et seq. (or a successor statute). The purpose of the arbitrator's role is to produce a final decision of any matter being arbitrated. The place of arbitration shall be at the offices of JAG in Denver, Colorado. The JAG mediator/arbitrator shall, ideally, be possessed of demonstrated experience in matters pertaining to the Colorado law of real property governing the use and enjoyment of surface and subsurface easements. If the parties cannot reach agreement on the choice of JAG mediator on or before ten (10) days of the original demand for mediation (or such other time as may be agreed to by the parties), they shall abide by the assignment of JAG mediator made by the JAG administrator. For any matter requiring judicial resolution in connection with the arbitration, including the enforcement of any award, enforcement of this agreement to arbitrate, or injunctive relief to preserve the status quo pending arbitration, the parties agree to the exclusive jurisdiction of the State District Court of the County of Arapahoe, Colorado. The parties shall share equally in the cost of retaining the services of JAG for any mediation or arbitration conducted hereunder and each shall be solely responsible for its own costs and expenses of preparing for and pursuing any mediation or arbitration and for converting any arbitration award into a judgment. The arbitrator may require the non-prevailing party to pay the reasonable attorneys' fees and other costs and expenses (including expert witness fees) of the prevailing party in such amount as the arbitrator may reasonably determine. The preceding sentence is intended by the parties to be severable from the other provisions of this Agreement and to survive and not be merged into such judgment.

#### 10. Miscellaneous.

- a. Covenants Running with the Land. This Agreement, the Easement created hereunder, and the rights herein granted together with the obligations herein imposed, are covenants running with the Property and shall be binding upon, and inure to the benefit of, the parties hereto and their respective successors and assigns and subsequent owners of title to any part of the Property.
- b. Duly Authorized. Each party is duly authorized to execute this Agreement and perform its obligations hereunder. Each party will duly, timely, and effectively undertake all actions on its part for the execution, delivery, and performance of this Agreement. The parties represent that the individuals executing this Agreement on each of their behaves are duly authorized to do so.
- c. Subject to Other Easements. This Agreement is subject to any and all easements, rights-of-way, and other interests heretofore legally granted and in full force and effect, if there be any.

- d. Severability. Should any one or more sections or provisions of this Agreement be judicially determined invalid or unenforceable, such judgment shall not affect, impair, or invalidate the remaining provisions hereof, the intention being that the various sections and provisions are severable.
- e. Assignment. The rights herein granted and the obligations herein imposed may be assigned in whole or in part and may be exercised by the parties hereto and each of their respective successors and/or assigns either jointly or separately.
- f. Jurisdiction. This Agreement is to be construed in accordance with the laws of the State of Colorado, without giving effect to any choice of law principles that impose or attempt to impose the law(s) of another jurisdiction.
- g. Notices. Any notice required or permitted to be given by this Agreement shall be in writing and may be delivered in person or sent by overnight delivery service or registered or certified mail, return receipt requested, to the party at the address as hereinafter provided, and shall be deemed effective upon the date of actual receipt (or refusal to accept):

Grantor:

Prosper Farms Investments, LLC  
Attention: Richard P.R. Cohn  
5641 North Broadway  
Denver, Colorado 80216

Grantee:

DJ South Gathering, LLC  
Attention: Land Department  
1200 17<sup>th</sup> Street, Suite 750  
Denver, Colorado 80202

Notice of change of address may be made by this Section 10(g), shall be treated as any other notice, and shall be effective upon actual receipt (or refusal to accept).

- h. Entire Agreement/Amendment. This Agreement, together with the Compensation Agreement, constitute the entire agreement and supersede any and all prior oral understandings and/or agreements, if any, concerning the subject of this Agreement. and the Compensation Agreement. Grantor confirms and agrees that Grantor has been made no promise or agreement by Grantee or any agent of Grantee (which is not expressed or referenced specifically within this Agreement or the Compensation Agreement) in executing this Agreement, that Grantor is not relying upon any statement or representation of Grantee or any agent of Grantee (which is not expressed or referenced specifically within this Agreement or the Compensation Agreement), and that Grantor's execution of this Agreement is free and voluntary. This Agreement may not be amended, modified, terminated, or rescinded in any fashion, in whole or in part, except on or after the date hereof by a writing, in recordable form, signed by Grantor and Grantee.

- i. Counterparts. This Agreement may be signed in counterparts with the same effect as if each party signed one instrument. Scanned and e-mailed signature pages (with notarization) shall be as effective as originals.

(Signatures and acknowledgements on following pages)

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed as of the Effective Date.

Grantor:

**PROSPER FARMS INVESTMENTS, LLC,**  
a Colorado limited liability company

By:   
Richard P.R. Cohn, Manager

STATE OF COLORADO    )  
  )  
COUNTY OF ADAMS    )

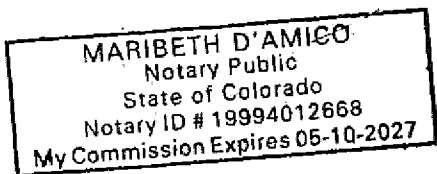
Before me, the undersigned Notary Public, on this 25<sup>th</sup> day of November 2025, personally appeared Richard P.R. Cohn, in his capacity as Manager of Prosper Farms Investments, LLC, a Colorado limited liability company, to me known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as the free and voluntary act of said limited liability company for the uses and purposes as herein set forth.

Witness my hand and official seal.

My Commission Expires:

5/10/27

  
Notary Public



Grantee:

**DJ South Gathering, LLC,**  
a Colorado limited liability company

By: [Signature]  
Name: Erik D Smith  
Title: VP of Engineering

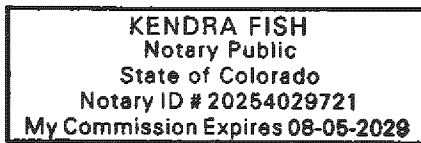
STATE OF Colorado )  
)  
COUNTY OF Denver )

Before me, the undersigned Notary Public, on this 25 day of November 2025, personally appeared Erik D Smith, in his/her capacity as VP Engineering of DJ South Gathering, LLC, a Colorado limited liability company, to me known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he/she executed the same as the free and voluntary act of said limited liability company for the uses and purposes as herein set forth.

Witness my hand and official seal.

My Commission Expires:

08-05-2029



[Signature]  
Notary Public

Exhibit A

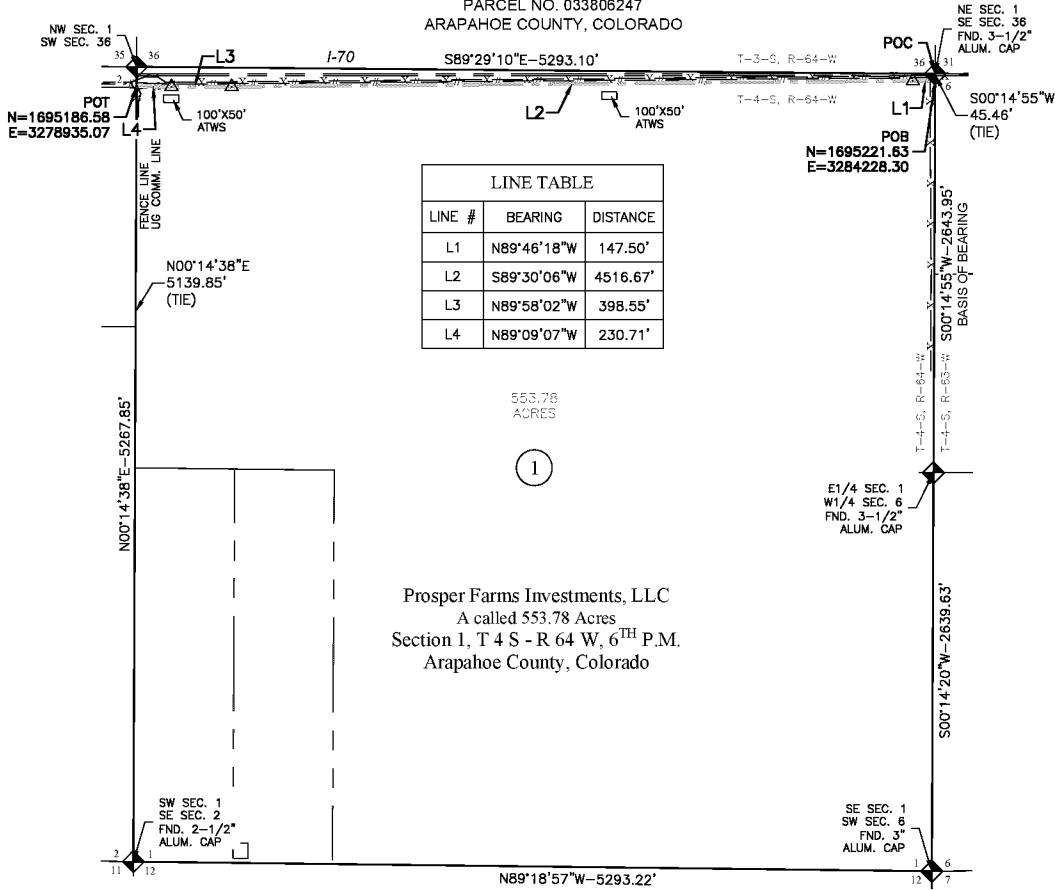
## Legal Description of the Property

All of those lands situated in Section 1, Township 4 South, Range 64 West, in Arapahoe County, Colorado.

# "EXHIBIT - B"

Depiction of the Property, the Pipeline Easement Area, the Temporary Easement Area, and the Surface Facilities

IN PART OF SECTION 1 TOWNSHIP 4 SOUTH, RANGE 64 WEST, 6<sup>TH</sup> P.M.  
 PARCEL NO. 033806247  
 ARAPAHOE COUNTY, COLORADO

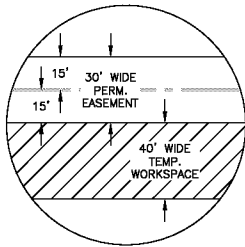


LINE TABLE		
LINE #	BEARING	DISTANCE
L1	N89°46'18"W	147.50'
L2	S89°30'06"W	4516.67'
L3	N89°58'02"W	398.55'
L4	N89°09'07"W	230.71'

553.78  
ACRES

1

Prosper Farms Investments, LLC  
 A called 553.78 Acres  
 Section 1, T 4 S - R 64 W, 6<sup>TH</sup> P.M.  
 Arapahoe County, Colorado



TYPICAL EASEMENT DETAIL  
 NOT TO SCALE

EASEMENT LENGTH TOTAL = 5293.43 FT (320.81 RODS)  
 PERMANENT EASEMENT AREA TOTAL = 158,802.9 SQ. FT (3.65 ACRES)  
 TEMP. WORKSPACE AREA TOTAL = 211,737.2 SQ. FT (4.86 ACRES)  
 ADD'L TEM. WORKSPACE AREA TOTAL = 10,000.0 SQ. FT (0.23 ACRES)

**NOTES:**

- COORDINATES, BEARINGS AND DISTANCES SHOWN ARE LAMBERT GRID AND CONFORM TO THE STATE PLANE COORDINATE SYSTEM "COLORADO CENTRAL ZONE", NORTH AMERICAN DATUM OF 1983, US FOOT.
- THIS EXHIBIT IS NOT A LAND SURVEY PLAT, OR AN IMPROVEMENT SURVEY PLAT.
- THIS EXHIBIT IS FOR PROPOSED LOCATION AND IS NOT INTENDED TO REPRESENT AN EXISTING EASEMENT LOCATION
- THIS EXHIBIT WAS PREPARED WITHOUT THE BENEFIT OF A TITLE COMMITMENT. ONLY ABOVE GROUND SURFACE FEATURES WERE LOCATED AS A PART OF THIS SURVEY.
- IF ADDITIONAL MONUMENTS ARE FOUND, DIMENSIONS MAY CHANGE.
- NOTICE: ACCORDING TO COLORADO LAW, YOU MUST COMMENCE ANY LEGAL ACTION BASED UPON ANY DEFECT IN THIS SURVEY WITHIN THREE YEARS AFTER YOU FIRST DISCOVER SUCH DEFECT. IN NO EVENT MAY ANY ACTION BASED UPON ANY DEFECT IN THIS SURVEY BE COMMENCED MORE THAN TEN YEARS FROM THE DATE OF THE CERTIFICATION SHOWN HEREON.

THIS PLAT ACCOMPANIES A DESCRIPTION OF EVEN DATE.

CHKD BY:	DRAWN BY:	REV NO.	B
SWD	SRC 10/14/2023	TRACT NO.	REM-003.0



SCALE: 1" = 500'

**LEGEND**

- DENOTES SECTION CORNER
- DENOTES EASEMENT CENTERLINE
- DENOTES POINT OF INTERSECTION
- DENOTES EXISTING PIPELINE
- DENOTES EXISTING FENCE LINE
- DENOTES ELECTRIC LINE
- DENOTES POINT OF BEGINNING
- DENOTES POINT OF TERMINATION
- DENOTES POINT OF COMMENCEMENT



PROPOSED REMORA CONNECTION  
 PROSPER FARMS INVESTMENTS, LLC

IN PART OF SECTION 1  
 TOWNSHIP 4 SOUTH, RANGE 64 WEST, 6<sup>TH</sup> P.M.  
 ARAPAHOE COUNTY, COLORADO



Avery Land Services LLC  
 1321 W. Main St. #222 • Sterling, CO 80751

**"EXHIBIT - C"**

Legal Description of the Pipeline Easement Area

IN PART OF SECTION 1 TOWNSHIP 4 SOUTH, RANGE 64 WEST, 6<sup>TH</sup> P.M.  
 PARCEL NO. 033806247  
 ARAPAHOE COUNTY, COLORADO

**PIPELINE EASEMENT DESCRIPTION**

A 30-foot wide strip of land for an easement, together with a 40-foot wide temporary workspace, all situated in part of Section 1, Township 4 South, Range 64 West, 6<sup>th</sup> P.M., Arapahoe County, Colorado and crossing that certain tract or parcel described in deed to Prosper Farms Investments, LLC. The 30-foot wide easement being 15.0 feet to the right and left of the following described centerline, with the 40-foot wide temporary workspace being 15.0 feet to the left and conterminous with the left edge, with all side lines extending and shortening to intersect boundary lines and points of intersection:

COMMENCING at the NE corner of said Section 1, monumented by a found 3-1/2 inch aluminum cap, from which the east C/4 of said Section 1, monumented by a found 3-1/2 inch aluminum cap bears South 00°14'55" West, 2643.95 feet forming the BASIS OF BEARING;

Thence South 00°14'55" West, a distance of 45.46 feet to the POINT OF BEGINNING;

Thence crossing said part of Section 1 in a westerly direction the following course:

North 89°46'18" West, a distance of 147.50 feet;  
 South 89°30'06" West, a distance of 4516.67 feet;  
 North 89°58'02" West, a distance of 398.55 feet;

North 89°09'07" West, a distance of 230.71 feet, to the end of this centerline, being the POINT OF TERMINATION, which bears North 00°14'38" East, 5139.85 feet from the SW corner of said Section 1, for reference, and containing 3.65 acres in the easement, 4.86 acres in the temporary easement, and being a total length of 5293.43 feet (320.81 rods or 1.00 miles), more or less.

I, STANLEY W. DRANNON, a Licensed Land Surveyor in the State of Colorado, do hereby certify that this plat and description are a true and correct representation of a survey made on the ground under my direct supervision and all facts are as shown herein.

*Stanley W. Drannon* 10/14/2025  
 Stanley W. Drannon  
 Registered Professional Land Surveyor  
 Colorado Registration No. 38543



EASEMENT LENGTH TOTAL = 5293.43 FT (320.81 RODS)

PERMANENT EASEMENT AREA TOTAL = 158,802.9 SQ. FT (3.6

NOTES:

- 1) COORDINATES, BEARINGS AND DISTANCES SHOWN ARE LAMBERT GRID AND CONFORM TO THE STATE PLANE COORDINATE SYSTEM "COLORADO CENTRAL ZONE", NORTH AMERICAN DATUM OF 1983, US FOOT.
- 2) THIS EXHIBIT IS NOT A LAND SURVEY PLAT, OR AN IMPROVEMENT SURVEY PLAT.
- 3) THIS EXHIBIT IS FOR PROPOSED LOCATION AND IS NOT INTENDED TO REPRESENT AN EXISTING EASEMENT LOCATION
- 4) THIS EXHIBIT WAS PREPARED WITHOUT THE BENEFIT OF A TITLE COMMITMENT. ONLY ABOVE GROUND SURFACE FEATURES WERE LOCATED AS A PART OF THIS SURVEY.
- 5) IF ADDITIONAL MONUMENTS ARE FOUND, DIMENSIONS MAY CHANGE.
- 6) NOTICE: ACCORDING TO COLORADO LAW, YOU MUST COMMENCE ANY LEGAL ACTION BASED UPON ANY DEFECT IN THIS SURVEY WITHIN THREE YEARS AFTER YOU FIRST DISCOVER SUCH DEFECT. IN NO EVENT MAY ANY ACTION BASED UPON ANY DEFECT IN THIS SURVEY BE COMMENCED MORE THAN TEN YEARS FROM THE DATE OF THE CERTIFICATION SHOWN HEREON.

THIS DESCRIPTION ACCOMPANIES A PLAT OF EVEN DATE.

CHKD BY:	DRAWN BY:	REV NO.	B
SWD	SRC 10/14/2025	TRACT NO.	REM-003.0



PROPOSED REMORA CONNECTION  
 PROSPER FARMS INVESTMENTS, LLC

IN PART OF SECTION 1  
 TOWNSHIP 4 SOUTH, RANGE 64 WEST, 6<sup>TH</sup> P.M.  
 ARAPAHOE COUNTY, COLORADO



Avery Land Services LLC  
 1321 W. Main St. #222 © Sterling, CO 80751

## Exhibit D

### Crossing Standards

The items listed in this Exhibit D shall constitute the “**Crossing Standards**”. The Crossing Standards are only applicable to improvements in the Pipeline Easement Area that are installed by Grantor after the Effective Date. No existing (i.e., prior to the Effective Date) lines or improvements of any sort shall be affected by the Crossing Standards.

1. Buried utility lines crossing the Underground Facilities shall be installed in accordance with all applicable codes and requirements governing such installations.

2. All pipelines, except water and sewer lines, shall cross the Underground Facilities at an angle as close to ninety degrees (90°) as possible, but not less than forty-five degrees (45°). Parallel occupancy of any such pipeline within the Pipeline Easement Area requires permission from Grantee.

3. All utilities and pipelines should cross the Underground Facilities with at least twenty-four inches (24”) of separation. Consent must be obtained from Grantee in the event separation is less than twenty-four inches (24”), except for farm field drainage tile. Grantee’s preferred method is to have pipelines and utilities cross below the Underground Facilities.

4. Grantee has the right to conduct a cathodic protection interference study at its sole cost and expense if subsurface metallic pipe is to be installed that crosses the Underground Facilities. Should remediation be necessary as mutually agreed upon by Grantor and Grantee, Grantor shall use reasonable efforts to cooperate with Grantee to ensure that the cathodic protection system is operating properly. If interference is detected, the encroaching party shall work diligently towards remediation. Any such metallic pipe crossing the Underground Facilities shall be coated with a non-conductive coating for the full width of the Underground Facilities at the point where the metallic pipe crosses the Underground Facilities. If Grantee elects to take any action against any encroaching party, it shall proceed at its sole cost and expense.

5. Buried electrical cables shall be installed in accordance with the National Electrical Safety Code and shall cross below the Underground Facilities with minimum clearances of twenty-four inches (24”) for zero (0) to four hundred forty (440) volts; thirty inches (30”) for four hundred forty-one (441) volts to twenty-two thousand (22,000) volts; thirty-six inches (36”) for twenty-two thousand one (22,001) to forty thousand (40,000) volts; and forty-two inches (42”) for forty thousand one (40,001) volts and above. All electrical cables shall be installed in non-metallic or high impact PVC conduit. In the event the electrical cable crosses over any of the Underground Facilities, it shall be encased in a six-inch (6”) envelope of red concrete for the full width of the Underground Facilities at the point where the electrical cable crosses the Underground Facilities.

6. Communication cables (e.g., telephone, cable television, and other data lines) shall cross below the Underground Facilities with at least twelve inches (12") of separation. Such cables shall be encased in a rigid, non-metallic conduit when crossing the Underground Facilities.

7. Warning tape, in accordance with American Public Works Association (APWA) Uniform Color Code, shall be placed above the utility cables, twelve inches (12") below ground and shall extend at least fifteen feet (15') so that it would be unearthed before damage could result to the Underground Facilities. The placement of warning tape on each side of the Underground Facilities will not be required for utility cables that are installed using the directional drill or jacking method.

8. Utility poles and guy anchors shall not be placed within the Pipeline Easement Area. Utility poles are permitted on the Pipeline Easement Area edge, as long as they do not interfere with future maintenance of the Facilities. An encroachment agreement must be executed prior to installation if the pole is to be located in the Pipeline Easement Area.

9. A minimum of thirty feet (30') of vertical clearance shall be maintained from the natural ground elevation above the Underground Facilities to the lowest point of all aerial utility crossings.

10. When Grantor excavates within the Pipeline Easement Area, a representative of Grantee shall locate the Underground Facilities and determine the depth of cover before Grantor begins excavation. Grantor shall not perform any excavation, crossing, backfilling, or construction operation, until Grantee's representative has reviewed the proposed work and given permission to proceed. Such permission shall not be unreasonably withheld, conditioned, or delayed.

**RIGHT-OF-WAY GRANT  
(NON-EXCLUSIVE)**

**THIS RIGHT-OF-WAY GRANT** ("Grant") is made this 27<sup>th</sup> day of October, 2025, from **David Michael Cline**, whose address is 7070 S. Uinta St., Centennial, CO. 80112; **Marilyn J. Cloud**, whose address is 1550 E. River Road Apt # 368, Tucson AZ., 85718; and **Linda I. Jeannelle**, whose address is 13850 E. Marina Dr. #506 Aurora, CO. 80014 ("Grantor," whether one or more), to **DJ South Gathering, LLC**, a Colorado limited liability company, whose address is 1200 17<sup>th</sup> Street, Suite 750, Denver, Colorado 80202 ("Grantee").

For and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Grantor hereby grants, conveys and warrants unto Grantee, its successors and assigns, a perpetual non-exclusive right-of-way and easement to survey, construct, maintain, inspect, operate, repair, replace, relocate, modify, change the size of, reconstruct, mark, monitor, abandon or remove and release, at Grantee's election, up to three (3) pipelines and associated electric power lines, data transmission lines and equipment, and all appurtenances, below and/or above ground, necessary or convenient for the transportation or transmission of oil, gas, petroleum products, water, electricity, electronic data, hydrocarbons and any other substances, whether electronic, fluid, solid or gaseous, and any products, derivatives, combinations or mixtures of any of the foregoing, in, on, over, under, or through the lands situated in Weld County, State of Colorado, being described as follows:

**The East Half (E/2) of Section 2, Township 4 South, Range 64 West, Arapahoe County, Colorado, being the same property described in that certain Warranty Deed Donation, filed of record in Book 1824, Page 456, Reception No. 1151319 save and except 1. that certain tract or parcel of land, as described in that certain Warranty Deed, filed of record in Book 2768, Page 50, Reception No. 1731324; 2. that certain tract or parcel of land, as described in that certain Warranty Deed, filed of record in Book 2821, Page 687, Reception No. 1759154; 3. that certain tract or parcel of land, as described in that certain Public Trustee's Deed, filed of record in Book 6280, Page 43, Reception No. 910088479; 4. that certain tract or parcel of land, as described in that certain Warranty Deed, filed of record under Reception No. B1019420; 5. that certain tract or parcel of land, as described in that certain Warranty Deed, filed of record under Reception No. B1063146; 6. that certain tract or parcel of land, as described in that certain Warranty Deed, filed of record under Reception No. B1121653; 7. all of those certain tracts or parcels of land, as described in that certain Quit Claim Deed, filed of record under Reception No. D4075141; and 8. all of those certain tracts or parcels of land, as described in that certain Quit Claim Deed, filed of record under Reception No. D4075142.**

1. **Right-of-Way Location.** The route and course of the right-of-way and easement conveyed hereby ("Right-of-Way Lands") are more particularly described on Exhibit "A" attached hereto and made a part hereof. The width of the Right-of-Way Lands is thirty feet (30'). If there is a deviation in the Right-of-Way Lands as constructed, then Grantor agrees that upon request from Grantee, Grantor and Grantee will execute a Notice of Pipeline Location along with an as-built survey plat to amend the description of the Right-of-Way Lands. Grantor hereby also grants to Grantee and its successors and assigns the right to use additional workspace for maintenance and other operations at the crossing of existing easements, roads, railroads, streams, canals or uneven terrain alongside the Right-of-Way Lands on an as-needed basis.

2. **Temporary Work Easement.** After the initial construction of the pipelines Grantee may require, from time to time, additional temporary work space parallel and adjacent to the Right-of-Way Lands to survey, construct, maintain, inspect, operate, repair, alter, replace, modify, change the size of, reconstruct, mark, monitor, abandon or remove the pipelines together with all appurtenances. Grantor agrees to Grantee's use of a temporary work space as reasonably necessary to conduct such tasks.

3. **Warranty of Ownership.** Grantor represents and warrants to Grantee that Grantor is the sole owner in fee simple of the Right-of-Way Lands subject to the burden of this Grant and that Grantor has full right, power and authority to enter into this Grant.

4. **Pipeline Depth and Reclamation.** Any pipelines and/or appurtenances to be constructed underground pursuant to this Grant shall be placed at a depth of not less than 36 inches below the surface of the ground. Grantor agrees not to increase or decrease the surface elevation on the Right-of-Way Lands without Grantee's prior written permission. To the extent reasonably practicable and within a reasonable period of time after completion of construction, Grantee shall level, restore, reseed and reclaim any lands affected by Grantee's operations that have excessive settling and shall sufficiently compact the soil to the condition that existed at the time immediately prior to the placement of Grantee's pipelines.

5. **Removal, Repair and Restoration of Fencing.** Grantee shall repair and/or restore any fences on or adjacent to the Right-of-Way Lands that are removed or severed by Grantee in the course of the operations provided for in this Grant to the condition such fence was in prior to its removal or severance by Grantee. If

necessary to prevent the escape of Grantor's livestock, Grantee shall construct temporary gates or fences in those areas affected by Grantee's operations as provided for in this Grant.

6. Surface Modification. Grantee shall have the right from time to time to cut, mow, or otherwise remove all trees, undergrowth, vegetation, and other obstructions from the Right-of-Way Lands or temporary work space, that in its judgment may injure, endanger, or interfere with the exercise by Grantee of the right, privileges and rights-of-way and easements hereby granted. Also Grantor agrees that Grantor will not build, create, or construct, or permit to be built, created or constructed, any obstruction, building, fence, reservoir, engineering works or other structures or improvements over, under, on or across the Right-of-Way lands without the prior written consent of Grantee. Grantor agrees to not construct or allow any third-party pipeline to be constructed within the Right-of-Way Lands, except in the case such pipeline is crossing underneath Grantee's pipelines. Additionally, no new underground facilities that travel in parallel to Grantee's existing pipeline shall be located closer than a distance horizontally of ten feet (10') and a distance vertically of twenty-four inches (24") from Grantee's pipelines constructed pursuant to this Grant.

7. Reimbursement and Indemnification. Subject to paragraphs 6, Grantee shall be obligated to pay for, repair, replace or otherwise compensate Grantor for any damages resulting from Grantee's activities and operations on the Right-of-Way Lands, except for any damage to structures or improvements placed in the Right-of-Way Lands contrary to the terms contained herein, and Grantor shall pay for, reimburse, indemnify and hold Grantee harmless from any and all claims or damages resulting from Grantor's activities on the Right-of-Way Lands. Grantor shall have the right to use and enjoy the Right-of-Way Lands, subject to the rights herein granted.

8. Rights, Privileges and Benefits. Grantee shall have all rights, privileges and benefits necessary or convenient for the full use and enjoyment of this Grant, including but not limited to the rights of ingress and egress over and across Grantor's lands lying adjacent to the Right-of-Way Lands for any and all purposes necessary or incidental to exercising Grantee's rights hereunder. Except in the case of emergencies, or with Grantor's written consent, Grantee shall utilize as its primary access that unpaved access road shown upon Exhibit "A", attached hereto.

9. Taxes, Mortgages and Liens. Grantor agrees that at Grantee's option, Grantee may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the lands burdened by this Grant. If Grantee exercises such option, Grantee shall be subrogated to the rights of the party to whom payment is made, and in addition to its other rights, may reimburse itself out of any amounts otherwise payable to Grantor from Grantee.

10. Modification. This Grant cannot be modified, except by an instrument in writing signed by Grantor and by an authorized representative of Grantee.

11. Assignments. The rights granted herein may be assigned in whole or in part, and the terms, conditions, and provisions of this Grant are a covenant running with the land and shall extend to and be binding upon the successors and assigns of Grantor and of Grantee.

12. Abandonment. This Grant is made pursuant to the terms of that certain "Offer to Purchase Right-of-Way Grant" across your lands dated the 30th day of July 2025.

13. Recording. Grantee shall record an original of this Grant in the records of the County in which the Right-of-Way Lands are located.

14. Choice of Laws. This Grant is to be construed in accordance with the laws of the State in which lie the lands covered by this Grant, without giving effect to any choice of law principles that impose or attempt to impose the law(s) of another jurisdiction.

15. Counterparts. This Grant may be executed in counterparts, each of which shall be considered one and the same agreement.

IN WITNESS WHEREOF, Grantor has executed, agreed to and delivered this Grant as of the date first above written.

**<< THE REMAINDER OF THIS PAGE INTENTIONALLY LEFT BLANK, SIGNATURE PAGE TO FOLLOW >>**

**Grantor:**  
David Michael Cline

**Grantor:**  
Linda I. Jeannelle

\_\_\_\_\_  
By: David Michael Cline

\_\_\_\_\_  
By: Linda I. Jeannelle

**Grantor:**  
Marilyn J. Cloud

*Marilyn J. Cloud*  
\_\_\_\_\_  
By: Marilyn J. Cloud

**Grantee:**

DJ South Gathering, LLC, a Colorado limited liability company

\_\_\_\_\_  
By: \_\_\_\_\_

Title: \_\_\_\_\_

**Acknowledgements**

STATE OF COLORADO     )  
  )  
COUNTY OF \_\_\_\_\_)     ss.

The foregoing instrument was acknowledged before me this \_\_\_\_ day of \_\_\_\_\_, 2025, by David Michael Cline.

Witness my hand and official Seal.

My Commission Expires: \_\_\_\_\_

\_\_\_\_\_  
Notary Public:

**Acknowledgements**

STATE OF COLORADO )  
 )  
COUNTY OF \_\_\_\_\_ ) ss.

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2025, by Linda I. Jeannelle.

Witness my hand and official Seal.

My Commission Expires: \_\_\_\_\_

\_\_\_\_\_  
Notary Public: \_\_\_\_\_

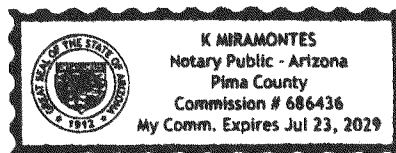
**Acknowledgements**

STATE OF ARIZONA )  
 )  
COUNTY OF Pima ) ss.

The foregoing instrument was acknowledged before me this 2<sup>nd</sup> day of October, 2025, by Marilyn J. Cloud.

Witness my hand and official Seal.

My Commission Expires: 7/23/29



\_\_\_\_\_  
Notary Public: K Miramontes

STATE OF COLORADO )  
 )  
COUNTY OF DENVER ) ss.

Grantor:  
David Michael Cline

Grantor:  
Linda I. Jeannelle

  
By: David Michael Cline

  
By: Linda I. Jeannelle

Grantor:  
Marilyn J. Cloud

By: Marilyn J. Cloud

Grantee:

DJ South Gathering, LLC, a Colorado limited liability company

By: \_\_\_\_\_

Title: \_\_\_\_\_


**Acknowledgements**

STATE OF COLORADO     )  
  )     ss.  
COUNTY OF Denver     )

The foregoing instrument was acknowledged before me this 1<sup>st</sup> day of October, 2025, by David Michael Cline.

Witness my hand and official Seal.

My Commission Expires: 11-18-2027

  
Notary Public: Paul Terailleur  
Banker

PAUL TERAILLEUR  
NOTARY PUBLIC  
STATE OF COLORADO  
NOTARY ID 20234043400  
MY COMMISSION EXPIRES NOVEMBER 18, 2027

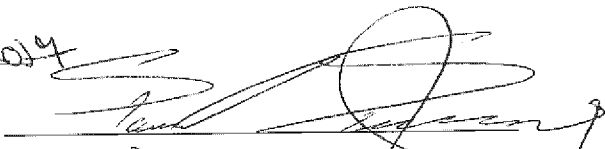
Acknowledgements

STATE OF COLORADO )  
 )  
COUNTY OF Denver ) ss.

The foregoing instrument was acknowledged before me this 1<sup>st</sup> day of October, 2025, by Linda I. Jeannelle.

Witness my hand and official Seal.

My Commission Expires: 11-18-2029

  
Notary Public: Paul Terailleur  
Banker

PAUL TERAILLEUR  
NOTARY PUBLIC  
STATE OF COLORADO  
NOTARY ID 20234043400  
MY COMMISSION EXPIRES NOVEMBER 18, 2027

Acknowledgements

STATE OF ARIZONA )  
 )  
COUNTY OF \_\_\_\_\_ ) ss.

The foregoing instrument was acknowledged before me this \_\_\_ day of \_\_\_\_\_, 2025, by Marilyn J. Cloud.

Witness my hand and official Seal.

My Commission Expires: \_\_\_\_\_

\_\_\_\_\_  
Notary Public: \_\_\_\_\_

STATE OF COLORADO )  
 )  
COUNTY OF DENVER ) ss.

The foregoing instrument was acknowledged before me this \_\_\_ day of \_\_\_\_\_, 2025, by \_\_\_\_\_, as \_\_\_\_\_ on behalf of DJ South Gathering, LLC, a Colorado limited liability company.

Witness my hand and official Seal.

My Commission Expires: \_\_\_\_\_

\_\_\_\_\_  
Notary Public: \_\_\_\_\_

**Grantor:**  
David Michael Cline

**Grantor:**  
Linda I. Jeannelle

\_\_\_\_\_  
By: David Michael Cline

\_\_\_\_\_  
By: Linda I. Jeannelle

**Grantor:**  
Marilyn J. Cloud

\_\_\_\_\_  
By: Marilyn J. Cloud

**Grantee:**  
DJ South Gathering, LLC, a Colorado limited liability company

\_\_\_\_\_  
By: *John Roberts*  
Title: CEO

**Acknowledgements**

STATE OF COLORADO     )  
  )     ss.  
COUNTY OF \_\_\_\_\_ )

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2025, by David Michael Cline.

Witness my hand and official Seal.  
My Commission Expires: \_\_\_\_\_

\_\_\_\_\_  
Notary Public:

**Acknowledgements**

STATE OF COLORADO )  
 )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2025,  
by Linda J. Jeannelle.

Witness my hand and official Seal.

My Commission Expires: \_\_\_\_\_

\_\_\_\_\_  
Notary Public: \_\_\_\_\_

**Acknowledgements**

STATE OF ARIZONA )  
 )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2025, by  
Marilyn J. Cloud.

Witness my hand and official Seal.

My Commission Expires: \_\_\_\_\_


\_\_\_\_\_  
Notary Public: \_\_\_\_\_

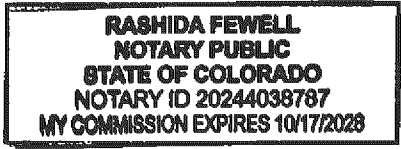
STATE OF COLORADO )  
 )  
 ) ss.  
COUNTY OF DENVER )

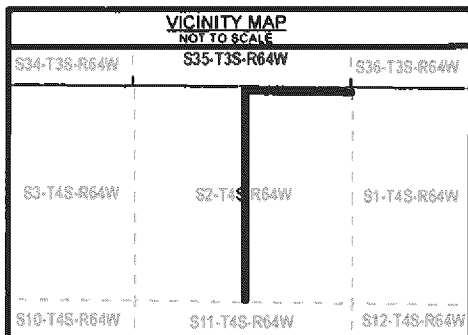
The foregoing instrument was acknowledged before me this 27 day of October, 2025,  
by John Roberts, as CEO on behalf of DJ South Gathering, LLC, a  
Colorado limited liability company.

Witness my hand and official Seal.

My Commission Expires: 10/17/28

  
\_\_\_\_\_  
Notary Public: Rashida Fewell  
20244038787

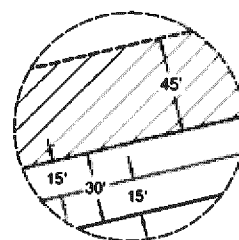




# EXHIBIT "A"

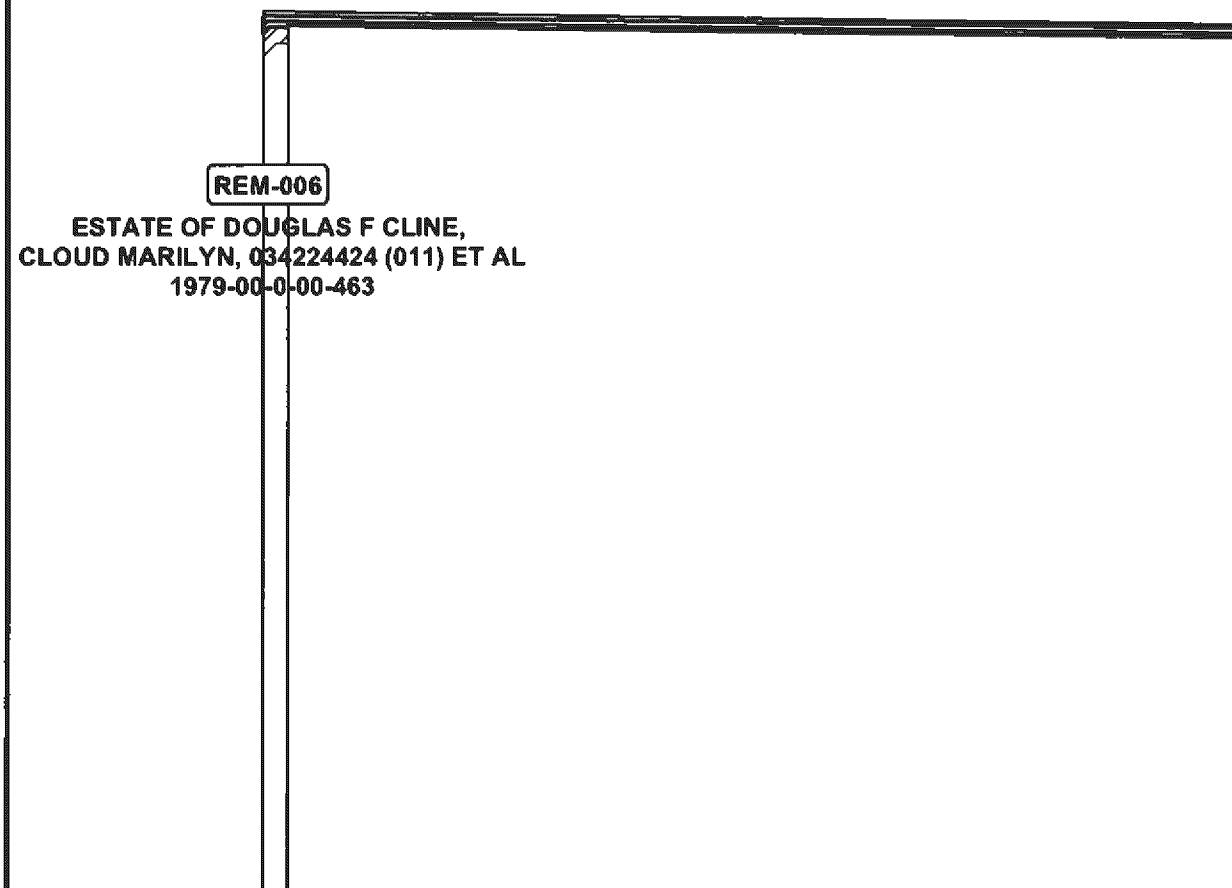
## ARAPAHOE COUNTY, COLORADO

### SECTION 2 TOWNSHIP 4 SOUTH, RANGE 64 WEST



**CONFIGURATION DETAIL**  
NOT TO SCALE

**INTERSTATE 70**



**REM-006**

**ESTATE OF DOUGLAS F CLINE,  
CLOUD MARILYN, 034224424 (011) ET AL  
1979-00-0-00-463**



— TOTAL LENGTH PROPOSED CENTERLINE 2651.28 FEET = 160.68 RODS  
 [ ] EASEMENT LIMITS 65,572.98 SQ. FT = 1.51 ACRES  
 [ / ] TEMPORARY WORKSPACE 3,495.89 SQ. FT = 0.08 ACRES

— PROPERTY LINE  
 — CENTERLINE OF EASEMENT  
 - - - SECTION LINE  
 - - - TOWNSHIP LINE

0 250 500  
 Feet [ ] Feet

**NOTES:**

- 1 THIS SKETCH IS NOT TO BE CONSTRUED AS A BOUNDARY SURVEY, AND IS FOR REVIEW PURPOSES ONLY. THE BOUNDARY PLACEMENT OF THIS PARCEL IS BASED ON GIS DATA, AND THEREFORE ALL CALCULATIONS ARE ONLY APPROXIMATE.
- 2 THE LOCATION OF THE EASEMENT CENTERLINE SHOWN HEREON IS BASED ON THE PROPOSED LOCATION OF THE PIPELINE CORRIDOR.
- 3 BASIS OF BEARING: NAD83, TEXAS STATE PLANE, NORTH CENTRAL ZONE, US SURVEY FOOT.
- 4 OWNERSHIP AND DEED REFERENCES DETERMINED BY GIS AND TEJON TREATING. THIS SKETCH WAS PREPARED WITHOUT THE BENEFIT OF A TITLE COMMITMENT, AND THEREFORE ENCOMPASS SERVICES HAS NOT RESEARCHED OR SHOWN ANY OTHER EASEMENTS, RIGHTS-OF-WAY, VARIANCES AND OR AGREEMENTS OF RECORD EXCEPT AS SHOWN HEREON.



### PRELIMINARY EASEMENT MAP REMORA LATERAL

PREPARED BY  
**RCL CONSULTING**

PRINT DATE: 9/26/2025

FILE NAME: ELV-Remora-ROW REM-006

**RIGHT-OF-WAY GRANT**  
**(NON-EXCLUSIVE)**

**THIS RIGHT-OF-WAY GRANT** ("Grant") is made this 7<sup>th</sup> day of October, 2025, from **Epic Estates Denver I-70, LLC** whose address is 708 Horizon Street, Flower Mound, TX. 75028 ("Grantor," whether one or more), to **DJ South Gathering, LLC**, a Colorado limited liability company, whose address is 1200 17<sup>th</sup> Street, Suite 750, Denver, Colorado 80202 ("Grantee").

For and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Grantor hereby grants, conveys and warrants unto Grantee, its successors and assigns, a perpetual, exclusive right-of-way and easement to survey, construct, maintain, inspect, operate, protect, repair, replace, relocate, modify, change the size of, reconstruct, mark, monitor, abandon or remove and release, at Grantee's election, up to three (3) pipelines and associated electric power lines, data transmission lines and equipment, and all appurtenances, below and/or above ground, necessary or convenient for the transportation or transmission of oil, gas, petroleum products, water, electricity, electronic data, hydrocarbons and any other substances, whether electronic, fluid, solid or gaseous, and any products, derivatives, combinations or mixtures of any of the foregoing, in, on, over, under, or through the lands situated in Arapahoe County, State of Colorado, being described as follows:

**That certain tract or parcel of land containing 229.00, more or less, being the West Half (W/2) of Section 2, Township 4 South, Range 64 West, 6th P.M., Arapahoe County, Colorado, Save and Except the Southwest Quarter (SW/4) Southwest Quarter (SW/4) of said Section 2, and except that part conveyed to Department of Highways in Book 1099 at Page 474, County of Arapahoe, State of Colorado.**

1. Right-of-Way Location. The route and course of the right-of-way and easement conveyed hereby ("Right-of-Way Lands") are more particularly described and/or depicted on Exhibit "A" attached hereto and made a part hereof. The width of the Right-of-Way Lands is thirty feet (30'). If there is a deviation in the Right-of-Way Lands as the pipelines are constructed, then Grantor agrees that upon request from Grantee, Grantor and Grantee will execute a Notice of Pipeline Location along with an as-built survey plat to amend the description of the Right-of-Way Lands. Grantor hereby also grants to Grantee and its successors and assigns the right to use additional workspace for maintenance and other operations at the crossing of existing easements, roads, railroads, streams, canals or uneven terrain alongside the Right-of-Way Lands on an as-needed basis.

2. Temporary Work Easement. Grantee may require, from time to time, additional temporary work space parallel and adjacent to the Right-of-Way Lands as more particularly described and/or depicted on Exhibit "A" to survey, construct, maintain, inspect, operate, repair, alter, replace, modify, change the size of, reconstruct, mark, monitor, abandon or remove the pipelines together with all appurtenances. Grantor agrees to Grantee's use of a temporary work space for a period of one hundred eighty days (180) during the initial construction of the pipelines. Any additional use of the Temporary Workspace will be allowed pursuant to the terms of a separate "Compensation Agreement" dated October 1<sup>st</sup>, 2025 by and between Grantor and Grantee.

3. Warranty of Ownership. Grantor represents and warrants to Grantee that Grantor is the sole owner in fee simple of the Right-of-Way Lands subject to the burden of this Grant and that Grantor has full right, power and authority to enter into this Grant.

4. Pipeline Depth and Reclamation. Any pipelines and/or appurtenances to be constructed underground pursuant to this Grant shall be placed at a depth of not less than 36 inches below the surface of the ground. Grantor agrees not to increase or decrease the surface elevation on the Right-of-Way Lands without Grantee's prior written permission. To the extent reasonably practicable and within a reasonable period of time after completion of construction, Grantee shall level, restore, reseed and reclaim any lands affected by Grantee's operations that have excessive settling and shall sufficiently compact the soil to the condition that existed at the time immediately prior to the placement of Grantee's pipelines.

5. Removal, Repair and Restoration of Fencing. Grantee shall repair and/or restore any fences on or adjacent to the Right-of-Way Lands that are removed or severed by Grantee in the course of the operations provided for in this Grant to the condition such fence was in prior to its removal or severance by Grantee. If necessary to prevent the escape of Grantor's livestock, Grantee shall construct temporary gates or fences in those areas affected by Grantee's operations as provided for in this Grant.

6. Surface Modification. Grantee shall have the right from time to time to cut, mow, or otherwise remove all trees, undergrowth, vegetation, and other obstructions from the Right-of-Way Lands or temporary work space, that in its judgment may injure, endanger, or interfere with the exercise by Grantee of the right, privileges and rights-of-way and easements hereby granted. Also Grantor agrees that Grantor will not build, create, or construct, or permit to be built, created or constructed, any obstruction, building, fence, reservoir,

engineering works or other structures or improvements over, under, on or across the Right-of-Way lands without the prior written consent of Grantee. Grantor agrees to not construct or allow any third-party pipeline to be constructed within the Right-of-Way Lands, except in full compliance with the crossing standards attached as Exhibit "B" to this Grant..

7. Reimbursement and Indemnification. Subject to paragraph 6, Grantee shall be obligated to pay for, repair, replace or otherwise compensate Grantor for any damages resulting from Grantee's activities and operations on the Right-of-Way Lands, except for any damage to structures or improvements placed in the Right-of-Way Lands contrary to the terms contained herein, and Grantor shall pay for, reimburse, indemnify and hold Grantee harmless from any and all claims or damages resulting from Grantor's activities on the Right-of-Way Lands. Grantor shall have the right to use and enjoy the Right-of-Way Lands, subject to the rights herein granted. Notwithstanding anything in this Grant to the contrary, Grantor agrees and acknowledges that the initial consideration paid includes payment for the right, privileges and rights-of-way and easements hereby granted, access to and use of the Right-of-Way Lands and temporary work space, and damages caused to Grantor's property, if any, by the construction of the pipeline and appurtenances, including crop, timber, and loss of agricultural production.

8. Rights, Privileges and Benefits. Grantee shall have all rights, privileges and benefits necessary or convenient for the full use and enjoyment of this Grant, including but not limited to the rights of ingress and egress over and across Grantor's lands lying adjacent to the Right-of-Way Lands for any and all purposes necessary or incidental to exercising Grantee's rights hereunder.

9. Taxes, Mortgages and Liens. Grantor agrees that at Grantee's option, Grantee may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the lands burdened by this Grant. If Grantee exercises such option, Grantee shall be subrogated to the rights of the party to whom payment is made, and in addition to its other rights, may reimburse itself out of any amounts otherwise payable to Grantor from Grantee.

10. LIMITATION OF LIABILITY. NEITHER PARTY IS LIABLE TO THE OTHER PARTY FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES IN TORT OR IN CONTRACT, OR UNDER ANY OTHER LEGAL THEORY, AND ALL SUCH DAMAGES ARE HEREBY EXCLUDED AND WAIVED BY THE PARTIES HERETO WITH RESPECT TO THIS GRANT, THE RIGHT OF WAY AND EASEMENT, AND THE EXERCISE OF THE RIGHTS OR OBLIGATIONS UNDER THIS GRANT.

11. WAIVER OF JURY TRIAL. EACH PARTY WAIVES THEIR RIGHTS TO TRIAL BY JURY FOR ANY CLAIM OR CAUSE OF ACTION ARISING OUT OF OR RELATED TO THIS GRANT OR THE RIGHT OF WAY AND EASEMENT IN ANY ACTION, PROCEEDING, OR OTHER LITIGATION OF ANY TYPE BROUGHT BY ANY PARTY AGAINST ANY OTHER PARTY, WHETHER WITH RESPECT TO CONTRACT CLAIMS, TORT CLAIMS, OR OTHERWISE. EACH PARTY AGREES THAT ANY SUCH CLAIM OR CAUSE OF ACTION WILL BE TRIED BY A BENCH TRIAL WITHOUT A JURY.

12. Entire Agreement. Subject to the terms of this Grant, Grantee is granted all other rights and benefits necessary or useful for the full and complete enjoyment and use of the right of way and easement and the Right-of-Way Lands for the purposes stated in this Grant. This Grant fully sets forth the terms and conditions mutually agreed to by the parties and there are no other oral or written agreements between Grantor and Grantee which modify, alter, or amend this Grant. This Grant may not be modified or amended except in a writing signed by each party.

13. Further Assurances. Each party agrees to do such things, perform such acts, and make, execute, acknowledge, and deliver such documents or instruments as may be reasonably necessary and customary to carry out the intent and purposes of this Grant, so long as any of the foregoing do not materially increase or decrease any of the Parties' rights or obligations under this Grant.

14. Modification. This Grant cannot be modified, except by an instrument in writing signed by Grantor and by an authorized representative of Grantee.

15. Assignments. The rights granted herein may be assigned in whole or in part, and the terms, conditions, and provisions of this Grant are a covenant running with the land and shall extend to and be binding upon the successors and assigns of Grantor and of Grantee.

16. Recording. Grantee shall record an original of this Grant in the records of the County in which the Right-of-Way Lands are located.

17. Choice of Laws. This Grant is to be construed in accordance with the laws of the State in which lie the lands covered by this Grant, without giving effect to any choice of law principles that impose or attempt to impose the law(s) of another jurisdiction.

18. Counterparts. This Grant may be executed in counterparts, each of which shall be considered one and the same agreement.

19. Abandonment. This Grant is made pursuant to the terms of that certain "Compensation Agreement" dated the 7th of October, 2025.

TO HAVE AND TO HOLD the right of way and easement together with all and singular the privileges and appurtenances in anywise belonging unto Grantee, its successors and assigns, forever. Grantor binds Grantor and Grantor's heirs, successors, and assigns to warrant and forever defend the right of way and easement and such privileges and appurtenances unto Grantee and its successors and assigns, against every person lawfully claiming or to claim the same or any part thereof.

IN WITNESS WHEREOF, Grantor has executed, agreed to and delivered this Grant as of the date first written above.

**<< THE REMAINDER OF THIS PAGE INTENTIONALLY LEFT BLANK  
SIGNATURE PAGE TO FOLLOW >>**

Grantor:  
EPIC ESTATES DENVER I-70, LLC

*[Handwritten Signature]*

By: VENKATESH YENNAMSETTY

Title: Manager

Grantee:

DJ South Gathering, LLC, a Colorado limited liability company

By: \_\_\_\_\_

Title: \_\_\_\_\_

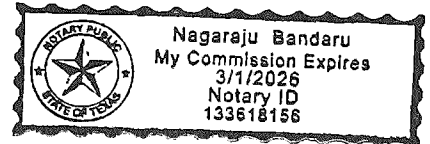
Acknowledgements

STATE OF TEXAS )  
 )  
COUNTY OF DENTON ) ss.

The foregoing instrument was acknowledged before me this 15<sup>th</sup> day of October, 2025, by Venkatesh Yennamsetty, as Manager on behalf of Epic Estates Denver I-70, LLC

Witness my hand and official Seal.

My Commission Expires: 03/01/2026



Notary Public: *[Handwritten Signature]*

STATE OF COLORADO )  
 )  
COUNTY OF DENVER )

The foregoing instrument was acknowledged before me this \_\_\_ day of \_\_\_\_\_, 2025, by \_\_\_\_\_, as \_\_\_\_\_ on behalf of DJ South Gathering, LLC, a Colorado limited liability company.

Witness my hand and official Seal.

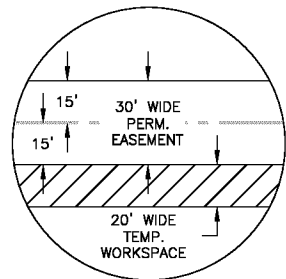
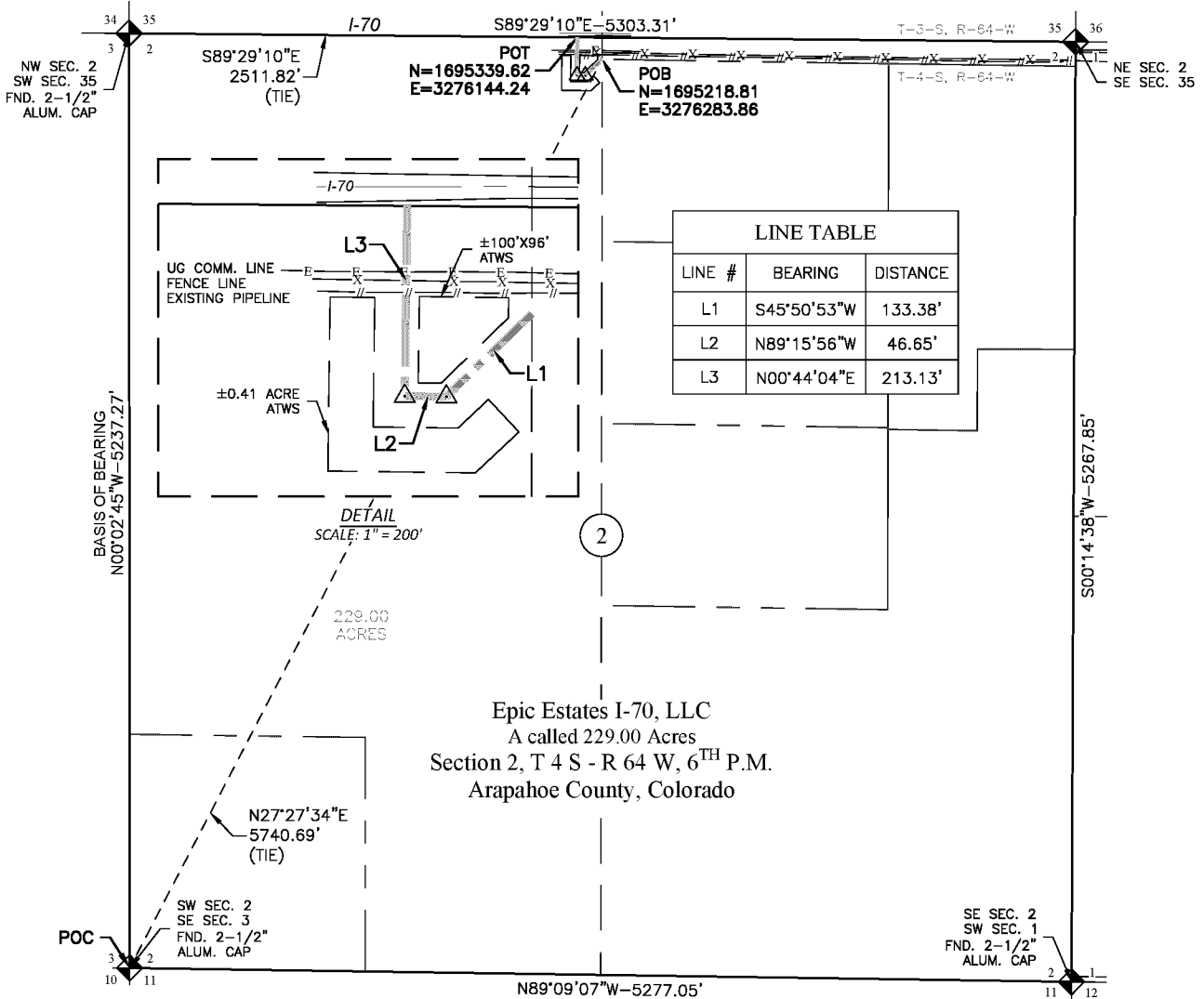
My Commission Expires: \_\_\_\_\_

Notary Public: \_\_\_\_\_



# "EXHIBIT - A"

IN PART OF SECTION 2 TOWNSHIP 4 SOUTH, RANGE 64 WEST, 6<sup>TH</sup> P.M.  
 PARCEL NO. 031542898  
 ARAPAHOE COUNTY, COLORADO



TYPICAL EASEMENT DETAIL  
 NOT TO SCALE

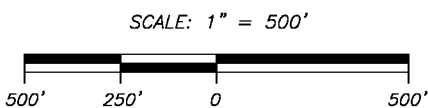
EASEMENT LENGTH TOTAL = 393.16 FT (23.83 RODS)  
 EASEMENT AREA TOTAL = 11,794.8 SQ. FT (0.27 ACRES)

**NOTES:**

- COORDINATES, BEARINGS AND DISTANCES SHOWN ARE LAMBERT GRID AND CONFORM TO THE STATE PLANE COORDINATE SYSTEM "COLORADO CENTRAL ZONE", NORTH AMERICAN DATUM OF 1983, US FOOT.
- THIS EXHIBIT IS NOT A LAND SURVEY PLAT, OR AN IMPROVEMENT SURVEY PLAT.
- THIS EXHIBIT IS FOR PROPOSED LOCATION AND IS NOT INTENDED TO REPRESENT AN EXISTING EASEMENT LOCATION
- THIS EXHIBIT WAS PREPARED WITHOUT THE BENEFIT OF A TITLE COMMITMENT. ONLY ABOVE GROUND SURFACE FEATURES WERE LOCATED AS A PART OF THIS SURVEY.
- IF ADDITIONAL MONUMENTS ARE FOUND, DIMENSIONS MAY CHANGE.
- NOTICE: ACCORDING TO COLORADO LAW, YOU MUST COMMENCE ANY LEGAL ACTION BASED UPON ANY DEFECT IN THIS SURVEY WITHIN THREE YEARS AFTER YOU FIRST DISCOVER SUCH DEFECT. IN NO EVENT MAY ANY ACTION BASED UPON ANY DEFECT IN THIS SURVEY BE COMMENCED MORE THAN TEN YEARS FROM THE DATE OF THE CERTIFICATION SHOWN HEREON.

THIS PLAT ACCOMPANIES A DESCRIPTION OF EVEN DATE.

CHK'D BY:	DRAWN BY:	REV NO.	A
SWD	SRC 10/12/2025	TRACT NO.	REM-007.0



SCALE: 1" = 500'

**LEGEND**

- DENOTES SECTION CORNER
- DENOTES EASEMENT CENTERLINE
- DENOTES POINT OF INTERSECTION
- DENOTES EXISTING PIPELINE
- DENOTES EXISTING FENCE LINE
- DENOTES ELECTRIC LINE
- DENOTES POINT OF BEGINNING
- DENOTES POINT OF TERMINATION
- DENOTES POINT OF COMMENCEMENT



**PROPOSED REMORA CONNECTION**  
**EPIC ESTATES I-70, LLC**  
 IN PART OF SECTION 2  
 TOWNSHIP 4 SOUTH, RANGE 64 WEST, 6<sup>TH</sup> P.M.  
 ARAPAHOE COUNTY, COLORADO



Avery Land Services LLC  
 1321 W. Main St. #522 © Sterling, CO 80751

**"EXHIBIT - A"**

IN PART OF SECTION 2 TOWNSHIP 4 SOUTH, RANGE 64 WEST, 6<sup>TH</sup> P.M.  
 PARCEL NO. 031542898  
 ARAPAHOE COUNTY, COLORADO

**PIPELINE EASEMENT DESCRIPTION**

A 30-foot wide strip of land for an easement, together with a 20-foot wide temporary construction easement, all situated in part of the SE/4 of Section 2, Township 4 South, Range 64 West, 6<sup>th</sup> P.M., Arapahoe County, Colorado and crossing that certain tract or parcel described in deed to Epic Estates I-70, LLC. The 30-foot wide easement being 15.0 feet to the right and left of the following described centerline, with the 20-foot wide temporary construction easement being 15.0 feet to the left and conterminous with the left edge, with all side lines extending and shortening to intersect boundary lines and points of intersection:

COMMENCING at the SW corner of said Section 2, monumented by a found 2-1/2 inch aluminum cap, from which the NW corner of said Section 2, monumented by a found 2-1/2 inch aluminum cap bears North 00°02'45" West, 5237.27 feet forming the BASIS OF BEARING;

Thence North 27°27'34" East, a distance of 5740.69 feet to the POINT OF BEGINNING;

Thence crossing said part of Section 2 in a westerly & northerly direction the following course:

South 45°50'53" West, a distance of 133.38 feet;  
 North 89°15'56" West, a distance of 46.65 feet;

North 00°44'04" East, a distance of 213.13 feet, to the end of this centerline, being the POINT OF TERMINATION, which bears South 89°29'10" East, 2511.82 feet from the NW corner of said Section 2, for reference, and containing 0.27 acres in the easement, 0.18 acres in the temporary easement, and being a total length of 393.16 feet (23.83 rods or 0.07 miles), more or less.

I, STANLEY W. DRANNON, a Licensed Land Surveyor in the State of Colorado, do hereby certify that this plat and description are a true and correct representation of a survey made on the ground under my direct supervision and all facts are as shown herein.

*Stanley W. Drannon* 10/12/2025  
 Stanley Drannon  
 Registered Professional Land Surveyor  
 Colorado Registration No. 38543

EASEMENT LENGTH TOTAL = 393.16 FT (23.83 RODS)  
 EASEMENT AREA TOTAL = 11,794.8 SQ. FT (0.27 ACRES)



NOTES:

- 1) COORDINATES, BEARINGS AND DISTANCES SHOWN ARE LAMBERT GRID AND CONFORM TO THE STATE PLANE COORDINATE SYSTEM "COLORADO CENTRAL ZONE", NORTH AMERICAN DATUM OF 1983, US FOOT.
- 2) THIS EXHIBIT IS NOT A LAND SURVEY PLAT, OR AN IMPROVEMENT SURVEY PLAT.
- 3) THIS EXHIBIT IS FOR PROPOSED LOCATION AND IS NOT INTENDED TO REPRESENT AN EXISTING EASEMENT LOCATION
- 4) THIS EXHIBIT WAS PREPARED WITHOUT THE BENEFIT OF A TITLE COMMITMENT. ONLY ABOVE GROUND SURFACE FEATURES WERE LOCATED AS A PART OF THIS SURVEY.
- 5) IF ADDITIONAL MONUMENTS ARE FOUND, DIMENSIONS MAY CHANGE.
- 6) NOTICE: ACCORDING TO COLORADO LAW, YOU MUST COMMENCE ANY LEGAL ACTION BASED UPON ANY DEFECT IN THIS SURVEY WITHIN THREE YEARS AFTER YOU FIRST DISCOVER SUCH DEFECT. IN NO EVENT MAY ANY ACTION BASED UPON ANY DEFECT IN THIS SURVEY BE COMMENCED MORE THAN TEN YEARS FROM THE DATE OF THE CERTIFICATION SHOWN HEREON.

THIS DESCRIPTION ACCOMPANIES A PLAT OF EVEN DATE.

CHK'D BY:	DRAWN BY:	REV NO.	
SWD	SRC 10/12/2025	TRACT NO.	A REM-007.0



PROPOSED REMORA CONNECTION  
 EPIC ESTATES I-70, LLC  
 IN PART OF SECTION 2  
 TOWNSHIP 4 SOUTH, RANGE 64 WEST, 6<sup>TH</sup> P.M.  
 ARAPAHOE COUNTY, COLORADO



Avery Land Services LLC  
 1321 W. Main St. #522 © Sterling, CO 80751

Exhibit "B"To General Form of Easement Agreement

## Crossing Standards

The items listed in this Exhibit "B" shall constitute the Crossing Standards. The Crossing Standards are only applicable to improvements in the Right-of-Way Lands that are installed by Grantor after the date of full execution of this Grant. No existing (i.e., prior to the date of full execution of this Grant) lines or improvements of any sort shall be affected by the Crossing Standards.

1. Buried utility lines crossing the Right-of-Way Lands shall be installed in accordance with all applicable codes and requirements governing such installations.
2. All pipelines, except water and sewer lines, shall cross the Right-of-Way Lands at an angle as close to 90 degrees as possible, but not less than 45 degrees. Parallel occupancy of any such pipelines within the Right-of-Way Lands requires permission from Grantee
3. All utilities and pipelines should cross the pipelines with at least 24 inches of separation. Consent must be obtained from Grantee in the event separation is less than 24 inches, except for farm field drainage tile. Grantee's preferred method is to have pipelines and utilities cross below Grantee's pipelines.
4. Grantee has the right to conduct a cathodic protection interference study at its sole cost and expense if subsurface metallic pipe is to be installed that crosses Grantee's pipelines. Should remediation be necessary as mutually agreed upon by Grantor and Grantee, Grantor shall use reasonable efforts to cooperate with Grantee to ensure that the cathodic protection system is operating properly. If interference is detected, the encroaching party shall work diligently towards remediation. Any such metallic pipe crossing Grantee's pipelines shall be coated with a non-conductive coating for the full width of the Right-of-Way Lands at the point where the metallic pipe crosses Grantee's pipelines. If Grantee elects to take any action against any encroaching party, it shall proceed at its sole cost and expense.
5. Buried electrical cables shall be installed in accordance with the National Electrical Safety code and shall cross below Grantee's Pipelines with minimum clearances of 24 inches for 0 to 440 volts; 30 inches for 441 volts to 22,000 volts; 36 inches for 22,001 to 40,000 volts; and 42 inches for 40,001 volts and above. All electrical cables shall be installed in non-metallic or high impact PVC conduit. In the event the electrical cable crosses over any Grantee pipelines, it shall be encased in a 6-inch envelope of red concrete for the full width of the Right-of-Way Lands at the point where the electrical cable crosses Grantee's pipelines.
6. Communication cables (telephone, cable TV, and other data lines) shall cross below Grantee's pipelines with at least 12 inches of separation. Such cables shall be encased in a rigid, non-metallic conduit when crossing Grantee's pipelines.
7. Warning tape, in accordance with American Public Works Association (APWA) Uniform Color Code, shall be placed above the utility cables, 12 inches below ground and shall extend at least 15 feet so that it would be unearthed before damage could result to the pipelines. The placement of warning tape on each side of Grantee's pipelines will not be required for utility cables that are installed using the directional drill or jacking method.

8. Utility poles and guy anchors shall not be placed within the Right-of-Way Lands. Utility poles are permitted on the Right-of-Way Lands edge, as long as they do not interfere with future maintenance of the pipelines. An encroachment agreement must be executed prior to installation if the pole is to be located in the Right-of-Way Lands.
9. A minimum of 30 feet of vertical clearance shall be maintained from the natural ground elevation above Grantee's pipelines to the lowest point of all aerial utility crossings.

## ASSIGNMENT OF EASEMENT INTERESTS

THIS ASSIGNMENT OF EASEMENT INTERESTS (the "Assignment") from **DJ South Gathering, LLC**, a Colorado limited liability company, whose address is 1200 17<sup>TH</sup> Street, Suite 750, Denver, CO. 80202 ("Assignor"), to **Rocky Mountain Midstream, LLC**, a Texas limited liability company, whose address is One Williams Center, Tulsa, Oklahoma 74172, (the "Assignee"), is executed to be effective as of [ ] (the "Effective Date"). Each of the Assignor and Assignee may be referred to in the singular sense as a "Party" or collectively as the "Parties."

For and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Assignor hereby GRANTS, BARGAINS, SELLS, CONVEYS, ASSIGNS, TRANSFERS AND DELIVERS unto Assignee and its successors and assigns forever, with covenants of special warranty, Grantor's right, title and interest in the easements and rights-of-way (collectively, the "Easements") described on Exhibit "A," INsofar AND ONLY INsofar as such Easements pertain to the interest described in the "Interest Being Assigned" column on Exhibit "A" attached hereto and incorporated herein.

EXCEPTING AND RESERVING to Assignor, however, all other permits, easements, contracts, rights of way, and properties of Assignor not specifically described as the "Interest Being Assigned" upon Exhibit "A".

TO HAVE AND TO HOLD the Easements unto Assignee, its successors and assigns, forever, subject to the following terms and conditions:

Special Warranty of Title. ASSIGNOR AGREES TO WARRANT AND FOREVER DEFEND TITLE TO THE EASEMENTS UNTO ASSIGNEE AGAINST THE CLAIMS AND DEMANDS OF ALL PERSONS CLAIMING, OR TO CLAIM THE SAME, OR ANY PART THEREOF, BY, THROUGH, OR UNDER ASSIGNOR, BUT NOT OTHERWISE.

Further Assurances. On and after the Effective Date, the Parties shall, without further consideration, execute, deliver and if applicable file or record, or cause to be executed, delivered and filed or recorded, all instruments, and take such actions as may be reasonably required of the Parties to accomplish the conveyance and transfer of the Easements, and shall send all required notices with respect to the Easements.

Successors and Assigns. This Assignment shall bind and inure to the benefit of the Parties and their respective successors and assigns.

Governing Law. This Assignment shall be construed in accordance with, and governed by, the laws of the State of Colorado without regard to principles of conflicts of law.

Amendment and Termination. This Assignment may only be modified, amended, changed, discharged or terminated by an agreement in writing signed by the Party against whom the enforcement of the modification, amendment, change, discharge or termination is sought.

Severability. If any provision of this Assignment shall be held invalid or unenforceable by any court of competent jurisdiction, the remainder of this Assignment shall not be affected thereby and each other term, covenant, condition, and provision shall be valid and enforceable to the fullest extent permitted by law.

Counterparts. This Assignment may be executed in counterparts, and each counterpart shall be deemed to be an original instrument, but all counterparts shall constitute but one instrument.

Cooperation. The Parties shall use commercially reasonable efforts to cooperate with each other in the exercise of their rights and obligations under the Easements in a manner that minimizes any impact on each other's operations, activities, or other uses of the Easements. Except in the event of an emergency, prior to initiating any construction, maintenance, repair, inspection, removal, or activity on the Easements that materially disturbs the surface, involves digging, or requires boring, the Parties shall give each other reasonable advance notice of such activities.

*[Remainder of page left intentionally blank. Signature page follows.]*

IN WITNESS WHEREOF, this Assignment shall be effective between the Assignor and Assignee as of the Effective Date but has been executed by the Parties as of the date set forth in the acknowledgments.

**ASSIGNOR:**

**DJ SOUTH GATHERING, LLC**

By: \_\_\_\_\_  
Name:  
Title:

**ASSIGNEE:**

**ROCKY MOUNTAIN MIDSTREAM, LLC**

By: \_\_\_\_\_  
Name: Cory Crawford  
Title: Manager-Land

**ACKNOWLEDGMENTS**

**STATE OF OKLAHOMA       §**  
**§**  
**COUNTY OF TULSA       §**

The foregoing **ASSIGNMENT OF EASEMENT INTERESTS** was acknowledged before me on the \_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, by Cory Crawford in his capacity as Manager-Land and Attorney-in-Fact of Rocky Mountain Midstream, LLC.

\_\_\_\_\_  
Notary Public

My commission expires: \_\_\_\_\_

**STATE OF COLORADO**

§  
§  
§

**CITY AND COUNTY OF DENVER**

The foregoing **ASSIGNMENT OF EASEMENT INTERESTS** was acknowledged before me on the \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, by \_\_\_\_\_, in their capacity as \_\_\_\_\_ of DJ South Gathering, LLC.

\_\_\_\_\_  
Notary Public

My commission expires: \_\_\_\_\_



ENVIRONMENTAL CONSULTANTS

Sound Science. Creative Solutions.®

295 Interlocken Boulevard, Suite 300  
Broomfield, Colorado 80021  
Tel 303.487.1183  
www.swca.com

March 3, 2026

Sue Liu, P.E., CFM  
Arapahoe County Public Works and Development Engineering Services Division  
6924 S. Lima Street  
Centennial, CO 80112

**Re: UASI25-003 - No 404 Permit Required Letter**

Dear Sue Liu:

On behalf of Rocky Mountain Midstream, LLC, a subsidiary of Williams Companies, Inc., and DJ South Gathering Services, LLC (collectively, the Applicants), we are providing information regarding the Remora Well Connect Natural Gas Pipeline Project and the Remora Well Connect Crude Oil Pipeline Project (collectively, the Project). The natural gas pipeline is proposed by Rocky Mountain Midstream, while the crude oil pipeline is proposed by DJ South Gathering Services. The two pipelines will be constructed in parallel.

An aquatic resources inventory (wetland delineation) was conducted within the Project's impact area to verify the presence and extent of any aquatic features. No features meeting wetland criteria—specifically, the presence of wetland hydrology, hydrophytic vegetation, and hydric soils (USACE 1987)—were observed within the impact area. Additionally, no other waters exhibiting an ordinary high-water mark (OHWM) were identified within the impact area.

Based on the findings of the Environmental Impact Study and Natural Resources Reports prepared by SWCA Environmental Consultants (previously submitted as files UASI25-003-EIA Report and UASI25-003-Natural Resources Report) and plan sets provided by the Applicants (previously submitted as UASI25-003-Plan Set), no impacts to wetlands, waterways, or riparian areas are anticipated as a result of the Project. Therefore, a Section 404 permit is not required for this Project. If, in the future, a regulated water resource cannot be avoided, the Applicants will need to comply with all applicable federal and state regulations, including permit requirements under Section 404 of the Clean Water Act and Colorado Revised Statutes 25-8-205.

Please note that the U.S. Army Corps of Engineers (USACE) was not contacted regarding this Project, as no potentially jurisdictional aquatic resources were identified within the Project's impact area.

Sincerely,

A handwritten signature in black ink that reads "Clint Hinebaugh".

Clint Hinebaugh  
Senior Natural Resources Team Lead

A handwritten signature in black ink that reads "Carlynn Walker".

Carlynn Walker, PWS (No. 4004)  
Associate Project Environmental Scientist

## Letter of Service from Water, Sanitation, and Fire Districts

DJ South's construction contractor will use water during construction for dust suppression, weed control, soil conditioning, and testing of the pipeline. DJ South's construction contractor will obtain water under permit or delivered to the site as needed from local supplier and will not require a municipal water supply.

DJ South's construction contractor will provide and maintain portable toilets for use during the construction duration.

The Project has been submitted to the Bennett-Watkins Fire District for review. Emergency response procedures will be described in an Emergency Response Plan for the Project which is included with this submittal as file 1-Q25-060-ERP.

## List of Mineral Estate Owners

Pursuant to Colorado Revised Statutes (CRS) Section 24-65.5-102 (2)(a), a pipeline does not constitute an “application for development” that will trigger the requirements of the Mineral Estate Owners Notification Act, CRS Section 24-65.5-101; therefore, these requirements are not applicable to the Project.

**USE BY SPECIAL REVIEW  
REMORA CONNECTIONS  
LOCATED IN SECTIONS 1 & 2, TOWNSHIP 4 SOUTH, RANGE 64 WEST &  
SECTION 06, TOWNSHIP 4 SOUTH, RANGE 63 WEST OF THE 6TH P.M.  
COUNTY OF ARAPAHOE, STATE OF COLORADO**

DRAWING INDEX	
SHEET NO.	DRAWING DESCRIPTION
1	COVER SHEET
2	ALIGNMENT SHEET STA: 30+92.8 TO 91+00
3	ALIGNMENT SHEET STA: 91+00 TO 137+44

**STANDARD NOTES:**

THE OPERATORS, ROCKY MOUNTAIN MIDSTREAM, LLC & DJ SOUTH GATHERING, LLC OF THE PIPELINE PROJECT KNOWN AS THE REMORA CONNECTION, THEIR RESPECTIVE SUCCESSORS, HEIRS AND/OR ASSIGNS AGREE TO THE FOLLOWING NOTES:

**DRAINAGE MAINTENANCE:**  
THE PROPERTY OWNER SHALL BE RESPONSIBLE FOR MAINTENANCE OF ALL DRAINAGE FACILITIES INSTALLED PURSUANT TO THE SUBDIVISION AGREEMENT. REQUIREMENTS INCLUDE, BUT ARE NOT LIMITED TO MAINTAINING THE SPECIFIED STORM WATER DETENTION/RETENTION VOLUMES, MAINTAINING OUTLET STRUCTURES, FLOW RESTRICTION DEVICES AND FACILITIES NEEDED TO CONVEY FLOW TO SAID BASINS. ARAPAHOE COUNTY SHALL HAVE THE RIGHT TO ENTER PROPERTIES TO INSPECT SAID FACILITIES AT ANY TIME. IF THESE FACILITIES ARE NOT PROPERLY MAINTAINED, THE COUNTY MAY PROVIDE NECESSARY MAINTENANCE AND ASSES THE MAINTENANCE COST TO THE OWNER OF THE PROPERTY.

**EMERGENCY ACCESS NOTE:**  
EMERGENCY ACCESS IS GRANTED HEREWITH OVER AND ACROSS ALL PAVED AREAS FOR POLICE, FIRE AND EMERGENCY VEHICLES.

**DRIVES, PARKING AREAS, AND UTILITY EASEMENTS MAINTENANCE:**  
THE OWNERS OF THIS PLAN OR PLAT, THEIR SUCCESSORS, AND/OR ASSIGNS IN INTEREST, THE ADJACENT PROPERTY OWNER(S), HOMEOWNERS ASSOCIATION OR OTHER ENTITY OTHER THAN ARAPAHOE COUNTY, IS RESPONSIBLE FOR MAINTENANCE AND UPKEEP OF ANY AND ALL DRIVES, PARKING AREAS, AND EASEMENTS, I.E.: CROSS-ACCESS EASEMENTS, DRAINAGE EASEMENTS, ETC.

**PRIVATE STREET MAINTENANCE:**  
IT IS MUTUALLY UNDERSTOOD AND AGREED THAT THE PRIVATE ROADWAYS SHOWN ON THIS PLAT/PLAN ARE NOT IN CONFORMANCE WITH ARAPAHOE COUNTY ROADWAY DESIGN AND CONSTRUCTION STANDARDS AND WILL NOT BE MAINTAINED BY THE COUNTY UNTIL AND UNLESS THE STREETS ARE CONSTRUCTED IN CONFORMANCE WITH THE SUBDIVISION REGULATIONS IN EFFECT AT THE DATE OF THE REQUEST FOR DEDICATION. THE OWNERS, DEVELOPERS, AND/OR SUBDIVIDERS, THEIR SUCCESSORS AND/OR ASSIGNS IN INTEREST, SHALL BE RESPONSIBLE FOR STREET MAINTENANCE UNTIL SUCH TIME AS THE COUNTY ACCEPTS RESPONSIBILITY FOR MAINTENANCE AS STATED ABOVE

**DRAINAGE LIABILITY:**  
IT IS THE POLICY OF ARAPAHOE COUNTY THAT IT DOES NOT AND WILL NOT ASSUME LIABILITY FOR THE DRAINAGE FACILITIES DESIGNED AND/OR CERTIFIED BY KLJ ENGINEERING, LLC. ARAPAHOE COUNTY REVIEWS DRAINAGE PLANS PURSUANT TO COLORADO REVISED STATUTES TITLE 30, ARTICLE 28, BUT CANNOT, ON BEHALF OF ROCKY MOUNTAIN MIDSTREAM, LLC & DJ SOUTH GATHERING, LLC GUARANTEE THAT FINAL DRAINAGE DESIGN REVIEW WILL ABSOLVE ELEVATION MIDSTREAM, LLC, THE WILLIAMS COMPANIES, INC., AND/OR THEIR SUCCESSORS AND/OR ASSIGNS OF FUTURE LIABILITY FOR IMPROPER DESIGN. IT IS THE POLICY OF ARAPAHOE COUNTY THAT APPROVAL OF THE FINAL PLAT AND/OR FINAL DEVELOPMENT PLAN DOES NOT IMPLY APPROVAL OF KLJ ENGINEERING, LLC DRAINAGE DESIGN.

**SIGHT TRIANGLE MAINTENANCE:**  
THE OWNERS OF PRIVATE PROPERTY CONTAINING A TRAFFIC SIGHT TRIANGLE ARE PROHIBITED FROM ERECTING OR GROWING ANY OBSTRUCTIONS OVER THREE FEET IN HEIGHT ABOVE THE ELEVATION OF THE LOWEST POINT ON THE CROWN OF THE ADJACENT ROADWAY WITHIN SAID TRIANGLE.

**PUBLIC IMPROVEMENTS NOTE:**  
AFTER FINAL DEVELOPMENT PLAN/FINAL PLAT APPROVAL, ISSUANCE OF INDIVIDUAL BUILDING PERMITS WILL BE SUBJECT TO THE FOLLOWING STIPULATIONS AND/OR CONDITIONS PRECEDENT, WHICH OWNER AGREES TO IN CONJUNCTION WITH APPROVAL OF THE FINAL DEVELOPMENT PLAN AND/OR FINAL PLAT. SUCH BUILDINGS PERMITS WILL BE ISSUED ONLY AFTER THE OWNERS GUARANTEE PUBLIC IMPROVEMENTS IN A FORM ACCEPTABLE TO THE BOARD OF COUNTY COMMISSIONERS PURSUANT TO STATE STATUE.

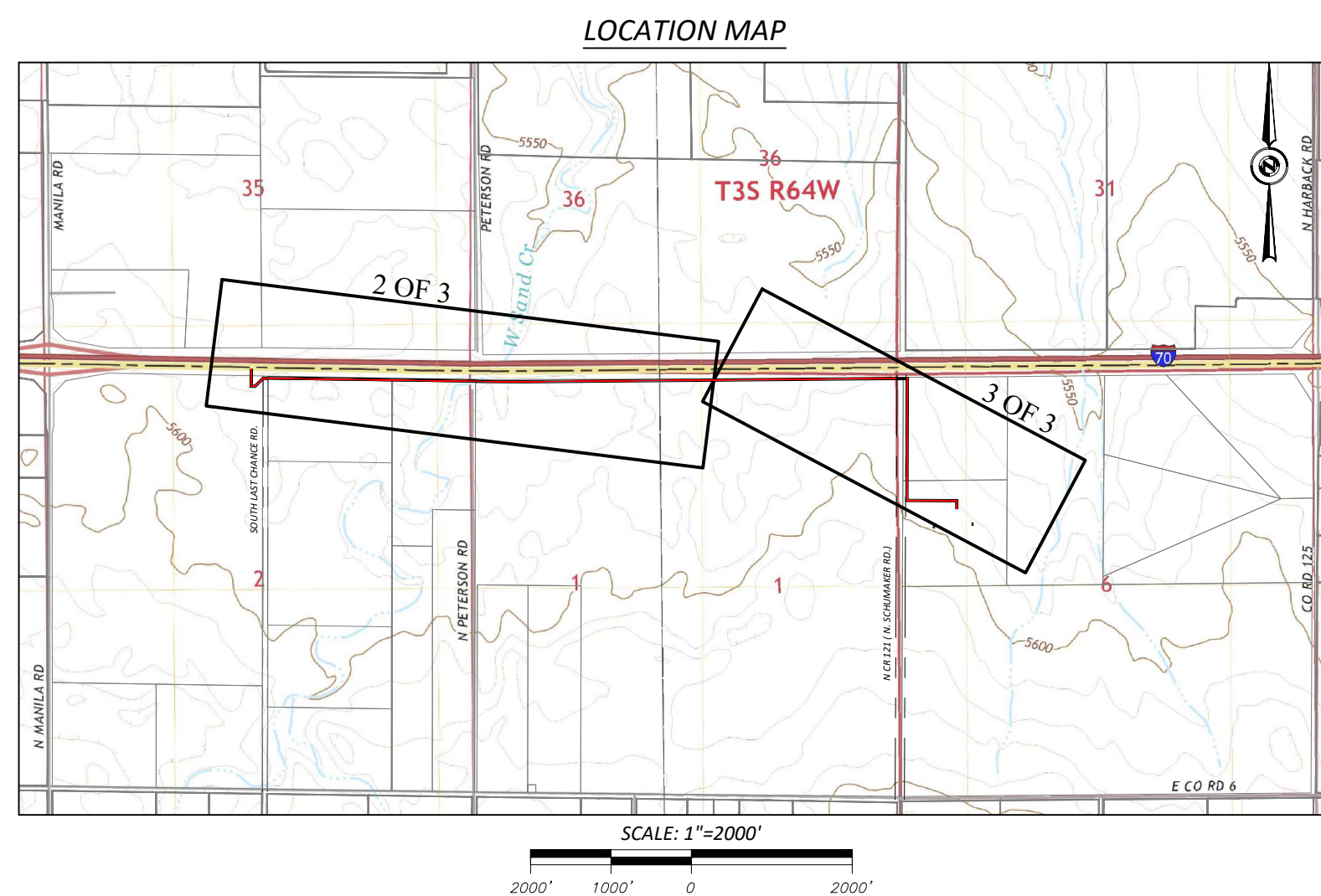
**DRAINAGE MASTER PLAN NOTE:**  
THE POLICY OF THE COUNTY REQUIRES THAT ALL NEW DEVELOPMENT AND REDEVELOPMENT SHALL PARTICIPATE IN THE REQUIRE DRAINAGE IMPROVEMENTS AS SET FORTH BELOW:

- DESIGN AND CONSTRUCT THE LOCAL DRAINAGE SYSTEM DEFINED BY THE PHASE III DRAINAGE REPORT AND PLANT.
- DESIGN AND CONSTRUCT THE CONNECTION OF THE SUBDIVISION DRAINAGE SYSTEM TO A DRAINAGEWAY OF ESTABLISHED CONVEYANCE CAPACITY SUCH AS A MATTER PLANNED OUTFALL STORM SEWER OR MASTER PLANNED MAJOR DRAINAGEWAY. THE COUNTY WILL REQUIRE THAT THE CONNECTION OF THE MINOR AND MAJOR SYSTEMS PROVIDE CAPACITY TO CONVEY ONLY THOSE FLOWS (INCLUDING OFFSITE FLOWS) LEAVING THE SPECIFIC DEVELOPMENT SITE. TO MINIMIZE OVERALL CAPITAL COSTS, THE COUNTY ENCOURAGES ADJACENT DEVELOPMENTS TO JOIN IN DESIGNING AND CONSTRUCTING CONNECTION SYSTEMS. ALSO, THE COUNTY MAY CHOOSE TO PARTICIPATE WITH A DEVELOPER IN THE DESIGN AND CONSTRUCTION OF THE CONNECTION SYSTEM.
- EQUITABLE PARTICIPATION IN THE DESIGN AND CONSTRUCTION OF THE MAJOR DRAINAGEWAY SYSTEM THAT SERVES THE DEVELOPMENT AS DEFINED BY ADOPTED MASTER DRAINAGEWAY PLANS (SECTION 3.4 OF THE ARAPAHOE COUNTY STORMWATER MANAGEMENT MANUAL) OR AS REQUIRED BY THE COUNTY AND DESIGNATED IN THE PHASE III DRAINAGE REPORT.

**SPECIFIC NOTES:**

**STREET LIGHTING:**  
ALL LOTS ARE SUBJECT TO AND BOUND BY TARIFFS WHICH ARE NOW AND MAY IN THE FUTURE BE FILED WITH THE PUBLIC UTILITIES COMMISSION OF THE STATE OF COLORADO RELATING TO STREET LIGHTING IN THIS PLAN OR PLAT, TOGETHER WITH RATES, RULES, AND REGULATIONS THEREIN PROVIDED AND SUBJECT TO ALL FUTURE AMENDMENTS AND CHANGES THERETO. THE OWNER OR OWNERS, THEIR SUCCESSORS AND/OR ASSIGNS IN INTEREST, SHALL PAY AS BILLED, A PORTION OF THE COST OF PUBLIC STREET LIGHTING IN THE PLAN OR PLAT ACCORDING TO APPLICABLE RATES, RULES, AND REGULATIONS, INCLUDING FUTURE AMENDMENTS AND CHANGES ON FILE WITH THE PUBLIC UTILITIES COMMISSION OF THE STATE OF COLORADO

**DRAINAGE:**  
ALL DRAINAGE, DETENTION POND AND STORM SEWER EASEMENTS SHOWN HEREON BURDEN AND RUN WITH ALL LANDS DESCRIBED IN THIS PLAT TO THE BENEFIT OF ARAPAHOE COUNTY AND ITS ASSIGNS, AND ARE BINDING UPON THE OWNERS AND THEIR RESPECTIVE SUCCESSORS, HEIRS AND ASSIGNS. THE EASEMENTS ARE GOVERNED BY THE TERMS AND CONDITIONS OF ARAPAHOE COUNTY'S STORMWATER AND DRAINAGE REGULATIONS AND STANDARDS AND ALL TERMS AND CONDITIONS OF RECORD, INCLUDING THOSE RECORDED ON JUNE 5, 1997, AT RECEPTION NUMBER A7066570, AS THOSE REGULATIONS, STANDARDS, TERMS AND CONDITIONS THAT EXIST AT THE TIME OF COUNTY APPROVAL OF THIS DOCUMENT AND AS THEY MAY BE AMENDED FROM TIME TO TIME.



A CENTERLINE DESCRIPTION FOR A PIPELINE, SITUATED IN PART OF SECTION 1 & SECTION 2, TOWNSHIP 4 SOUTH, RANGE 64 WEST AND SECTION 6, TOWNSHIP 4 SOUTH, RANGE 63 WEST, OF THE 6<sup>TH</sup> PRINCIPAL MERIDIAN, COUNTY OF ARAPAHOE, STATE OF COLORADO AND BEING DESCRIBED AS FOLLOWS:

COMMENCING AT THE NW CORNER OF SAID SECTION 2, MONUMENTED BY A FOUND 2-1/2 INCH ALUMINUM CAP THENCE SOUTH 89°29'10" EAST, A DISTANCE OF 2511.82 FEET TO THE POINT OF BEGINNING;

- THENCE SOUTH 00°44'04" WEST, A DISTANCE OF 213.13 FEET;
- THENCE SOUTH 89°15'56" EAST, A DISTANCE OF 46.65 FEET;
- THENCE NORTH 45°50'53" EAST, A DISTANCE OF 143.29 FEET;
- THENCE SOUTH 89°09'07" EAST, A DISTANCE OF 2,875.09 FEET ;
- THENCE SOUTH 89°58'02" EAST, A DISTANCE OF 398.55 FEET;
- THENCE NORTH 89°30'06" EAST, A DISTANCE OF 4,516.67 FEET;
- THENCE SOUTH 89°46'18" EAST, A DISTANCE OF 219.69 FEET;
- THENCE SOUTH 00°13'42" WEST, A DISTANCE OF 1,515.83 FEET;
- THENCE SOUTH 89°46'18" EAST, A DISTANCE OF 620.62 FEET;

THENCE SOUTH 00°13'42" WEST, A DISTANCE OF 102.16 FEET, TO THE END OF THIS CENTERLINE, BEING THE POINT OF TERMINATION, WHICH BEARS NORTH 35°30'32" EAST, 1201.09 FEET FROM A FOUND 3-1/2" ALUMINUM CAP MARKING THE WEST C/4 OF SAID SECTION 6, FOR REFERENCE, AND BEING A TOTAL LENGTH OF 10,651.68 FEET (645.56 RODS OR 2.02 MILES), MORE OR LESS.

**OWNER DATA:**

PIN #	PROPERTY OWNER	EASEMENT TRACT NO.'S	COUNTY RECORD NO.
1979-00-0-00-116	EPIC ESTATES DENVER I-70, LLC	REM-007.0	E5077902
1979-00-0-00-463	MARILYN J. CLOUD, DAVID M. CLINE, LINDA I. JEANELLE	REM-006.0	E5078786
1979-00-0-00-385	PROSPER FARMS INVESTMENTS, LLC	REM-003.0	E5086622
1981-00-0-00-243	JOHN D. KRUPA, STEVEN M. KRUPA, ADAM ADUGASLKI	REM-002.0	E5077487
1981-00-0-00-244	AJS MANAGEMENT CO., LLC	REM-001.0	E5077486

**ZONING:**

JURISDICTION: ARAPAHOE COUNTY  
ZONE: A-1 (AGRICULTURAL-1)  
CURRENT LAND USE: AGRICULTURAL

BOARD OF COUNTY COMMISSIONERS APPROVAL

APPROVED BY THE ARAPAHOE COUNTY BOARD OF COUNTY COMMISSIONERS,  
THIS \_\_\_\_\_ DAY OF \_\_\_\_\_ A.D., 20\_\_\_\_\_.

**SETBACKS (A-1):**

FRONT: 100'  
SIDE: 50'  
REAR: 50'

CHAIR: \_\_\_\_\_  
ATTEST: \_\_\_\_\_

**PLANNING COMMISSION RECOMMENDATION:**

NOT RECOMMENDED/RECOMMENDED BY THE ARAPAHOE COUNTY PLANNING COMMISSION THIS \_\_\_\_\_ day of \_\_\_\_\_ A.D., 20\_\_\_\_\_

Chair: \_\_\_\_\_

**CERTIFICATE OF OWNER SHIP:**

I JOSEPH KIDWELL, SR., LAND REPRESENTATIVE FOR ROCKY MOUNTAIN MIDSTREAM, LLC HEREBY AFFIRM THAT I AM THE OWNER OR AUTHORIZED AGENT OF ALL INDIVIDUALS HAVING OWNERSHIP INTEREST IN THE PROPERTY DESCRIBED HEREIN KNOWN AS REMORA CONNECTION, CASE NO. UAS125-003

**CERTIFICATE OF OWNER SHIP:**

I ERIK SMITH, VP ENGINEERING FOR DJ SOUTH GATHERING, LLC HEREBY AFFIRM THAT I AM THE OWNER OR AUTHORIZED AGENT OF ALL INDIVIDUALS HAVING OWNERSHIP INTEREST IN THE PROPERTY DESCRIBED HEREIN KNOWN AS REMORA CONNECTION, CASE NO. UAS125-003

**OWNER OF RECORD OR AUTHORIZED AGENT**

STATE OF COLORADO)  
S.S.  
COUNTY OF \_\_\_\_\_ )  
THE FOREGOING INSTRUMENT WAS ACKNOWLEDGED BEFORE ME THIS DAY OF \_\_\_\_\_, 20\_\_\_\_\_

BY JOSEPH KIDWELL, SR., LAND REPRESENTATIVE, ROCKY MOUNTAIN MIDSTREAM HOLDINGS, LLC, AN AUTHORIZED SIGNATORY.

BY \_\_\_\_\_ WITNESS MY HAND AND SEAL  
NOTORAY PUBLIC

MY COMMISSION EXPIRES \_\_\_\_\_

NOTARY I.D. NUMBER \_\_\_\_\_

**OWNER OF RECORD OR AUTHORIZED AGENT**

STATE OF COLORADO)  
S.S.  
COUNTY OF \_\_\_\_\_ )  
THE FOREGOING INSTRUMENT WAS ACKNOWLEDGED BEFORE ME THIS DAY OF \_\_\_\_\_, 20\_\_\_\_\_

BY ERIK SMITH, VP ENGINEERING, DJ SOUTH GATHERING, LLC, AN AUTHORIZED SIGNATORY.

BY \_\_\_\_\_ WITNESS MY HAND AND SEAL  
NOTORAY PUBLIC

MY COMMISSION EXPIRES \_\_\_\_\_

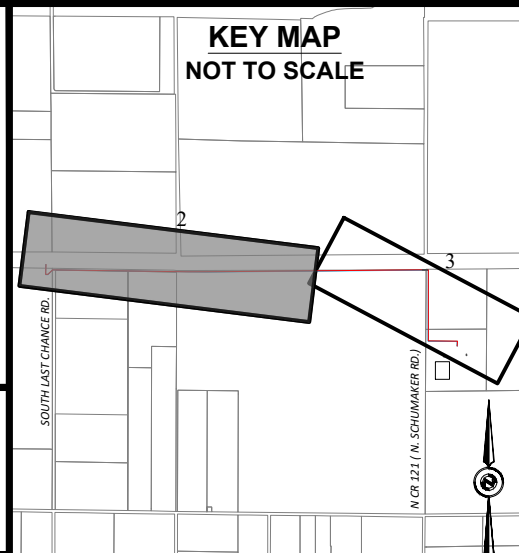
NOTARY I.D. NUMBER \_\_\_\_\_

	DRAWING REVISIONS			REFERENCED DRAWINGS	
	No.	DESCRIPTION	DATE	ID	DWG. NO. TITLE
1	ARAPAHOE COUNTY REDLINES	1/20/26			



PROPOSED PIPELINE			
<b>REMORA CONNECTIONS WILLIAMS 12" GAS PIPELINE ELEVATION 6" OIL PIPELINE ARAPAHOE COUNTY, COLORADO</b>			
STA. 30+92.8		TO STA. 137+44	
DRAFT: SRC	CHECK: GRs	DATE: 3/3/26	REV-0
DWG: ELV-REM-1FC-2025		SHEET: 1 of 3	

**USE BY SPECIAL REVIEW  
REMORA CONNECTIONS**  
LOCATED IN SECTIONS 1 & 2, TOWNSHIP 4 SOUTH, RANGE 64 WEST &  
SECTION 06, TOWNSHIP 4 SOUTH, RANGE 63 WEST OF THE 6TH P.M.  
COUNTY OF ARAPAHOE, STATE OF COLORADO



PARCEL NO. OWNER SURVEY FEET/RODS	30+95 EPIC ESTATES DENVER I-70, LLC SEC. 2, T 4 S - R 64 W, 6TH P.M. 393.1' OR 23.8 RODS	34+86 MARILYN J. CLOUD, ET AL. SEC. 2, T 4 S - R 64 W, 6TH P.M. 2654.3' OR 160.9 RODS	61+40 PROSPER FARMS INVESTMENTS, LLC SEC. 1, T 4 S - R 64 W, 6TH P.M. 2959.8' OR 179.4 RODS	91+00
--	--	---	---	-------

STATIONING	30+92.8 BEGIN @ SECTION LINE 30+95.9 TOP OF SLOPE 31+31.8 TOE OF SLOPE 31+66.7 COMMUNICATIONS CABLE 31+76.3 FENCE 31+89.6 UNKNOWN PIPELINE 32+97.2 BORE EXIT 33+05.9 P.I. <90°00'00" L.I. 33+52.5 P.I. <44°53'11" L.I. 34+78.5 FENCE 34+95.8 P.I. <45°00'00" R.I.	58+62.2 TOP OF SLOPE 58+96.2 FLOODPLAIN DELINEATION 61+01.8 TOE OF SLOPE 61+15.4 FENCE 61+35.8 TOE OF SLOPE 61+40.2 SECTION LINE 61+44.3 COMMUNICATIONS CABLE 62+52.2 FLOODPLAIN DELINEATION 63+23.1 TOP OF SLOPE 63+70.9 P.I. <97°48'55" L.I. 64+20.2 FLOODPLAIN DELINEATION 64+50.3 TOE OF SLOPE 65+02.2 FLOODPLAIN DELINEATION 66+32.6 TOP OF SLOPE 67+69.5 P.I. <93°31'52" L.I.	74+06.3 TOE OF SLOPE	80+45.3 TOP OF SLOPE	85+04.6 TOE OF SLOPE
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**LOCATION**  
SECTIONS 1 & 2, T-4-S, R-64-W 6TH P.M.

SCALE: 1"=200'

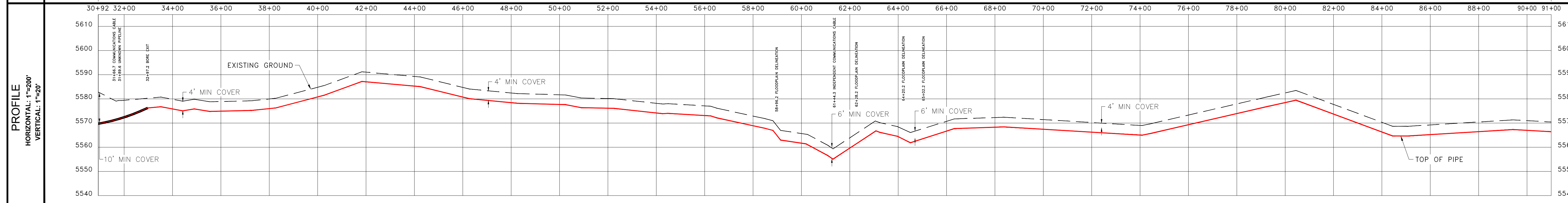
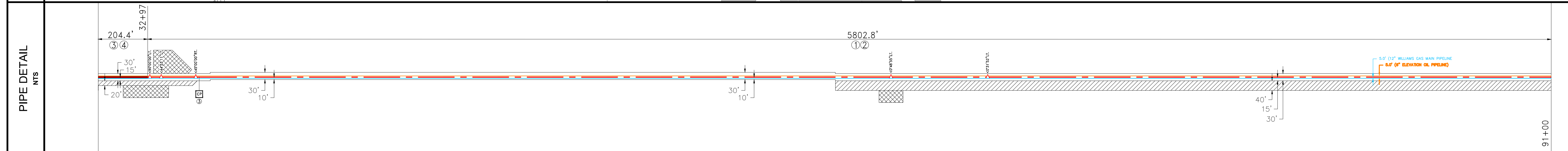
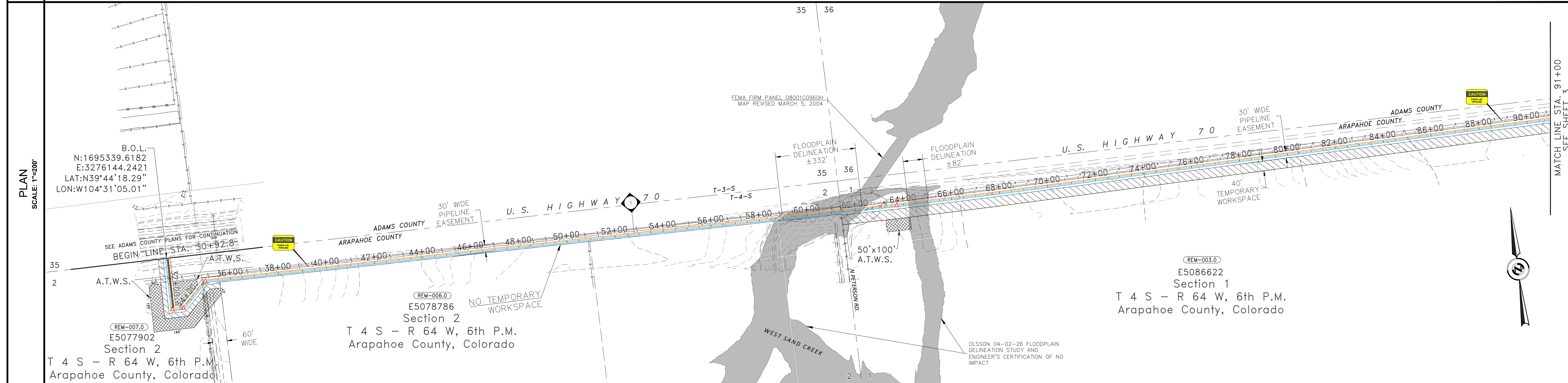
**LEGEND**

- MILE MARKER
- CATHODIC TEST LEAD
- BEND OR FITTING
- PROPOSED CENTERLINE
- TEMPORARY WORK SPACE
- EASEMENT BOUNDARIES
- EXISTING PIPELINE
- FENCE LINE
- ELECTRIC LINE
- GAS LINE
- ROADWAY
- BORE OR HDD

**TYPICAL EASEMENT DETAIL NOT TO SCALE**

**TYPICAL PIPELINE MARKER DETAIL NOT TO SCALE**

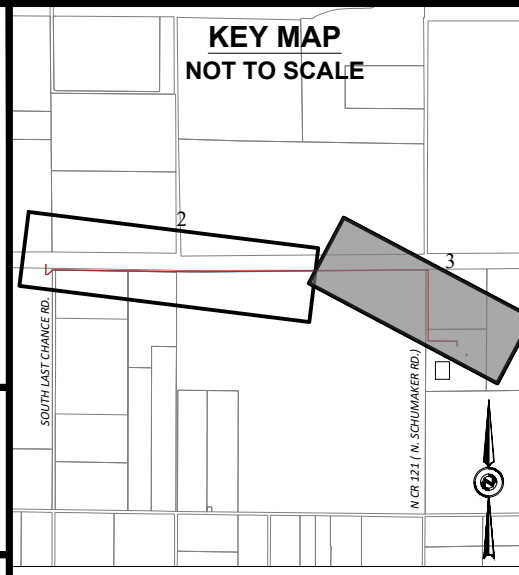
NOTES:  
1. UNLESS MARKED OTHERWISE, MARKERS TO BE SET DIRECTLY OVER PIPELINE.  
2. MARKERS SHALL BE INSTALLED AT



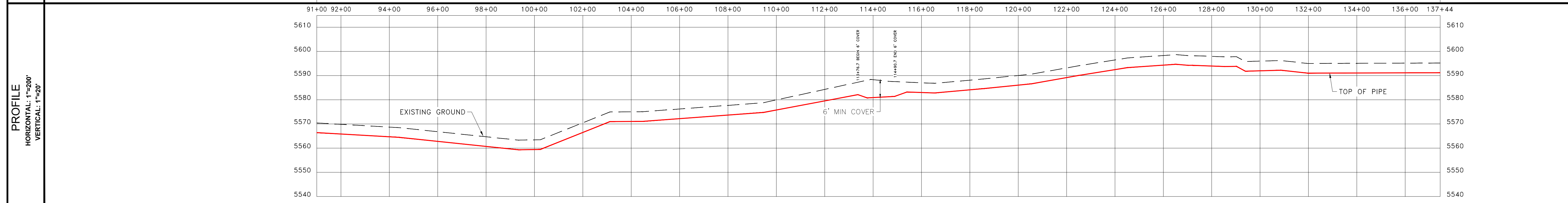
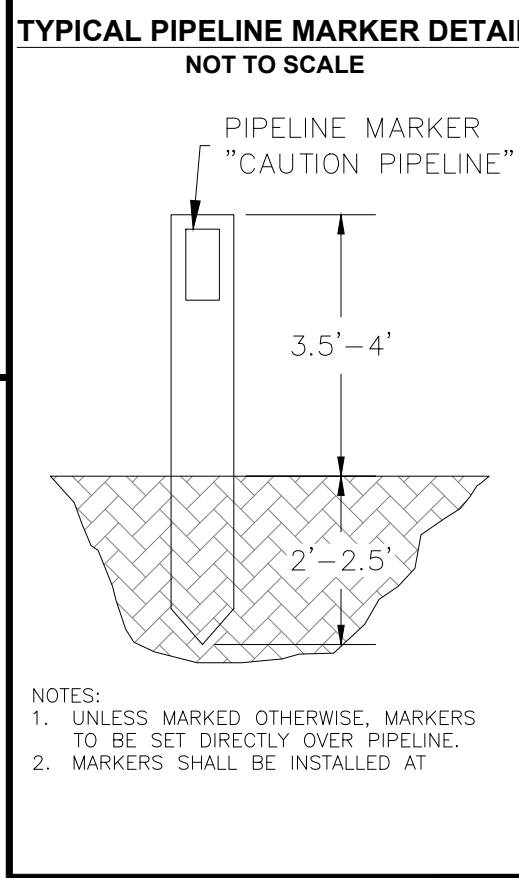
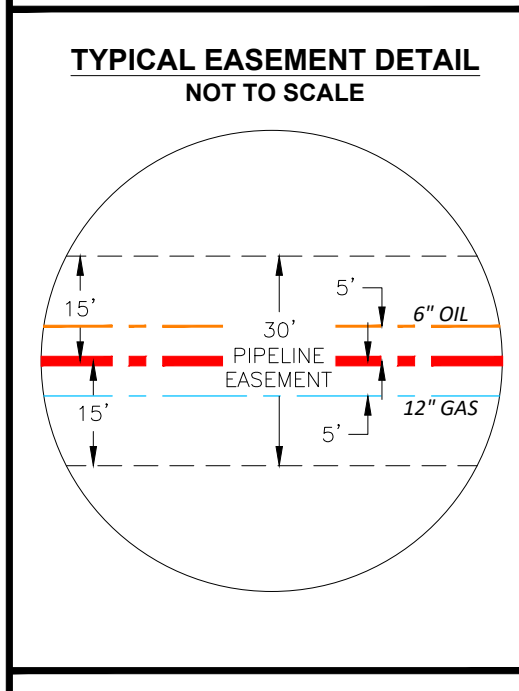
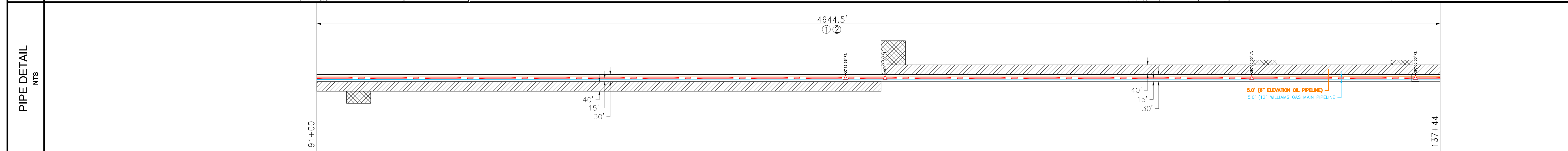
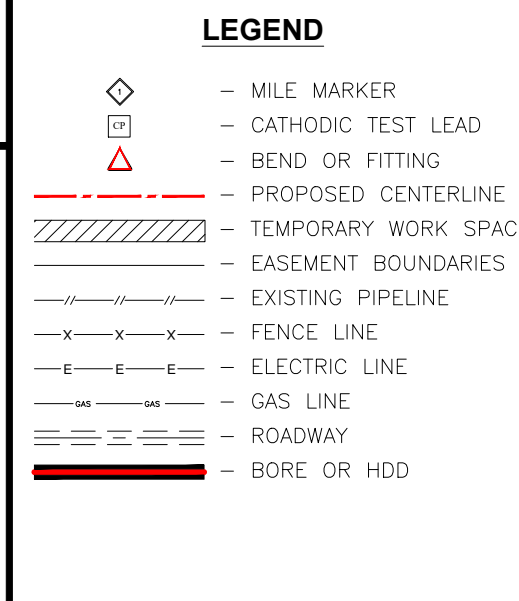
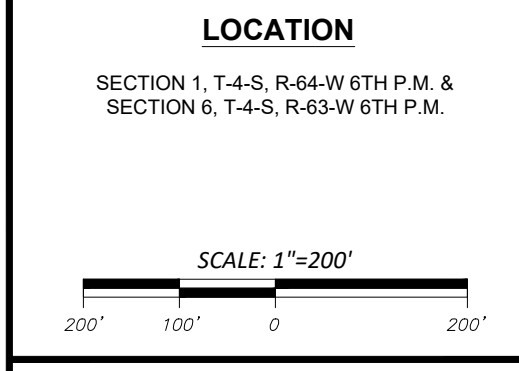
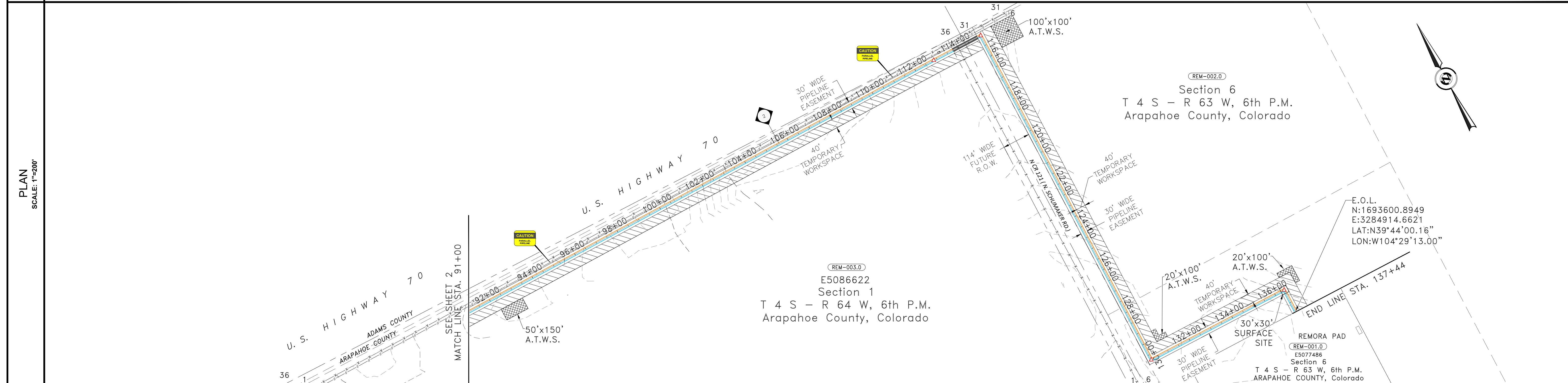
- CONSTRUCTION NOTES**
- TEMPORARY CONSTRUCTION EASEMENT MAY VARY ON EITHER SIDE OF EASEMENT.
  - EXCAVATED MATERIAL FROM TRENCHES SHALL BE TEMPORARILY STOCK PILED PARALLEL AND UPSTREAM OF THE TRENCH, TO BE RETURNED UPON COMPLETION OF PIPELINE INSTALLATION.
  - TRENCHES SHALL HAVE MAXIMUM SIDE SLOPE OF 2:1 AND PROVIDE PIPELINE WITH A MINIMUM OF 4 FOOT DEPTH OF COVER.
  - PIPELINES CONSTRUCTED THROUGH DRAINAGEWAYS, DEPICTED WITHIN FLOODPLANS AND PUBLIC ROADWAYS, SHALL PROVIDE A MIN. 6' DEPTH OF COVER.
  - REFER TO COVER SHEET FOR CENTERLINE DESCRIPTION.
- NO ACKNOWLEDGMENTS BY CLIENT ARE MADE THAT ALL EASEMENT HOLDERS OR ADJACENT PROPERTY OWNERS HAVE BEEN NOTICED OF THIS PROJECT OR ADVISED OF THE PROJECT'S LOCATION AND PURPOSE. THE CONTRACTOR SHALL BE RESPONSIBLE FOR OBTAINING ALL NECESSARY PERMITS AND EASEMENTS FROM ALL APPLICABLE AGENCIES AND ADJACENT PROPERTY OWNERS.

		<p align="center"><b>REMORA CONNECTIONS</b> WILLIAMS 12" GAS PIPELINE ELEVATION 6" OIL PIPELINE ARAPAHOE COUNTY, COLORADO</p> <p align="center">STA. 30+92.8 TO STA. 91+00</p>	
		<p>DRAFT: SRC      CHECK: GRs      DATE: 4/3/26      REV-0</p> <p>DWG: ELV-REM-IFC-2025      SHEET: 2 of 3</p>	

**USE BY SPECIAL REVIEW  
REMORA CONNECTIONS  
LOCATED IN SECTIONS 1 & 2, TOWNSHIP 4 SOUTH, RANGE 64 WEST &  
SECTION 06, TOWNSHIP 4 SOUTH, RANGE 63 WEST OF THE 6TH P.M.  
COUNTY OF ARAPAHOE, STATE OF COLORADO**



PARCEL No. OWNER/SURVEY FEET/RODS	STATIONING
91+00	100+24.9 TOE OF SLOPE
114+54	103+13.0 TOP OF SLOPE
112+86.2 P.I. <0°43'36" RT. 113+79.7 BEGIN 6' COVER 114+00.0 FENCE 114+33.7 SECTION LINE 114+90.7 END 6' COVER	
115+05.8 P.I. <90°00'00" RT. 129+64.7 P.I. <90°00'00" L.I.	
127+17	
137+44.5 E.O.L.	



- CONSTRUCTION NOTES**
- TEMPORARY CONSTRUCTION EASEMENT MAY VARY ON EITHER SIDE OF EASEMENT.
  - EXCAVATED MATERIAL FROM TRENCHES SHALL BE TEMPORARILY STOCK PILED PARALLEL AND UPSTREAM OF THE TRENCH, TO BE RETURNED UPON COMPLETION OF PIPELINE INSTALLATION.
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GENERAL NOTES		SUMMARY OF MATERIALS		CROSSING TABLE		REVISION		PI LIST																																						
1) BEARINGS AND DISTANCES SHOWN HEREON ARE LAMBERT GRID AND CONFORM TO THE STATE PLANE COORDINATE SYSTEM "COLORADO CENTRAL ZONE", NORTH AMERICAN DATUM OF 1983. DISTANCES, COORDINATES AND BEARINGS SHOWN ARE GRID VALUES. 2) OWNERSHIP PROVIDED BY CLIENT'S AGENT. 3) ALL LEASE ROADS TO BE OPEN CUT.		<table border="1"> <thead> <tr> <th>ITEM No.</th> <th>QUANTITY</th> <th>DESCRIPTION</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>4644.5'</td> <td>12.75" OD x 0.250" W.T. CS Pipe, API 5L X-52, PSL2, ERW, 14-16 mil FBE Coating</td> </tr> <tr> <td>2</td> <td>4644.5'</td> <td>6.625" OD x 0.280 W.T. CS Pipe, API 5L X-52, PSL2, ERW, 14-16 mil FBE Coating</td> </tr> </tbody> </table>	ITEM No.	QUANTITY	DESCRIPTION	1	4644.5'	12.75" OD x 0.250" W.T. CS Pipe, API 5L X-52, PSL2, ERW, 14-16 mil FBE Coating	2	4644.5'	6.625" OD x 0.280 W.T. CS Pipe, API 5L X-52, PSL2, ERW, 14-16 mil FBE Coating	<table border="1"> <thead> <tr> <th>No.</th> <th>ITEMS PER SHEET</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>EXISTING PIPELINE</td> </tr> <tr> <td>1</td> <td>DITCH/CANAL</td> </tr> <tr> <td>1</td> <td>OH POWER LINE</td> </tr> <tr> <td>1</td> <td>FENCE GAPS</td> </tr> <tr> <td>1</td> <td>ROADS</td> </tr> </tbody> </table>	No.	ITEMS PER SHEET	1	EXISTING PIPELINE	1	DITCH/CANAL	1	OH POWER LINE	1	FENCE GAPS	1	ROADS	<table border="1"> <thead> <tr> <th>No.</th> <th>DESCRIPTION</th> <th>DATE</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>ARAPAHOE CO. REDLINES</td> <td>1/20/26</td> </tr> </tbody> </table>	No.	DESCRIPTION	DATE	1	ARAPAHOE CO. REDLINES	1/20/26	<table border="1"> <thead> <tr> <th>No.</th> <th>DEFLECTION</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>IRREGULAR</td> </tr> <tr> <td></td> <td>15'</td> </tr> <tr> <td></td> <td>30'</td> </tr> <tr> <td></td> <td>45'</td> </tr> <tr> <td></td> <td>90'</td> </tr> <tr> <td>TOTAL</td> <td>4</td> </tr> </tbody> </table>	No.	DEFLECTION	1	IRREGULAR		15'		30'		45'		90'	TOTAL	4
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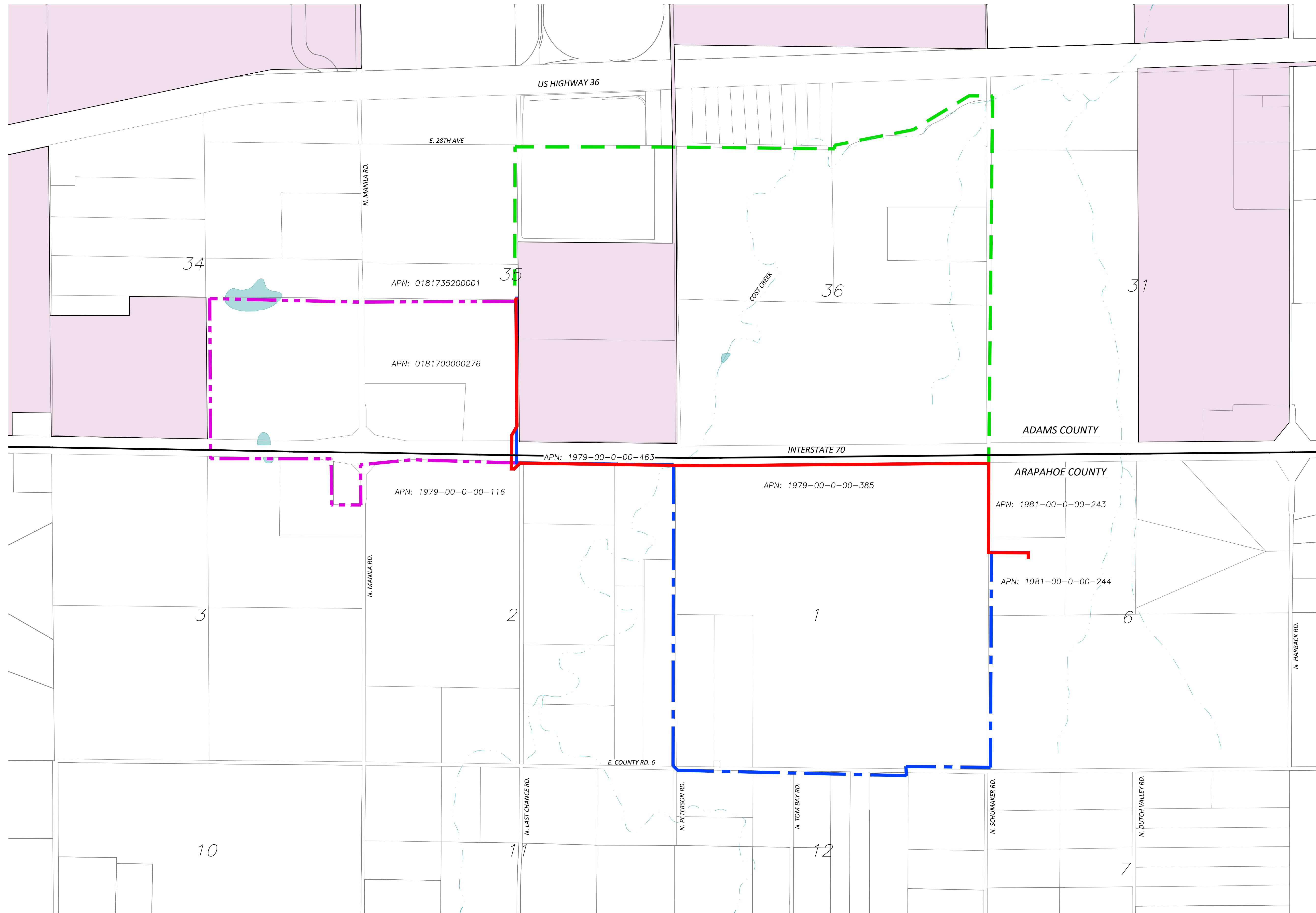
**PROPOSED PIPELINE**

**REMORA CONNECTIONS  
WILLIAMS 12" GAS PIPELINE  
ELEVATION 6" OIL PIPELINE  
ARAPAHOE COUNTY, COLORADO**

STA. 91+00 TO STA. 137+44

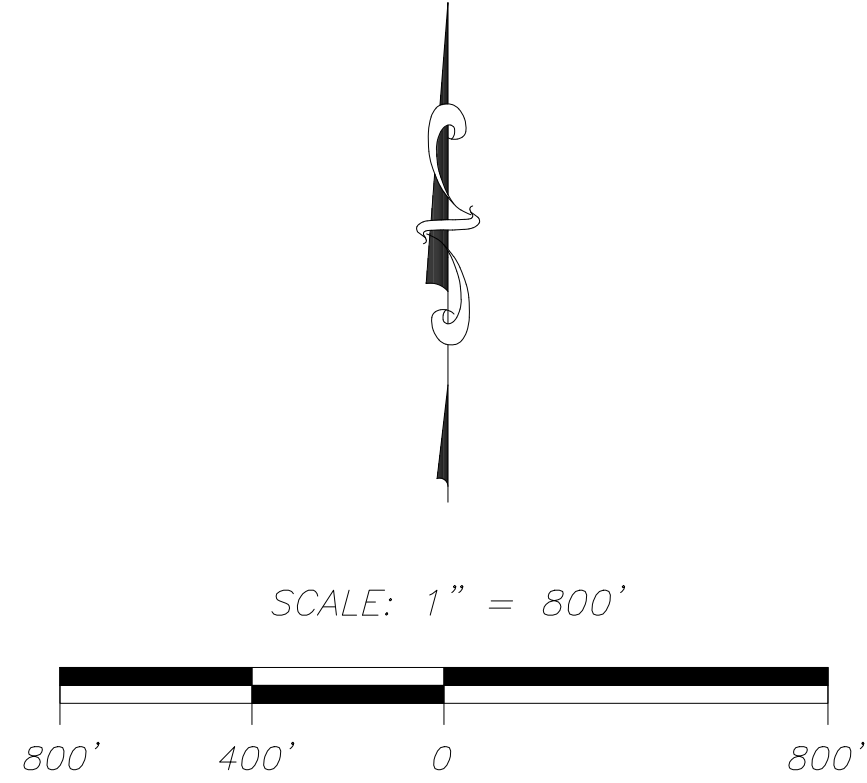
DRAFT: SRC      CHECK: GRs      DATE: 3/3/26      REV-0  
 DWG: ELV-REM-IFC-2025      SHEET: 3 of 3





**LEGEND**

	MUNICIPAL LIMITS
	PRIMARY ROUTE
	FIRST ALTERNATE ROUTE
	SECOND ALTERNATE ROUTE
	THIRD ALTERNATE ROUTE



REV NO.	A	DRAWN BY:	CHK'D BY:
PERMIT NO.		SRC 10/23/2025	GRS

REMORA CONNECTION  
VICINITY MAP  
ARAPAHOE COUNTY, COLORADO



**Avery**  
LAND SERVICES

Avery Land Services LLC  
1321 W. Main St. #522 • Sterling, CO 80751

ARAPAHOE ALT ROUTE.dwg - 10/23/25 - REV A

## 1041 - Areas and Activities of State Interest Regulations Section III, Part C - Application Submittal Requirements

### 1. Application Fees

a. The application package must be accompanied by payment of the application fee for the 1041 Permit review. The County will establish and administer a schedule for such application fees.

A check for the required \$10,000 application fee, made payable to Arapahoe County will be delivered upon receipt of invoice as discussed with the Arapahoe County Planner.

b. The County will take no action on the application package until all fees and expenses related to the application review process have been paid.

Noted.

c. The applicant will also be responsible to pay for any consultant that the County may need to retain to analyze, evaluate or provide information to the County regarding all or a portion of an application where County Staff does not have expertise.

Noted.

### 2. Information Describing the Applicant

a. The names, addresses, email, organization form, and business of the Applicant, and if different, the owner of the Project.

Applicant Information:

DJ South Gathering, LLC  
1225 17th St, Suite 1750  
Denver, CO 80202  
(720) 943-5044

Rocky Mountain Midstream, LLC  
13781 Pacific Circle  
Mead, CO 80504  
(303) 500-5053

Project Owners:

DJ South Gathering, LLC  
1225 17th St, Suite 1750  
Denver, CO 80202  
(720) 943-5044

Rocky Mountain Midstream, LLC  
13781 Pacific Circle  
Mead, CO 80504  
(303) 500-5053

Permit Manager:

Janice Kinnin, Permit Supervisor  
CR Land Services, LLC on behalf of  
DJ South Gathering, LLC  
Rocky Mountain Midstream, LLC  
12921 Harmony Pkwy  
Westminster, CO 80234  
(303) 260-8846

Project Managers:

Erik Smith, Vice President – Engineering  
Elevation Midstream, LLC  
1200 17th Street, Suite 750  
Denver, Colorado 80202  
(303) 909-0613

Weston Sellers, Project Manager  
Rocky Mountain Midstream, LLC  
13781 Pacific Circle  
Mead, CO 80542  
(801) 414-1215

Environmental Consultant:

SWCA Environmental Consultants  
295 Interlocken Blvd., Suite 300  
Broomfield, CO 80021  
(303) 487-1183

Project Surveyor:

Garett Summers  
Avery Land Services  
2764 North Green Valley Pkwy, Suite 450  
Henderson, NV 89014

b. Authorization of the application by the Project owner, if different than the Applicant.

DJ South Gathering, LLC, a subsidiary of Elevation Midstream, LLC and Rocky Mountain Midstream, LLC, a subsidiary of The Williams Companies, Inc. will be co-owners of this proposed Project. Elevation Midstream, LLC a limited liability corporation registered under the laws of Delaware. The Williams Companies, Inc. is a corporation registered under the laws of Delaware.

c. Documentation of the Applicant's financial and technical capability to develop and operate the Project, including a description of the applicant's experience developing and operating similar projects.

DJ South Gathering, LLC, a subsidiary of Elevation Midstream, LLC is financially capable to develop this Project. A financial letter of good standing is submitted with this submittal as file 1-Q25-060-Financial\_DJ. DJ South is an established midstream company in the Denver-Julesburg Basin. Our experienced, senior-level management team has more than 200 years of collective experience in the industry.

Rocky Mountain Midstream, LLC, a subsidiary of The Williams Companies, Inc. is financially capable to develop this Project. A copy of Williams Financial Form 10Q for the period ending 093025 is submitted with this submittal as file 1-Q25-060-Financial\_RMM. Rocky Mountain Midstream is an established midstream company in the Denver-Julesburg Basin. Our operations stretch across more than 250,000 acres of Colorado land, providing a local source of clean energy to customers along Colorado's Front Range.

Only contractors with experience and expertise to construct this Project will be pre-qualified to bid on this Project.

### 3. Project Information

#### Introduction

DJ South Gathering, LLC (DJ South), a subsidiary of Elevation Midstream, LLC, and Rocky Mountain Midstream, LLC (Rocky Mountain Midstream), a subsidiary of the Williams Companies, Inc. (Williams) (jointly referred to as the "Applicants") are jointly submitting this application for a Use by Special Review (USR) and 1041 approval criteria to Arapahoe County.

Applicants propose to construct, own, and operate a crude oil gathering pipeline, up to 6-inch nominal outside diameter, and a natural gas gathering pipeline up to 12-inch nominal outside diameter (the "Project").

#### a. Project Details

The Project will be one crude oil and one natural gas gathering pipeline originating at Occidental Petroleum Corporation's Remora pad site located on Parcel 1981-00-0-00-244, Section 6, Township 4 South, Range 63 West, in unincorporated Arapahoe County (Arapahoe County USR # AE24-006) and end at an interconnect site at Rocky Mountain Midstream's parcel 0181735200001, Section 35, Township 3 South, Range 64 West, 2150 Manilla Rd., Adams County.

The approximate 2-mile route selected is deemed to be the most direct route which will minimize impact to landowners, minimize cost, and maximize safety during construction. Within unincorporated Arapahoe County, beginning at Occidental Petroleum Corporation's Remora pad site located on parcel 1981-00-0-00-244, Section 6, Township 4 South, Range 63 West, the pipeline route will proceed north through parcel 1981-00-0-00-243, then head west through parcels 1979-00-0-000385, 1979-00-0-00-463, and 1979-00-0-00-116. The Project will cross I-70 onto one Adams County parcel for approximately 0.45 miles, specifically crossing south to north on parcel # 0181700000276, Section 35, Township 3 South, Range 64 West. Adams County is reviewing approximately .45 miles of the proposed route within their jurisdiction under application PRE2025-00088.

#### Information Describing the Project

Applicants will ensure the Project obtains applicable land use, environmental, and construction permits,

and will ensure permit conditions are met prior to the start of construction. Applicants will comply with the Colorado ECMC 1100 Rules as they pertain to gathering lines, as well as comply with the Arapahoe County USR and 1041 requirements. Applicants will utilize the following best management practices during construction of the Project per, and in addition to, the above cited codes, agreements and regulations:

- Construction limited to 7 am to 7 pm Monday – Saturday; exceptions by approval only.
- Horizontal Directional Drilling of I-70, only at the hours approved of the Colorado Department of Transportation.
- GIS as-built data submission following in-service date.
- Grading, Erosion, Sediment Control per the GESC Plan.
- Minimum four feet (4') of cover on all buried lines.
- Active volume balancing on the pipeline network for added leak detection.
- Minimum six feet (6') of cover when crossing the County ROW and 100-year floodplain.

## Pipeline

The Project will consist of the construction of approximately 2 miles of one up to 6-inch nominal outside diameter crude oil gathering pipeline as well as one up to 12-inch nominal outside diameter natural gas gathering pipeline in unincorporated Arapahoe County. Applicants are finalizing all permanent easements with the landowners for the pipelines that is approximately 30 feet wide as well as an additional 40 feet of temporary easement for pipeline construction, together with additional temporary workspace to accommodate necessary directional drilling equipment at all bore entry and exit points.

To date, Applicants have conducted a detailed routing effort to identify a preferred route. Pipeline construction often results in minor changes to the pipeline centerline within the permanent easement because of information gathered during construction. Applicants would alert Arapahoe County if information gathered in the field resulted in a change in the permanent easement and will provide as-built spatial data identifying the pipeline centerline to Arapahoe County upon completion of construction.

Applicant's construction contractor will install the pipeline using mechanically excavated open-cut trenching techniques and directional drilling techniques. The pipeline will be buried at a minimum depth of 48 inches of cover or more. Applicant's construction contractor will string pipe segments along the ditch line, weld segments together, and lower the pipeline into the open cut ditches. Each weld joint will be non-destructively tested and logged by a data recorder with the results audited by qualified technicians, then lowered into the trench and backfilled. Upon completion of construction, the pipeline will be hydrostatically pressure tested to industry standards and Colorado ECMC rules prior to being placed into operation.

Applicants propose to cross CDOT Interstate 70 via horizontal directional drilling (HDD).

Table 1 summarizes all crossings of the proposed pipeline route:

**Table 1:**

**Crossing Summary**

Crossing	Section / Township / Range	Jurisdiction
198100000244	S6, T4S, R63W	Arapahoe County
198100000243	S6, T4S, R63W	Arapahoe County
N CR 121 / N Schumacker Rd.	S6, T4S, R63W / S1, T4S, 64W	Arapahoe County
197900000385	S1 T4S R64W	Arapahoe County
Lost Creek Watershed	S2 T4S R64W	Arapahoe County
197900000463	S2 T4S R64W	Arapahoe County
S Last Chance Rd	S2 T4S R64W	Arapahoe County
197900000116	S2 T4S R64W	Arapahoe County
I-70	S2 T4S R64W / S35 T3S R64W	Arapahoe County Adams County
0181700000276	S35 T3S R64W	Adams County
0181735200001	S35 T3S R64W	Adams County

## Construction Laydown Areas

Applicants will use an area on Rocky Mountain Midstream’s parcel 0181735200001, 2150 Manilla Rd., Adams County to stage equipment and materials for Project construction. Applicants do not anticipate using additional temporary workspaces in unincorporated Arapahoe County besides those located along the pipeline route that will be used to excavate trench, weld pipeline segments, deliver the HDD equipment and pipe segments, excavate HDD entry or receiving pits, temporarily stockpile excavated soil from the pits, and serve as laydown for pipe segments. Applicant’s construction contractor will backfill, compact, and restore and revegetate the pipeline trench upon completion of the pipe installation. Following construction, the contractor will return temporary workspaces to pre-construction conditions.

## Project Construction

Applicants is seeking permanent easements that are approximately 30 feet wide and an additional up to 40 feet of temporary easements for the Project pipeline construction. The pipeline construction will consist of trenching, welding the pipeline, and placing the pipeline within the open trench, backfilling the trench, and restoring the land according to landowner agreements. In addition, this phase will include pipeline HDD installation for the CDOT I-70 bore.

## b. Alternate Routes Considered

Applicants have considered three alternate route alignments for this Project. Alternate route #1 extends the preferred route further west within unincorporated Arapahoe County as well as adding two additional road crossings. Alternate route #2 is the shortest route within unincorporated Arapahoe

County, crossing I-70 directly north of the Remora Pad Site into Adams County. However, alternate route #2’s alignment would place it closer to residential housing, additional environmental / floodplain crossings, introduce additional road crossings, as well as cross City of Aurora ROW. Alternate route #3 goes south from the Remora Pad Site, however alternate route #3 would place it closer to residential housing. A vicinity map showing the preferred route and three alternate routes is included with this submittal as file UASI25-003-Vicinity Map.

The Remora Pad Site in unincorporated Arapahoe County, being the pipeline’s originating point, is under final review of USR # AE24-006.

This Project was reviewed during an Arapahoe County Pre-Application meeting (Q25-060) held on July 31, 2025. The initial Pre-Application was submitted under the names of Platte River (a subsidiary of Elevation) and Rocky Mountain Midstream. However, the Applicant’s names should be reflected as DJ South Gathering, LLC, which is also a subsidiary of Elevation, and Rocky Mountain Midstream, LLC.

### c. Schedules

Construction is proposed to start in Q2 2026 or Q3 2026, pending receipt of all required permits and agreements and will be based on requested construction timelines from various landowners. Based on a construction start date of Q2 2026, construction is anticipated to be completed no later than Q4 2026 with operations immediately following completion of construction. Table 2 summarizes the Project’s anticipated schedule in Arapahoe County.

**Table 2:**

**Project Schedule**

<b>Project Schedule Milestone</b>	<b>Approximate Milestone Date</b>
Neighborhood Meeting	November 1, 2025
USR and 1041 Application Filed with Arapahoe County	November 19, 2025
Anticipated Arapahoe County Planning Commission Hearing	May, 2026
Anticipated Board of County Commissioners (BOCC) Hearing	June, 2026
Begin Construction	End Q2 / Beginning Q3 2026
Pipeline Testing	Q3 2026
Project In-Service	Q4 2026

### d. Purpose and Need

The purpose of the Project is to allow more efficient pipeline transportation from Occidental’s crude oil and gas production facility in Arapahoe County to Applicants’ interconnect site and compressor station to connect into existing pipeline systems in Adams County, thereby significantly reducing truck traffic.

Without this Project, the oil and gas production facility in unincorporated Arapahoe County, that will be connected by the proposed pipelines, will be unable to efficiently transport the crude oil and not be able to transport the natural gas. Applicants expect that the completed pipeline network will have the following beneficial effects over its lifetime:

- **Traffic:** Construction of the Project will remove the equivalent of over 7,000 truckloads and 420,000 truck miles per year on local roads.
- **Infrastructure:** The removal of these trucks from local road means fewer repairs and longer life for the streets and highways of the community.
- **Safety:** The removal of heavy truck miles from local roads will reduce the potential for traffic accidents.
- **Air Quality:** Removal of truck traffic reduces vehicle emissions and the quantity of particulates, ozone, odors, and other air pollutants in the atmosphere.
- **Jobs:** The Project is expected to create 40 locally sourced jobs during construction.

## e. Conservation Techniques in Construction and Operation

### Surface Restoration

Upon completion of the construction, Applicants' restoration contractor will remove construction materials and debris from the site. Temporary workspaces will be re-contoured to pre-construction conditions. Disturbed areas where vegetation was removed by construction activities will be treated with seedbed preparation techniques, re-seeded with an approved seed mixture, and mulched as necessary during the planting season according to landowner agreements.

The Project will utilize a Grading, Erosion, Sediment Control Plan (GESC) for implementation of best management practices (BMPs) to mitigate soil erosion, control noxious weeds, and revegetate disturbed areas. Mature vegetation will be actively avoided, although some vegetation will be impossible to avoid and therefore will be replaced per the property owner's reasonable request with a like species.

Applicants will repair or replace any Arapahoe County infrastructure damaged by construction of the Project to pre-construction conditions.

### Testing and Commissioning

The commissioning phase consists of testing and cleaning the pipeline and associated facilities. Before the pipeline is put into service, it will undergo hydrostatic pressure testing, i.e., filled with water and tested to verify the structural integrity and workmanship of the pipeline per manufacturers recommendation along with industry practice, rules and regulations. Additionally, the test will ensure that no leaks are present. All hydrostatic test water will be collected in frac tanks and transported and disposed at an approved facility.

## Routine Maintenance

Routine maintenance of the Project facilities will be performed as outlined in Applicants’ internal operating standards and practices and written maintenance procedures, which meet or exceed regulatory requirements. Operation and maintenance activities associated with the Project will include, but are not limited to:

- Implement a damage prevention program, including observation of any construction activities by others on or near the permanent easement.
- Maintain cathodic protection.
- Participate in the State of Colorado's one-call program and responding to one-calls.
- Install and maintain pipeline markers.
- Conduct aerial pipeline patrols.
- Conduct semi-weekly maintenance cleaning.
- Inspect isolation valves.
- Inspect crossings by other pipelines, highways, and utilities.
- Inspect and maintain safety, control, mechanical and electrical equipment.
- Maintain communication equipment.
- Calibrate all instruments per manufacturers recommendations.

## 4. Property Rights, Permits and other Approvals

a. A list all additional federal, state, and local permits and approvals that have been or shall be required for the Project, together with any proposal for coordinating these approvals with the County permitting process are summarized in Table 4.

**Table 4:**  
**Non-Arapahoe County Permit Summary**

Agency	Permit/Approval/Submittal	Status
Colorado Department of Transportation (CDOT)	Utility Permit	Pending submittal
Colorado Department of Public Health and Environment (CDPHE)	State Permit COR400000	In process
Colorado Energy & Carbon Management Commission (ECMC)	Form 44	In process
Adams County	Conditional Use Permit	Pending PC scheduling
Bennett-Watkins Fire District	Fire Service Development Application and Emergency Response Plan	Submitted

b. The proposed Project will not significantly degrade the environment. The Environmental Impact Analysis included with this submittal as file UASI25-003-EIA, includes the considerations that will be used to determine whether there will be significant degradation of the environment.

c. Applicants' construction contractor will use water during construction for dust suppression, weed control, soil conditioning, and testing of the pipelines. Applicants' construction contractor will obtain water under permit or delivered to the site as needed from local supplier and will not require a municipal water supply.

## 5. Regional Water Quality Management Plan

Runoff is conveyed as surface flow primarily from the north to the south. Some runoff has the potential to flow toward human-made conveyances correlated with Interstate 70 to the north. All Project runoff will primarily flow toward West Sand Creek, which finally flows into Lost Creek (ultimate receiving water) directly to the north. There are no Arapahoe County municipal separate storm sewer systems (MS4) within or near the ROW.

The ROW is within the Lost Creek Watershed (hydrologic unit code 1019000309). A review of Federal Emergency Management Agency (FEMA) data indicated that the ROW does not intersect any FEMA mapped flood zones. The application is located in the Denver Basin Aquifer System and will be subject to the South Platte Basin Implementation Plan.

Additional details are provided in the Grading, Erosion and Sediment Control plan included with this submittal.

## 6. Financial Feasibility of the Project

a. The estimated construction costs and period of construction for each development component.

Construction of the Project in Arapahoe and Adams Counties is estimated to cost \$4.0 million for all phases. Construction of the pipelines in unincorporated Arapahoe County is expected to begin in June 2026 and continue for approximately 60 days. The construction start date could be moved earlier if permitting allows. The Project is a necessary component of the overall development Occidental's oil and gas reserves in the area by: (i) limiting pad site facilities, (ii) reducing emissions through a tankless pad design that utilizes pipeline for takeaway and (iii) reduces truck traffic from crude hauling operations.

b. Revenues and operating expenses for the project.

Occidental Petroleum Corporation ("Oxy") has provided Applicants with certain financial guarantees that ensure that free cash flow from the Project exceeds the costs of the Project and the Project achieves a reasonable rate of return on capital invested by no later than 2029.

c. The amount of any proposed debt and the method and estimated cost of debt service.

Applicants intend to fund the Project from its operating cash flow. Applicants have no need or intent to incur debt to fund the Project.

d. Details of any contract or agreement for revenues or services in connection with the project.

Oxy has provided Applicants certain financial guarantees that ensure free cash flow from the Project will exceed the costs of the Project and achieve a reasonable rate of return on capital invested by no later than 2029.

e. Description of the persons or entity(ies) who will pay for or use the project and/or services produced by the development and those who will benefit from any and all revenues generated by it.

DJ South is a midstream operating company whose primary source of equity capital is the credit arm of Blackstone, Inc. DJ South will fund the capital investment for the Project, receive all of the revenue, and incur all of the operating expenses associated with the Project. Oxy will be the primary customer on the Project and compensate DJ South through a fee per barrel of crude oil transported on the Project.

Rocky Mountain Midstream is a midstream operating company whose primary source of equity capital is the credit arm of Williams. Rocky Mountain Midstream will fund the capital investment for the Project, receive all of the revenue, and incur all of the operating expenses associated with the Project. Oxy will be the primary customer on the Project and compensate Rocky Mountain Midstream fee per mcf of natural gas transported on the Project.

Oxy has an investment grade rating with ample ability to fulfill its obligations under its contract with Elevation.

f. Cost of all mitigation measures proposed for the project.

All mitigation measures of the Project in Arapahoe and Adams Counties are estimated to cost \$200,000 for all phases.

g. Detailed description as to how the project will be financed to show that the applicant has the ability to finance the project.

DJ South intends to fund the Project from its operating cash flow. DJ South has no need or intent to incur debt to fund the Project. Elevation Midstream, LLC has provided a Financial Letter of Good Standing from Cadence Bank is included with this submittal as file UASI25-003-Financial. The financial letter affirms an active loan and deposit relationship and is in good standing with Cadence Bank. Additionally, Elevation has an undrawn \$30 million revolving credit facility to draw upon, and it is committed to meet the funding obligations of the Project.

Rocky Mountain Midstream intends to fund the Project from its operating cash flow. Rocky Mountain Midstream has no need or intent to incur debt to fund the Project. The audited financial statements for the Williams Companies, Inc. are included with this submittal as file UASI25-003-Financial.

## 7. Land Use

a. Description of existing land uses within and adjacent to the Impacted Area.

The approximately 2-mile pipeline route within Arapahoe County crosses lands within agricultural areas.

b. Description of provisions from local land use plans that are applicable to the Project shall comply with those provisions.

Arapahoe County Comprehensive Plan specified land-use for the area of this application, in addition to reference to A-1 Zoning District, do not directly relate to the proposed Project; however, the Project will comply with all land use provisions.

c. Description of impacts and Net Effect that the project would have on land use patterns.

The pipelines will be sub-grade and will have no direct impact on surface land use along the right-of-way.

d. Description of the surrounding and/or impacted community(ies).

The temporary increase in traffic during construction will be more than offset by the decrease in truck transport traffic associated with the Remora Pad Site compared to the pipeline capacities over the life of the Project. As noted above, the proposed pipelines will have no impact on the current land use or future development plans for surrounding communities.

e. Description of the surrounding and/or impacted Cultural Resources.

Please see the Environmental Impact Analysis submitted with this application as file UASI25-003-EIA.

f. Description of existing and unique agricultural land in the area.

Currently the land along the proposed pipeline route is utilized as pasture fields and open agricultural fields with minor areas of residential development.

## 8. Local Government Services

a. Description of existing capacity of and demand for local government services including roads, schools, water and wastewater treatment, water supply, emergency services, transportation, infrastructure, housing, law enforcement, and other services necessary to accommodate Development.

The Project will utilize existing infrastructure to facilitate construction and ongoing operation activities. These activities will not unduly impact existing roads or require the construction of new permanent public roads, those vehicles using public roads to access the proposed pipeline easement right-of-way, will be operated within the county specified and adopted load limits. Any oversized loads will be approved and permitted by the County prior to their utilization of County roads. The existing infrastructure has the capacity to accommodate the activities associated with the construction, operation, and required maintenance of the proposed Project.

b. Description of the impacts and Net Effect of the Project on the demand for local government services and the capability of local governments to provide services.

The Project does not anticipate adversely impacting any local services by Arapahoe County. Those workers associated with the construction of the Project are temporary and will not overly burden the existing capabilities of Arapahoe County or local districts' ability to provide services to its residents. Prior to construction Applicants will coordinate with local fire protection and emergency services providers. The construction and operation of the Project will not create additional demand for local government services.

c. Description of the potential effect on the existing transportation network including, but not limited to: road hierarchy, circulation system, road connects, right-of-way dedications, conformance with Arapahoe County engineering standards, road access, alignment of roads, intersections, sidewalks and trails, pedestrian access, parks and open space.

The Project will not impact the existing transportation network such as road accesses, alignments, intersections, sidewalks, trails, etc. The temporary increase in traffic during construction will be more than offset by the decrease in truck transport traffic associated with the Remora Pad Site project compared to the pipeline capacities over the life of the Project.

## 9. Financial Burden on County Residents

The Project will not create any additional financial burden on county residents.

## 10. Local Economy

The Project will not be funded using public funds and will be fully financed with funds provided by the Applicant or an affiliated entity. The Project will contribute to increased tax revenues for the state and county. Additionally, it is anticipated that workers would spend money on goods and services within the county during construction of the Project. For a more detailed evaluation related to the distribution of the burden on existing or future residents of the county, please see the Benefit Cost Analysis included with this submittal as file UASI25-003-Benefit Cost Analysis.

## 11. Recreational Opportunities

The Project will not create any recreational opportunities for county residents. The Project will not create any impacts on present and potential recreational opportunities and revenues to the local economy derived from those uses.

## 12. Environmental Impact Analysis

The proposed Project will not significantly degrade the environment. Appendix "A" of the Environmental Impact Analysis included with this submittal as file UASI25-003-EIA, includes the considerations that will be used to determine whether there will be significant degradation of the environment. For purposes of this section, the term environment shall include:

### **Air quality**

No significant temporary or permanent impacts to or degradation of air quality will occur from the construction or operation of the project. As SWCA's *Environmental Impact Analysis for the Remora Well Connection Crude Oil Pipeline Project 2025* outlines Impacts to air quality associated with construction of the proposed Project would result from short-term, temporary construction activities, idling of construction vehicles, increased construction traffic in the area, and gasoline and diesel emissions from construction equipment. dust control during construction and emission-reduction practices during operation.

### **Visual quality**

The proposed Project will not have significant temporary or permanent visual impacts. As outlined by SWCA's *Environmental Impact Analysis for the Remora Well Connection Crude Oil Pipeline Project 2025* visual impacts during the construction phase will include the short-term presence of construction equipment and materials. However, upon completion, the impact area will be restored to preexisting conditions, with the exception of the fenced areas housing the pig launcher and receivers. These areas would have minimal impacts on visual quality of the project area

### **Surface water quality**

SWCA's *Environmental Impact Analysis for the Remora Well Connection Crude Oil Pipeline Project 2025* outlines that the is not anticipated to significantly impact the quantity or quality of surface water or impact the meandering characteristics and limits of streambeds. The impact area avoids all surface water features. Additionally, appropriate control measures will be implemented to ensure minimal impacts to surface water quality.

### **Groundwater quality**

This project consists of two proposed pipelines and will not have any impacts to aquifers. Additionally, there are no water wells within the impact area; therefore, no impacts to wells will result from the Project.

### **Wetlands, flood plains, streambed meander limits, recharge areas, and riparian areas.**

There will be no impacts to wetlands, other waters, streambed meander limits, recharge areas or riparian areas. As outlined in the SWCA Natural Resources Field Report 2025 there are no waters of the U.S, or state waters were found within the impact area. No other waters with an ordinary high-water mark (OHWM) were observed within the impact area.

There is a floodplain in the study area as modeled by Olsson 2026 by HEC-RAS 2D. One area of the floodplain will be bored under and no impacts to the floodplain will occur. And another area of floodplain will be trenched, the pipeline installed and the area returned to the original ground elevation.

This will be documented by a final elevation survey after completion of the project. No significant impacts to the floodplain will occur. A copy of the Floodplain Delineation Analysis is included with this submittal as file UAS125-003-Flood Delin.

An aquatic resources inventory, also known as a wetland delineation, was conducted within the impact area to verify the presence and extent of any aquatic features. No features meeting wetland criteria (i.e., presence of wetland hydrology, hydrophytic vegetation, and hydric soils) (USACE 1987) were observed within the impact area. No other waters with an ordinary high-water mark (OHWM) were observed within the impact area.

One isolated waterbody feature (OHWM01; 0.02 acre), which exhibited an OHWM, was mapped outside the impact area during the October 2025 field survey. The OHWM is approximately 100 feet away from the impact area. The feature contained a high percentage of sand deposition, lower vegetation density, and scattered *Juncus* spp. within its boundary. Based on field observations and an analysis of historic and current aerial imagery, it appears that OHWM01 has likely developed within the historic channel boundary of West Sand Creek due to increased stormwater runoff from I-70. A large concrete box culvert was observed underneath I-70, northwest of OHWM01. A negative determination point was collected both up (NDP\_02) and down gradient (NDP\_01) from the OHWM01 to document upland conditions within the historic boundary of West Sand Creek, which was dominated by upland vegetation and lacked any OHWM or wetland indicators. No impacts to floodplains, wetlands, and riparian areas are anticipated to result from the Project as indicated in both the Environmental Impact Study and Natural Resources Reports conducted by SWCA Environmental Consultants, copies of which are included with this submittal as files UAS125-003-EIA and UAS125-003-Natural Resources. As such, no 404 permit is required.

#### **Terrestrial and aquatic animal life**

No significant impacts to terrestrial or aquatic life will occur. As outlined in SWCA's *Environmental Impact Analysis for the Remora Well Connection Crude Oil Pipeline Project 2025* there are no Special-Status Species in the project area and their potential to occur within the impact area is unlikely.

The impact area does not intersect any CPW-mapped big game ranges or high priority habitats (CPW 2025b). No Project-related disturbances are proposed to occur outside of the impact area; therefore, no impacts are anticipated to big game species or CPW-mapped high priority habitat.

No raptor nests previously mapped by CPW are within the impact area or a 0.5-mile buffer. Based on a field survey, raptor nesting habitat within the 0.5-mile buffer is limited, as there appear to be few scattered trees along drainages, outside of the impact area.

Areas disturbed during construction will be temporary in nature, reseeded with an approved seed mix, and allowed to revert to previous conditions, with the exception of pigging facilities/meter yards, which will be fenced and graveled. SWCA *Environmental Impact Analysis for the Remora Well Connection Crude Oil Pipeline Project 2025* the Project is expected to have minimal impacts to terrestrial and aquatic animals' habitat and food chain.

### **Terrestrial and aquatic plant life**

SWCA *Environmental Impact Analysis for the Remora Well Connection Crude Oil Pipeline Project 2025* found that special-status plant species are unlikely to occur in the impact area. Areas disturbed during construction will be temporary in nature, reseeded with an approved seed mix, and allowed to revert to previous conditions, with the exception of pigging facilities/meter yards, which will be fenced and graveled. The Project is expected to have minimal impacts to terrestrial and aquatic plant life so the project will not have significant impacts.

### **Soils and geologic conditions**

The Project is not anticipated to have significant impacts on soil and geologic conditions. SWCA reviewed publicly available sources, including the Colorado Geological Survey and USGS, for data on karst formations, subsidence features faults, landslides, and flood zones to determine potential risks from natural hazards to the impact area. SWCA's *Environmental Impact Analysis for the Remora Well Connection Crude Oil Pipeline Project 2025* outlines that there are no significant risks to the Project from natural hazards, consisting of karst formations, subsidence features faults, landslides, and flood zones (Colorado Geological Survey 2015; FEMA 2024; USGS 2024a, 2025).

## **13. Nuisances**

Descriptions and maps showing the range of noise, glare, dust, fumes, vibration, and odor levels caused by the project, along with an indication of their significance.

Localized areas of construction noise, and fugitive dust will occur along the pipeline route during construction. Fugitive dust, dirt, and mud on roadways will be reduced by following BMPs that are outlined in the Grading, Erosion, and Sediment Control Plan included with this submittal. Watering of construction sites will be used as needed to control fugitive dust. Road cleaning will be completed as needed if dirt builds up at construction entrances and exits on public roads.

Project related trash will be collected on a daily basis and restricted to appropriate receptacles. All construction materials will be contained within the construction right-of-way or construction work areas.

Localized levels of increased noise will occur temporarily near each construction spread. The noise will be generally restricted to daylight hours. HDD sites may operative over a 24-hour period. Noise in any area will be restricted to a few days, just during active construction in an area.

## **14. Areas of Paleontological, Historic or Archaeological Importance**

a. Map and description of all sites of paleontological, historic or archaeological interest.

A map and description of all sites of paleontological, historic or archaeological interest is included with this submittal in the Cultural Resources Review as file 1-Q25-060-Cultural Resources Review.

b. Description of the impacts and net effect of the project on sites of paleontological, historic or archaeological interest.

Results of the cultural resource search indicate that nine cultural resources have been previously recorded in the study area, none of which intersect the Project area within Arapahoe County. The Project area has historically been used as agricultural land since at least the late 1940s, indicating that the top layer of soil has been continuously disturbed for decades, which makes the presence of intact archaeological deposits on the ground surface or shallowly buried unlikely.

The Project does not have a federal nexus and, as such, is not subject to compliance with Section 106 of the NHPA. The Arapahoe County 1041 regulations governing permitting of areas and activities of state interest, including major facilities of a public utility, indicate that proposed projects shall not significantly degrade areas of paleontological, historic, or archaeological importance (Arapahoe County 2006). There are no cultural resources identified within this desktop review considered to be of historic or archaeological importance, therefore, SWCA recommends no further work regarding cultural resources within the Arapahoe County Project area.

## 15. Hazardous Materials Description

a. Description of all hazardous, toxic, and explosive substances to be used, stored, transported, disturbed or produced in connection with the project, including the type and amount of such substances, their location, and the practices and procedures to be implemented to avoid accidental release and exposure, and any foreseeable impacts to the environment of such substances.

No explosives will be used on this Project. Hazardous materials such as hydraulic fluid and diesel for equipment will be stored in accordance with state and local guidelines.

Pipeline burial depths will conform to U.S. Department of Transportation, state, and local requirements with a minimum depth of cover of 48-inches.

The Project will be managed, and maintenance will be performed to mitigate risk, including but not limited to:

- Implement a damage prevention program, including observation of any construction activities by others on or near the permanent easement.
- Maintain cathodic protection.
- Participate in the State of Colorado's one-call program and responding to one-calls.
- Install and maintain pipeline markers.
- Conduct biweekly aerial pipeline patrols.
- Conduct semi-weekly maintenance cleaning.
- Inspect isolation valves.
- Inspect crossings by other pipelines, highways, railroads and utilities.
- Inspect and maintain safety, control, mechanical and electrical equipment.
- Maintain communication equipment.
- Calibrate all instruments per manufacturers recommendations.

b. Location of storage areas designated for equipment, fuel, lubricants, chemical and waste storage with an explanation of spill containment measures.

Temporary storage areas will be required during construction for personnel vehicles, staging of contractor equipment and materials, and general construction activities. The temporary storage areas will move to follow the construction of the Project.

Following construction, there will be no storage of fuels, lubricants, chemicals or waste on the Project right-of-way except on a temporary basis during maintenance activities.

## 16. Balance Between Benefits and Losses

a. Description of foreseeable benefits of natural, agricultural, recreational, range or industrial resources within the County and opportunities to develop those resources in the future.

The Project will have no impact on benefits of natural, agricultural, recreational, range or industrial resources within the County.

b. Description of foreseeable losses of natural, agricultural, recreational, range or industrial resources within the County and loss of opportunities to develop those resources in the future.

The Project will have no impact on losses of natural, agricultural, recreational, range or industrial resources within the County.

## 17. Monitoring and Mitigation Plan

a. Description of all mitigation for the Project.

i. Describe how and when mitigation will be implemented and financed.

The preferred route was selected to mitigate the impacts to residential neighborhoods, conform with the comprehensive plans for Arapahoe County, and minimize impacts to the environment.

The Project right-of-way will be re-seeded after completion of construction to return the area to original conditions according to the GESC Plan.

ii. Describe impacts that are unavoidable that cannot be mitigated.

At this time Applicants do not anticipate any impacts that are unavoidable to mitigate.

b. Description of methodology used to measure impacts of the project and effectiveness of proposed mitigation measures.

The Project will follow restoration requirements of the Colorado General Stormwater Permit and other appropriate permits.

### Dust Control

Fugitive dust emissions resulting from grading activities and/or wind will be controlled using a water truck and reasonably available as defined by CDPHE. Dust control measures generally will be water spray, re-establishment of vegetative cover, and vehicle speed control.

### Stabilization

Following final grading, final stabilization will be in compliance with the GESC Plan.

- c. Description, location and intervals of proposed monitoring to ensure that mitigation will be effective. Construction monitoring for stormwater, erosion control, air quality, wildlife, and other resources will be completed during the entire construction phase. If these and other resources are observed, construction may be halted, additional BMPs, or other measures may be added to mitigate impacts.

Appropriate sediment control BMPs will be left in place and inspected and maintained regularly as needed until final stabilization as defined in the CDPHE Stormwater General Permit. Inspection and maintenance procedures will be implemented at the site to maintain all erosion and sediment control practices and other protective practices identified in the GESC which is included with this submittal.

## 18. Transportation Impacts

- a) Describe what impacts the proposal will have upon transportation patterns in the area intended to be served or affected by the Proposed Project through the submittal of a traffic impact analysis. The traffic impact analysis should include but not be limited to the following:

A detailed Traffic Impact Analysis was deemed to not be required for this Project. In its place a Construction Traffic Summary is included with this submittal as file UASI25-003-CTS.

## 19. Benefit / Cost Analysis

Submittal of a benefit/cost analysis of the Proposed Project and identify the distribution of the burden of the cost for the proposed improvements, including cost to adjacent state or local jurisdiction.

A Benefit / cost Analysis is included with this submittal as file UASI25-003-Benefit Cost Analysis.

## 20. Engineering Studies

### Use by Special Review Plan Set

A Use by Special Review Plan Set is included with this submittal as file UASI25-003-USR.

### GESC Plan and Report

A GESC Plan and Report is included with this submittal as files UASI25-003-GESC Plans and UASI25-003-GESC Report.

### Floodplain Delineation Analysis

A Floodplain Delineation Analysis is included with this submittal as file UASI25-003-Flood Delin.

## 21. Referrals to Outside Agencies and Response to Referral Comments.

Applicants will provide a response to all referral comments received.

Copies of all referrals received, and the respective responses are included as part of this section.

**Responses**  
**Referrals to Outside Agencies and Response to Referral Comments**



**Right of Way & Permits**

1123 West 3<sup>rd</sup> Avenue  
Denver, Colorado 80223  
Telephone: 303.285.6612  
[violeta.ciocanu@xcelenergy.com](mailto:violeta.ciocanu@xcelenergy.com)

January 2, 2026

Arapahoe County  
Planning and Land Development  
Department of Public Works and Development  
6924 S. Lima St. | Centennial, CO 80112

Attn: Martin Lohmann

**Re: Remora Pipeline Gathering Line, Case # UASI25-003**

Public Service Company of Colorado's (PSCo) Right of Way & Permits Referral Desk has reviewed the plans for **Remora Pipeline Gathering Line** and currently has **no apparent conflict**.

As a safety precaution, PSCo would like to remind the developer to call the Utility Notification Center by dialing 811 for utility locates prior to construction.

Violeta Ciocanu (Chokanu)  
Right of Way and Permits  
Public Service Company of Colorado dba Xcel Energy  
Office: 303-285-6612 – Email: [violeta.ciocanu@xcelenergy.com](mailto:violeta.ciocanu@xcelenergy.com)

**DJ SOUTH GATHERING & ROCKY MOUNTAIN MIDSTREAM RESPONSE RE  
XCEL COMMENT:  
Noted.**



# ARAPAHOE COUNTY

Public Works and Development – Planning Division  
6924 S Lima St., Centennial CO 80112 ♦ Phone: 720-874-6650  
[www.arapahoegov.com](http://www.arapahoegov.com)

## Referral Routing Form

**Case Number/Name:** UASI25-003 Remora Pipeline Gathering Line Use by Special Review  
**Energy Program Manager’s Name & Email:** Martin Lohmann [MLohmann@arapahoegov.com](mailto:MLohmann@arapahoegov.com)  
**Engineer’s Name & Email:** Sue Liu [sliu@arapahoegov.com](mailto:sliu@arapahoegov.com)  
**Date Sent:** 12/19/2025  
**Date to be Returned:** 01/07/2025

A land development application has been submitted to the Arapahoe County Planning Division for consideration. Due to the close proximity of the proposed development to your property, or area of influence, this development proposal is being referred to your agency for review and comment. Please examine the referenced materials and check the appropriate line before returning the form to the Arapahoe County Planning Division. Please respond on or before the due date.

DJ South Gathering, LLC, a subsidiary of Elevation Midstream, LLC, and Rocky Mountain Midstream, LLC, a subsidiary of The Williams Companies, Inc., present this application in anticipation of construction of the Remora Crude Oil and Natural Gas Gathering Pipelines Project (the Project). The Project is a joint pipeline project between DJ South Gathering and Rocky Mountain Midstream. The project will originate at the Occidental Petroleum Corporation Remora pad site located on Parcel 1981-00-0-00-244, Section 6, Township 4 South, Range 63 West, in Arapahoe County (Arapahoe County USR # AE24-006) and terminate at Rocky Mountain Midstream’s parcel 0181735200001, Section 35, Township 3 South, Range 64 West, 2150 Manilla Rd., Adams County.

The purpose of the Project is to allow for more efficient pipeline transportation from Occidental’s crude oil and gas production facility in Arapahoe County to DJ South’s proposed interconnect site to connect into DJ South’s existing pipeline system in Adams County, and to Rocky Mountain Midstream’s existing compressor station, thereby significantly reducing truck traffic.

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[Accela Citizen Access](#) (Click “Record Info”, then, click “Attachments”).

	COMMENTS	INSERT YOUR ORGANIZATION & NAME/SIGNATURE
<input checked="" type="checkbox"/>	I have NO comments to make on the case as submitted.	<u>Doug Stern Arapahoe County Road and Bridge</u>
<input type="checkbox"/>	I have the following comments to make related to the case:	

**Comments:** (Please reply / submit reviews and comments via email)

~~**DJ SOUTH GATHERING & ROCKY MOUNTAIN MIDSTREAM:**~~ \_\_\_\_\_  
~~**Noted.**~~ \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

## Martin Lohmann

---

**From:** Martin Lohmann  
**Sent:** Wednesday, January 7, 2026 1:07 PM  
**To:** CGS\_LUR  
**Subject:** RE: [EXTERNAL] FW: UASI25-003 Remora Pipeline Gathering Line Use by Special Review

Thank you Jill.

---

**From:** CGS\_LUR <CGS\_LUR@mines.edu>  
**Sent:** Wednesday, January 7, 2026 12:39 PM  
**To:** Martin Lohmann <MLohmann@arapahoegov.com>  
**Subject:** Re: [EXTERNAL] FW: UASI25-003 Remora Pipeline Gathering Line Use by Special Review

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi Martin,

The Colorado Geological Survey has no comment and no objection to approval of UASI25-003, Remora Pipeline Gathering Line Use by Special Review.

Thanks,  
Jill Carlson

---

Land Use Review Program  
Colorado Geological Survey  
1801 Moly Road  
Golden, CO 80401  
[cgs\\_lur@mines.edu](mailto:cgs_lur@mines.edu)  
303-384-2655

---

**From:** Martin Lohmann <[MLohmann@arapahoegov.com](mailto:MLohmann@arapahoegov.com)>  
**Sent:** Friday, December 19, 2025 8:48 AM  
**To:** Martin Lohmann <[MLohmann@arapahoegov.com](mailto:MLohmann@arapahoegov.com)>  
**Subject:** [EXTERNAL] FW: UASI25-003 Remora Pipeline Gathering Line Use by Special Review

**CAUTION:** This email originated from outside of the Colorado School of Mines organization. Do not click on links or open attachments unless you recognize the sender and know the content is safe.

Forgot Referral form. My Apologies.

Good Morning,

A land development application has been submitted to the Arapahoe County Planning Division for consideration. Due to the close proximity of the proposed development to your property, or area of influence, this development proposal is being referred to your agency for review and comment. Please examine the referenced materials and check the appropriate line before returning

the form to the Arapahoe County Planning Division. Please reply directly to this email on or before **January 07/2026**.

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The application materials can be viewed at:

<https://aca-prod.accela.com/ARAPAHOE/Cap/CapDetail.aspx?Module=Planning&capID1=25CAP&capID2=00000&capID3=007WF&agencyCode=ARAPAHOE>

(Click "Record Info", then, click "Attachments").

Regards,

Martin



**Martin Lohmann**

Energy Program Manager  
Department of Public Works and Development  
6924 S. Lima St. | Centennial, CO 80112  
O: 720-874-6751  
Arapahoeco.gov



[Facebook](#) | [Twitter](#) | [Instagram](#) | [Nextdoor](#) | [Youtube](#)

**DJ SOUTH GATHERING & ROCKY MOUNTAIN MIDSTREAM RESPONSE  
RE COLORADO GEOLOGICAL SURVEY COMMENT:  
Noted.**

## Martin Lohmann

---

**From:** ReferralsXcelDistribution <ReferralsXcelDistribution@xcelenergy.com>  
**Sent:** Tuesday, December 23, 2025 7:27 AM  
**To:** Martin Lohmann  
**Cc:** ReferralsXcelDistribution  
**Subject:** RE: UASI25-003 Remora Pipeline Gathering Line Use by Special Review

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi Martin, I had to put the referral number UASI25-003 in the search box because the link again brought up AA25-015. So weird! Anyway, all is good now.

Happy Holidays!

Laura Grant

in the search box because this link also brought up the

---

**From:** Martin Lohmann <MLohmann@arapahoegov.com>  
**Sent:** Monday, December 22, 2025 3:33 PM  
**To:** ReferralsXcelDistribution <ReferralsXcelDistribution@xcelenergy.com>  
**Subject:** FW: UASI25-003 Remora Pipeline Gathering Line Use by Special Review

**EXTERNAL - STOP & THINK** before opening links and attachments.

Hi Laura,

That is strange. I have already received several returned/signed referrals for this project.

Try this link.

Martin

---

**From:** Martin Lohmann  
**Sent:** Friday, December 19, 2025 8:43 AM  
**To:** Martin Lohmann <MLohmann@arapahoegov.com>  
**Cc:** Land Use Submittals <LandUseSubmittals@arapahoegov.com>  
**Subject:** UASI25-003 Remora Pipeline Gathering Line Use by Special Review

Good Morning,

A land development application has been submitted to the Arapahoe County Planning Division for consideration. Due to the close proximity of the proposed development to your property, or area of influence, this development proposal is being referred to your agency for review and comment. Please examine the referenced materials and check the appropriate line before returning

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The application materials can be viewed at:

<https://aca-prod.accela.com/ARAPAHOE/Cap/CapDetail.aspx?Module=Planning&capID1=25CAP&capID2=00000&capID3=007WF&agencyCode=ARAPAHOE>

(Click "Record Info", then, click "Attachments").

Regards,

Martin



**Martin Lohmann**

Energy Program Manager  
Department of Public Works and Development  
6924 S. Lima St. | Centennial, CO 80112  
O: 720-874-6751  
Arapahoeco.gov



[Facebook](#) | [Twitter](#) | [Instagram](#) | [Nextdoor](#) | [Youtube](#)



**COLORADO**  
Department of Public Health & Environment

Dedicated to protecting and improving the health and environment of the people of Colorado

Martin Lohmann  
Energy Program Manager  
Department of Public Works and Development  
6924 S. Lima St. | Centennial, CO 80112

**VIA EMAIL**

RE: UASI25-003 Remora Pipeline Gathering Line Use by Special Review

Dear Martin Lohmann,

The Colorado Department of Public Health and Environment’s Air Pollution Control Division (APCD or Division) received a request for an air quality administrative review concerning the proposed Remora Pipeline project as described in your correspondence dated December 19, 2025. The Division has reviewed the project letter and respectfully offers the following comments. Please note that the following Air Quality Control Commission (AQCC) regulations may not be inclusive of the regulations the proposed project will be subject to. It is the responsibility of the involved parties to determine what regulations they are subject to and follow them accordingly.

**Land Development**

We also note that projects similar to this proposal often involve land development. Under Colorado air quality regulations, land development refers to all land clearing activities, including but not limited to land preparation such as excavating or grading, for residential, commercial or industrial development. Land development activities release fugitive dust, a pollutant regulation by the Division. Small land development activities are not subject to the same reporting and permitting requirements as large land activities. Specifically, land development activities that are less than 25 contiguous acres and less than 6 months in duration do not need to report air emissions to the Division. It is important to note that even if a permit is not required, fugitive dust control measures including the Land Development APEN Form APCD-223 must be followed at the site. Fugitive dust control techniques commonly included in the plan are included in the table below.

Control Options for Unpaved Roadways	
Watering	Use of chemical stabilizer
Paving	Controlling vehicle speed
Graveling	
Control Options for Mud and Dirt Carry-Out Onto Paved Surfaces	
Gravel entry ways	Washing vehicle wheels
Covering the load	Not overfilling trucks
Control Options for Disturbed Areas	
Watering	Application of a chemical stabilizer
Revegetation	Controlling vehicle speed
Compaction	Furrowing the soil
Wind Breaks	Minimizing the areas of disturbance



Please refer to the website <https://cdphe.colorado.gov/apens-and-air-permits> for information on land use APENs and permit forms. Click on “Land Development” to access the land development specific APEN form. Please contact KC Houlden, Construction Permits Unit Supervisor, at 303-691-4092, [kenneth.houlden@state.co.us](mailto:kenneth.houlden@state.co.us) if you have any specific questions about APENs and permit forms.

If you have any other questions or need additional information, please use the contact info listed above, or e-mail or call me directly. Thank you for contacting the Air Pollution Control Division about your project.

Sincerely,  
Brendan Cicione  
Air Quality and Transportation Planner  
General SIP Unit  
Air Pollution Control Division  
Colorado Department of Public Health and Environment  
303-691-4104 // [brendan.cicione@state.co.us](mailto:brendan.cicione@state.co.us)

**DJ SOUTH GATHERING & ROCKY MOUNTAIN MIDSTREAM RESPONSE RE CDPHE COMMENTS:**

**Fugitive dust control techniques, including but not limited to the techniques outlined below, will be applied as needed as best management practices.**

**Control Options for Unpaved Roadways:**

- Watering
- Use of chemical stabilizer
- Paving
- Controlling vehicle speed
- Graveling

**Control Options for Mud and Dirt Carry-Out Onto Paved Surfaces:**

- Gravel entry ways
- Washing vehicle wheels
- Covering the load
- Not overfilling trucks

**Control Options for Disturbed Areas:**

- Watering
- Application of a chemical stabilizer
- Revegetation
- Controlling vehicle speed
- Compaction
- Furrowing the soil
- Wind Breaks Minimizing the areas of disturbance





# ARAPAHOE COUNTY

Public Works and Development – Planning Division  
6924 S Lima St., Centennial CO 80112 ♦ Phone: 720-874-6650  
[www.arapahoegov.com](http://www.arapahoegov.com)

## Referral Routing Form

**Case Number/Name:** UASI25-003 Remora Pipeline Gathering Line Use by Special Review  
**Energy Program Manager’s Name & Email:** Martin Lohmann [MLohmann@arapahoegov.com](mailto:MLohmann@arapahoegov.com)  
**Engineer’s Name & Email:** Sue Liu [sliu@arapahoegov.com](mailto:sliu@arapahoegov.com)  
**Date Sent:** 12/19/2025  
**Date to be Returned:** 01/07/2025

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	COMMENTS	INSERT YOUR ORGANIZATION & NAME/SIGNATURE
<input type="checkbox"/>	I have NO comments to make on the case as submitted.	
<input checked="" type="checkbox"/>	I have the following comments to make related to the case:	Town of Bennett, Paul Venable, Community Development Coordinator

**Comments:** (Please reply / submit reviews and comments via email)

Any application or activity that includes truck / overweight vehicle activity on Town of Bennett roads is subject to Town assessment and review.

**DJ SOUTH GATHERING & ROCKY MOUNTAIN MIDSTREAM RESPONSE:**  
**No use of Town of Bennett roads is anticipated. Requirements noted.**



# ARAPAHOE COUNTY

Public Works and Development – Planning Division  
6924 S Lima St., Centennial CO 80112 ♦ Phone: 720-874-6650  
[www.arapahoegov.com](http://www.arapahoegov.com)

## Referral Routing Form

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**Energy Program Manager’s Name & Email:** Martin Lohmann [MLohmann@arapahoegov.com](mailto:MLohmann@arapahoegov.com)  
**Engineer’s Name & Email:** Sue Liu [sliu@arapahoegov.com](mailto:sliu@arapahoegov.com)  
**Date Sent:** 12/19/2025  
**Date to be Returned:** 01/07/2025

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[Accela Citizen Access](#) (Click “Record Info”, then, click “Attachments”).

	COMMENTS	INSERT YOUR ORGANIZATION & NAME/SIGNATURE
<input checked="" type="checkbox"/>	I have NO comments to make on the case as submitted.	<u>K.C. McKlem, ACSO Public Safety Bureau Chief</u>
<input type="checkbox"/>	I have the following comments to make related to the case:	

**Comments:** (Please reply / submit reviews and comments via email)

**DJ SOUTH GATHERING & ROCKY MOUNTAIN MIDSTREAM RESPONSE:**  
**Noted.**



# ARAPAHOE COUNTY

Public Works and Development – Planning Division  
6924 S Lima St., Centennial CO 80112 ♦ Phone: 720-874-6650  
[www.arapahoegov.com](http://www.arapahoegov.com)

## Referral Routing Form

**Case Number/Name:** UASI25-003 Remora Pipeline Gathering Line Use by Special Review  
**Energy Program Manager’s Name & Email:** Martin Lohmann [MLohmann@arapahoegov.com](mailto:MLohmann@arapahoegov.com)  
**Engineer’s Name & Email:** Sue Liu [sliu@arapahoegov.com](mailto:sliu@arapahoegov.com)  
**Date Sent:** 12/19/2025  
**Date to be Returned:** 01/07/2025

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	COMMENTS	INSERT YOUR ORGANIZATION & NAME/SIGNATURE
<input type="checkbox"/>	I have NO comments to make on the case as submitted.	
<input checked="" type="checkbox"/>	I have the following comments to make related to the case:	Jessica Varner-CDOT

**Comments:** (Please reply / submit reviews and comments via email)

- Working from or within CDOT ROW will require a utility/special use permit. This includes, but is not limited to survey, landscaping, signal or utility work. Application is made online at the following link: <https://socgov.my.site.com/portal/s/login/?ec=302&startURL=%2Fportal%2Fs%2F>

**DJ SOUTH GATHERING & ROCKY MOUNTAIN MIDSTREAM RESPONSE:**  
**A utility permit will be obtained prior to construction for the bore of I-70.**

**1-Q25-060-Financial Statement**  
**DJ South Gathering, LLC**  
**a Subsidiary of Elevation Midstream, LLC**



11/5/2025

Arapahoe County  
Public Works and Development  
6924 S. Lima Street  
Centennial, CO 80112

RE: Elevation Midstream LLC

To Whom this May Concern:

This letter is to confirm that ELEVATION MIDSTREAM LLC has an active loan and deposit relationship and is in good standing with Cadence Bank. Elevation has a \$30MM Revolving Credit Facility with Cadence that is currently undrawn and can be used for capital projects, working capital needs, and general corporate purposes.

Thank you,

Homer Jordan  
Senior Vice President  
713-871-4158

1333 West Loop South Suite 1700  
Houston, TX 77027

**1-Q25-060-Financial Statement  
Rocky Mountain Midstream, LLC  
a Subsidiary of The Williams Companies Inc.**

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# UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

## FORM 10-Q

(Mark One)

**QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

**For the quarterly period ended September 30, 2025**

or

**TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

**For the transition period from \_\_\_\_\_ to \_\_\_\_\_**

**The Williams Companies, Inc.**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Northwest Pipeline LLC**

(Exact name of registrant as specified in its charter)

	<b>Commission file number:</b>	<b>State or Other Jurisdiction of Incorporation or Organization:</b>	<b>IRS Employer Identification No.:</b>
The Williams Companies, Inc.	1-4174	Delaware	73-0569878
Transcontinental Gas Pipe Line Company, LLC	1-7584	Delaware	74-1079400
Northwest Pipeline LLC	1-7414	Delaware	26-1157701

	<b>Address of Principal Executive Offices:</b>	<b>Zip Code:</b>	<b>Registrant's Telephone Number, Including Area Code:</b>
The Williams Companies, Inc.	One Williams Center, Tulsa, Oklahoma	74172	800-945-5426 (800-WILLIAMS)
Transcontinental Gas Pipe Line Company, LLC	2800 Post Oak Boulevard, Houston, Texas	77056	713-215-2000
Northwest Pipeline LLC	One Williams Center, Tulsa, Oklahoma	74172	800-945-5426

NO CHANGE

---

(Former name, former address and former fiscal year, if changed since last report)

Securities registered pursuant to Section 12(b) of the Act:

	<b>Title of Each Class</b>	<b>Trading Symbol(s)</b>	<b>Name of Each Exchange on Which Registered</b>
The Williams Companies, Inc.	Common Stock, \$1.00 par value	WMB	New York Stock Exchange
Transcontinental Gas Pipe Line Company, LLC	None	None	None
Northwest Pipeline LLC	None	None	None

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

The Williams Companies, Inc.	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
Transcontinental Gas Pipe Line Company, LLC	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
Northwest Pipeline LLC	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit such files).

---

The Williams Companies, Inc.	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
Transcontinental Gas Pipe Line Company, LLC	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
Northwest Pipeline LLC	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See the definitions of “large accelerated filer,” “accelerated filer,” “smaller reporting company,” and “emerging growth company” in Rule 12b-2 of the Exchange Act.

The Williams Companies, Inc.	Large accelerated filer	<input checked="" type="checkbox"/>	Accelerated filer	<input type="checkbox"/>	Non-accelerated filer	<input type="checkbox"/>	Smaller reporting company	<input type="checkbox"/>	Emerging growth company	<input type="checkbox"/>
Transcontinental Gas Pipe Line Company, LLC	Large accelerated filer	<input type="checkbox"/>	Accelerated filer	<input type="checkbox"/>	Non-accelerated filer	<input checked="" type="checkbox"/>	Smaller reporting company	<input type="checkbox"/>	Emerging growth company	<input type="checkbox"/>
Northwest Pipeline LLC	Large accelerated filer	<input type="checkbox"/>	Accelerated filer	<input type="checkbox"/>	Non-accelerated filer	<input checked="" type="checkbox"/>	Smaller reporting company	<input type="checkbox"/>	Emerging growth company	<input type="checkbox"/>

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

The Williams Companies, Inc.	<input type="checkbox"/>
Transcontinental Gas Pipe Line Company, LLC	<input type="checkbox"/>
Northwest Pipeline LLC	<input type="checkbox"/>

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

The Williams Companies, Inc.	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
Transcontinental Gas Pipe Line Company, LLC	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
Northwest Pipeline LLC	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>

Indicate the number of shares outstanding of each of the issuer’s classes of common stock, as of the latest practicable date.

	<b>October 30, 2025</b>
The Williams Companies, Inc.	1,221,218,867
Transcontinental Gas Pipe Line Company, LLC	None
Northwest Pipeline LLC	None

Both Transcontinental Gas Pipe Line Company, LLC and Northwest Pipeline LLC meet the conditions set forth in General Instructions H(1)(a) and (b) of Form 10-Q and are therefore filing this Form 10-Q with the reduced disclosure format specified in General Instructions H(2)(a), (b), and (c) of Form 10-Q.

This combined Form 10-Q is separately filed by The Williams Companies, Inc., Transcontinental Gas Pipe Line Company, LLC, and Northwest Pipeline LLC. Information contained herein relating to any individual registrant is filed by such registrant on its own behalf. Each registrant makes no representation as to information relating to the other registrants.

## FORM 10-Q

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The reports, filings, and other public announcements of Williams, Transco, and NWP may contain or incorporate by reference statements that do not directly or exclusively relate to historical facts. Such statements are “forward-looking statements” within the meaning of Section 27A of the Securities Act and Section 21E of the Exchange Act. These forward-looking statements relate to anticipated financial performance, management’s plans and objectives for future operations, business prospects, outcomes of regulatory proceedings, market conditions, and other matters. Williams, Transco, and NWP make these forward-looking statements in reliance on the safe harbor protections provided under the Private Securities Litigation Reform Act of 1995, as applicable.

All statements, other than statements of historical facts, included in this report that address activities, events, or developments that Williams, Transco, and NWP expect, believe, or anticipate will exist or may occur in the future, are forward-looking statements. Forward-looking statements can be identified by various forms of words such as “anticipates,” “believes,” “seeks,” “could,” “may,” “should,” “continues,” “estimates,” “expects,” “forecasts,” “intends,” “might,” “goals,” “objectives,” “targets,” “planned,” “potential,” “projects,” “scheduled,” “will,” “assumes,” “guidance,” “outlook,” “in-service date,” or other similar expressions. These forward-looking statements are based on management’s beliefs and assumptions and on information currently available to management and include, among others, statements regarding:

- Levels of dividends to Williams’ stockholders;
- Future credit ratings of Transco, NWP, and Williams and its affiliates;
- Amounts and nature of future capital expenditures;
- Expansion and growth of business and operations;
- Expected in-service dates for capital projects;
- Financial condition and liquidity;
- Business strategy;
- Cash flow from operations or results of operations;
- Rate case filings;

- Seasonality of certain business components;
- Natural gas, natural gas liquids, and crude oil prices, supply, and demand;
- Demand for services.

Forward-looking statements are based on numerous assumptions, uncertainties, and risks that could cause future events or results to be materially different from those stated or implied in this report. Many of the factors that will determine these results are beyond Williams', Transco's, and NWP's ability to control or predict. Specific factors that could cause actual results to differ from results contemplated by the forward-looking statements include, among others, the following:

- Availability of supplies, market demand, and volatility of prices;
- Development and rate of adoption of alternative energy sources;
- The impact of existing and future laws and regulations, the regulatory environment, environmental matters, and litigation, as well as the ability and the ability of other energy companies with whom Williams, Transco, and NWP conduct or seek to conduct business, to obtain necessary permits and approvals, and the ability to achieve favorable rate proceeding outcomes;
- Exposure to the credit risk of customers and counterparties;
- Williams' ability to acquire new businesses and assets and successfully integrate those operations and assets into existing businesses as well as successfully expand facilities and consummate asset sales on acceptable terms;
- The ability to successfully identify, evaluate, and timely execute on capital projects and investment opportunities;
- The strength and financial resources of competitors and the effects of competition;
- The amount of cash distributions from and capital requirements of Williams' investments and joint ventures in which Williams participates;
- The ability of Williams to effectively execute on its financing plan;
- Increasing scrutiny and changing expectations from stakeholders with respect to environmental, social, and governance practices;
- The physical and financial risks associated with climate change;
- The impacts of operational and developmental hazards and unforeseen interruptions;
- The risks resulting from outbreaks or other public health crises;
- Risks associated with weather and natural phenomena, including climate conditions and physical damage to facilities;
- Acts of terrorism, cybersecurity incidents, and related disruptions;
- Williams' costs and funding obligations for defined benefit pension plans and other postretirement benefit plans, and Transco's and NWP's allocations regarding the same;
- Changes in maintenance and construction costs, as well as the ability to obtain sufficient construction- related inputs, including skilled labor;

- Inflation, interest rates, tariffs on foreign-made materials and goods (including steel and steel pipes) necessary to conduct business, and general economic conditions (including future disruptions and volatility in the global credit markets and the impact of these events on customers and suppliers);
- Risks related to financing, including restrictions stemming from debt agreements, future changes in credit ratings as determined by nationally recognized credit rating agencies, and the availability and cost of capital;
- The ability of the members of the Organization of Petroleum Exporting Countries (OPEC) and other oil exporting nations to agree to and maintain oil price and production controls and the impact on domestic production;
- Changes in the current geopolitical situation, including the Russian invasion of Ukraine and conflicts in the Middle East;
- Changes in U.S. governmental administration and policies;
- Whether Williams is able to pay current and expected levels of dividends;
- Additional risks described in Williams', Transco's, and NWP's SEC filings.

Given the uncertainties and risk factors that could cause Williams', Transco's, and NWP's actual results to differ materially from those contained in any forward-looking statement, Williams, Transco, and NWP caution investors not to unduly rely on these forward-looking statements. Williams, Transco, and NWP disclaim any obligations to, and do not intend to, update the above list or announce publicly the result of any revisions to any of the forward-looking statements to reflect future events or developments.

In addition to causing actual results to differ, the factors listed above and referred to below may cause Williams', Transco's, and NWP's intentions to change from those statements of intention set forth in this report. Such changes in intentions may also cause results to differ. Williams, Transco, and NWP may change intentions, at any time and without notice, based upon changes in such factors, assumptions, or otherwise.

Because forward-looking statements involve risks and uncertainties, Williams, Transco, and NWP caution that there are important factors, in addition to those listed above, that may cause actual results to differ materially from those contained in the forward-looking statements. For a detailed discussion of those factors, see Part I, Item 1A. Risk Factors in the Annual Report on Form 10-K for the year ended December 31, 2024, as filed with the SEC on February 25, 2025, as may be supplemented by disclosures in Part II, Item 1A. Risk Factors in subsequent Quarterly Reports on Form 10-Q.

## DEFINITIONS

The following is a listing of certain abbreviations, acronyms, and other industry terminology that may be used throughout this Form 10-Q.

### Measurements:

*Barrel or Bbl*: One barrel of petroleum products that equals 42 U.S. gallons

*Mbbls/d*: One thousand barrels per day

*Bcf*: One billion cubic feet of natural gas

*Bcf/d*: One billion cubic feet of natural gas per day

*MMcf/d*: One million cubic feet of natural gas per day

*British Thermal Unit (Btu)*: A unit of energy needed to raise the temperature of one pound of water by one degree Fahrenheit

*MMBtu*: One million British thermal units

*Dekatherms (Dth)*: A unit of energy equal to one million British thermal units

*Mdth/d*: One thousand dekatherms per day

*MMdth*: One million dekatherms or approximately one trillion British thermal units

*MMdth/d*: One million dekatherms per day

### Government and Regulatory:

*EPA*: Environmental Protection Agency

*Exchange Act, the*: Securities and Exchange Act of 1934, as amended

*FERC*: Federal Energy Regulatory Commission

*SEC*: Securities and Exchange Commission

*Securities Act, the*: Securities Act of 1933, as amended

### Other:

*Note*: References to numerical notes refer to the Combined Notes to Financial Statements.

*EBITDA*: Earnings before interest, taxes, depreciation, depletion, and amortization

*Fractionation*: The process by which a mixed stream of natural gas liquids is separated into constituent products, such as ethane, propane, and butane

*GAAP*: U.S. generally accepted accounting principles

*LNG*: Liquefied natural gas; natural gas which has been liquefied at cryogenic temperatures

*MVC*: Minimum volume commitments

*NGLs*: Natural gas liquids; natural gas liquids result from natural gas processing and crude oil refining and are used as petrochemical feedstocks, heating fuels, and gasoline additives, among other applications.

*Equity NGL margins*: NGL revenues less Btu replacement cost, plant fuel, transportation, and fractionation

*Registrants*: The Williams Companies, Inc. (Williams), and Williams' wholly owned subsidiaries Transcontinental Gas Pipe Line Company, LLC (Transco) and Northwest Pipeline LLC (NWP) are each individually referred to as a Registrant and collectively as the Registrants.

*Appalachia Midstream Investments:* Williams' equity-method investments with an approximate average 66 percent interest in multiple gas gathering systems in the Marcellus Shale region

*Crowheart Acquisition:* On November 1, 2024, Williams closed on the acquisition of Crowheart Energy, LLC, resulting in more than a 90 percent ownership interest in certain crude oil and natural gas properties in the Wamsutter basin in Wyoming. Prior to this acquisition, Williams held a 75 percent undivided interest in each well's working interest.

*Discovery Acquisition:* On August 1, 2024, Williams closed on the acquisition of the remaining 40 percent interest in Discovery Producer Services, LLC (Discovery) which operates a natural gas gathering and transportation system in the Gulf of America and processing and fractionation facilities in Louisiana, along with certain other assets.

*Gulf Coast Storage Acquisition:* On January 3, 2024, Williams closed on the acquisition of 100 percent of both Hartree Cardinal Gas, LLC and Hartree Natural Gas Storage, LLC (collectively, "Hartree"), which own natural gas storage facilities and pipelines in Louisiana and Mississippi.

**PART I****Item 1. Financial Statements**

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**The Williams Companies, Inc.**  
**Consolidated Statement of Income**  
**(Unaudited)**

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
(Millions, except per-share amounts)				
<b>Revenues:</b>				
Service revenues	\$ 2,121	\$ 1,911	\$ 6,165	\$ 5,653
Service revenues – commodity consideration	45	34	141	82
Product sales	701	703	2,416	2,158
Net gain (loss) from commodity derivatives	56	5	30	(133)
Total revenues	2,923	2,653	8,752	7,760
<b>Costs and expenses:</b>				
Product costs	471	517	1,560	1,467
Net processing commodity expenses	14	7	46	29
Operating and maintenance expenses	583	580	1,697	1,613
Depreciation, depletion, and amortization expenses	564	566	1,754	1,654
Selling, general, and administrative expenses	168	170	530	520
Other (income) expense – net	14	(25)	17	(69)
Total costs and expenses	1,814	1,815	5,604	5,214
Operating income (loss)	1,109	838	3,148	2,546
Equity earnings (losses)	152	147	449	431
Other investing income (loss) – net	19	290	31	332
Interest expense	(372)	(338)	(1,071)	(1,026)
Other income (expense) – net	21	31	51	95
Income (loss) before income taxes	929	968	2,608	2,378
Less: Provision (benefit) for income taxes	246	227	613	549
Net income (loss)	683	741	1,995	1,829
Less: Net income (loss) attributable to noncontrolling interests	36	35	111	90
Net income (loss) attributable to The Williams Companies, Inc.	647	706	1,884	1,739
Less: Preferred stock dividends	1	1	2	2
Net income (loss) available to common stockholders	\$ 646	\$ 705	\$ 1,882	\$ 1,737
<b>Basic earnings (loss) per common share:</b>				
Net income (loss) available to common stockholders	\$ .53	\$ .58	\$ 1.54	\$ 1.43
Weighted-average shares (millions)	1,222	1,220	1,221	1,219
<b>Diluted earnings (loss) per common share:</b>				
Net income (loss) available to common stockholders	\$ .53	\$ .58	\$ 1.54	\$ 1.42
Weighted-average shares (millions)	1,225	1,223	1,224	1,222

See the Combined Notes to Financial Statements.

**The Williams Companies, Inc.**  
**Consolidated Statement of Comprehensive Income (Loss)**  
**(Unaudited)**

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
	(Millions)			
Net income (loss)	\$ 683	\$ 741	\$ 1,995	\$ 1,829
Other comprehensive income (loss):				
Designated interest rate cash flow hedging activities:				
Net unrealized gain (loss) from derivative instruments, net of taxes of \$— and \$(1) in 2025 and \$4 and \$(1) in 2024	—	(13)	3	2
Reclassifications into earnings of net derivative instruments (gain) loss, net of taxes of \$1 and \$1 in 2025 and \$— and \$— in 2024	(1)	—	(2)	(1)
Pension and other postretirement benefits:				
Amortization of actuarial (gain) loss and net actuarial loss from settlements included in net periodic benefit cost (credit), net of taxes of \$2 and \$2 in 2025 and \$— and \$— in 2024	(3)	—	(4)	(1)
Other comprehensive income (loss)	(4)	(13)	(3)	—
Comprehensive income (loss)	679	728	1,992	1,829
Less: Comprehensive income (loss) attributable to noncontrolling interests	36	35	111	90
Comprehensive income (loss) attributable to The Williams Companies, Inc.	<u>\$ 643</u>	<u>\$ 693</u>	<u>\$ 1,881</u>	<u>\$ 1,739</u>

See the Combined Notes to Financial Statements.

**The Williams Companies, Inc.**  
**Consolidated Balance Sheet**  
**(Unaudited)**

	September 30, 2025	December 31, 2024
(Millions, except per-share amounts)		
<b>ASSETS</b>		
Current assets:		
Cash and cash equivalents	\$ 70	\$ 60
Trade accounts and other receivables (net of allowance of (\$1) at September 30, 2025 and December 31, 2024)	1,480	1,863
Inventories	339	279
Derivative assets	157	267
Other current assets and deferred charges	225	192
Total current assets	2,271	2,661
Investments	4,188	4,140
Property, plant, and equipment	60,305	57,395
Accumulated depreciation, depletion, and amortization	(19,920)	(18,703)
Property, plant, and equipment – net	40,385	38,692
Intangible assets – net	7,004	7,209
Regulatory assets, deferred charges, and other	1,888	1,830
Total assets	\$ 55,736	\$ 54,532
<b>LIABILITIES AND EQUITY</b>		
Current liabilities:		
Accounts payable	\$ 1,406	\$ 1,613
Derivative liabilities	101	164
Other current liabilities	1,472	1,360
Commercial paper	170	455
Long-term debt due within one year	2,228	1,720
Total current liabilities	5,377	5,312
Long-term debt	25,589	24,736
Deferred income tax liabilities	4,826	4,376
Regulatory liabilities, deferred income, and other	5,084	5,268
Contingent liabilities and commitments (Note 10)		
Equity:		
Stockholders' equity:		
Preferred stock (\$1 par value; 30 million shares authorized at September 30, 2025 and December 31, 2024; 35 thousand shares issued at September 30, 2025 and December 31, 2024)	35	35
Common stock (\$1 par value; 1,470 million shares authorized at September 30, 2025 and December 31, 2024; 1,261 million shares issued at September 30, 2025 and 1,258 million shares issued at December 31, 2024)	1,261	1,258
Capital in excess of par value	24,656	24,643
Retained deficit	(12,354)	(12,396)
Accumulated other comprehensive income (loss)	102	76
Treasury stock, at cost (39 million shares at September 30, 2025 and December 31, 2024 of common stock)	(1,180)	(1,180)
Total stockholders' equity	12,520	12,436
Noncontrolling interests in consolidated subsidiaries	2,340	2,404
Total equity	14,860	14,840
Total liabilities and equity	\$ 55,736	\$ 54,532

See the Combined Notes to Financial Statements.

**The Williams Companies, Inc.**  
**Consolidated Statement of Changes in Equity**  
**(Unaudited)**

	The Williams Companies, Inc. Stockholders									
	Preferred Stock	Common Stock	Capital in Excess of Par Value	Retained Deficit	AOCI*	Treasury Stock	Total Stockholders' Equity	Noncontrolling Interests	Total Equity	
	(Millions)									
<b>Balance at June 30, 2025</b>	\$ 35	\$ 1,260	\$ 24,633	\$ (12,387)	\$ 77	\$ (1,180)	\$ 12,438	\$ 2,367	\$ 14,805	
Net income (loss)	—	—	—	647	—	—	647	36	683	
Other comprehensive income (loss)	—	—	—	—	(4)	—	(4)	—	(4)	
Cash dividends – common stock (\$0.50 per share)	—	—	—	(611)	—	—	(611)	—	(611)	
Stock-based compensation and related common stock issuances, net of tax	—	1	23	—	—	—	24	—	24	
Dividends and distributions to noncontrolling interests	—	—	—	—	—	—	—	(66)	(66)	
Contributions from noncontrolling interests	—	—	—	—	—	—	—	3	3	
Other	—	—	—	(3)	29	—	26	—	26	
Net increase (decrease) in equity	—	1	23	33	25	—	82	(27)	55	
<b>Balance at September 30, 2025</b>	<u>\$ 35</u>	<u>\$ 1,261</u>	<u>\$ 24,656</u>	<u>\$ (12,354)</u>	<u>\$ 102</u>	<u>\$ (1,180)</u>	<u>\$ 12,520</u>	<u>\$ 2,340</u>	<u>\$ 14,860</u>	
<b>Balance at June 30, 2024</b>	\$ 35	\$ 1,258	\$ 24,589	\$ (12,419)	\$ 13	\$ (1,180)	\$ 12,296	\$ 2,450	\$ 14,746	
Net income (loss)	—	—	—	706	—	—	706	35	741	
Other comprehensive income (loss)	—	—	—	—	(13)	—	(13)	—	(13)	
Cash dividends – common stock (\$0.475 per share)	—	—	—	(579)	—	—	(579)	—	(579)	
Stock-based compensation and related common stock issuances, net of tax	—	—	22	—	—	—	22	—	22	
Dividends and distributions to noncontrolling interests	—	—	—	—	—	—	—	(48)	(48)	
Other	—	—	—	(4)	—	—	(4)	—	(4)	
Net increase (decrease) in equity	—	—	22	123	(13)	—	132	(13)	119	
<b>Balance at September 30, 2024</b>	<u>\$ 35</u>	<u>\$ 1,258</u>	<u>\$ 24,611</u>	<u>\$ (12,296)</u>	<u>\$ —</u>	<u>\$ (1,180)</u>	<u>\$ 12,428</u>	<u>\$ 2,437</u>	<u>\$ 14,865</u>	

\* Accumulated Other Comprehensive Income (Loss)

See the Combined Notes to Financial Statements.

**The Williams Companies, Inc.**  
**Consolidated Statement of Changes in Equity (Continued)**  
**(Unaudited)**

	The Williams Companies, Inc. Stockholders									
	Preferred Stock	Common Stock	Capital in Excess of Par Value	Retained Deficit	AOCI*	Treasury Stock	Total Stockholders' Equity	Noncontrolling Interests	Total Equity	
	(Millions)									
<b>Balance at December 31, 2024</b>	\$ 35	\$ 1,258	\$ 24,643	\$ (12,396)	\$ 76	\$ (1,180)	\$ 12,436	\$ 2,404	\$ 14,840	
Net income (loss)	—	—	—	1,884	—	—	1,884	111	1,995	
Other comprehensive income (loss)	—	—	—	—	(3)	—	(3)	—	(3)	
Cash dividends – common stock (\$1.50 per share)	—	—	—	(1,832)	—	—	(1,832)	—	(1,832)	
Stock-based compensation and related common stock issuances, net of tax	—	3	13	—	—	—	16	—	16	
Dividends and distributions to noncontrolling interests	—	—	—	—	—	—	—	(197)	(197)	
Contributions from noncontrolling interests	—	—	—	—	—	—	—	22	22	
Other	—	—	—	(10)	29	—	19	—	19	
Net increase (decrease) in equity	—	3	13	42	26	—	84	(64)	20	
<b>Balance at September 30, 2025</b>	<u>\$ 35</u>	<u>\$ 1,261</u>	<u>\$ 24,656</u>	<u>\$ (12,354)</u>	<u>\$ 102</u>	<u>\$ (1,180)</u>	<u>\$ 12,520</u>	<u>\$ 2,340</u>	<u>\$ 14,860</u>	
<b>Balance at December 31, 2023</b>	\$ 35	\$ 1,256	\$ 24,578	\$ (12,287)	\$ —	\$ (1,180)	\$ 12,402	\$ 2,489	\$ 14,891	
Net income (loss)	—	—	—	1,739	—	—	1,739	90	1,829	
Cash dividends – common stock \$1.425 per share)	—	—	—	(1,737)	—	—	(1,737)	—	(1,737)	
Stock-based compensation and related common stock issuances, net of tax	—	2	33	—	—	—	35	—	35	
Dividends and distributions to noncontrolling interests	—	—	—	—	—	—	—	(178)	(178)	
Contributions from noncontrolling interests	—	—	—	—	—	—	—	36	36	
Other	—	—	—	(11)	—	—	(11)	—	(11)	
Net increase (decrease) in equity	—	2	33	(9)	—	—	26	(52)	(26)	
<b>Balance at September 30, 2024</b>	<u>\$ 35</u>	<u>\$ 1,258</u>	<u>\$ 24,611</u>	<u>\$ (12,296)</u>	<u>\$ —</u>	<u>\$ (1,180)</u>	<u>\$ 12,428</u>	<u>\$ 2,437</u>	<u>\$ 14,865</u>	

\* Accumulated Other Comprehensive Income (Loss)

See the Combined Notes to Financial Statements.

**The Williams Companies, Inc.**  
**Consolidated Statement of Cash Flows**  
**(Unaudited)**

	Nine Months Ended September 30,	
	2025	2024
(Millions)		
<b>OPERATING ACTIVITIES:</b>		
Net income (loss)	\$ 1,995	\$ 1,829
Adjustments to reconcile to net cash provided (used) by operating activities:		
Depreciation, depletion, and amortization	1,754	1,654
Provision (benefit) for deferred income taxes	442	467
Equity (earnings) losses	(449)	(431)
Distributions from equity-method investees	600	580
Net unrealized (gain) loss from commodity derivative instruments	(55)	210
Gain on disposition of equity-method investments (Note 3)	—	(149)
Gain on remeasurement of equity-method investments (Note 3)	—	(127)
Inventory write-downs	5	8
Amortization of stock-based awards	70	69
Cash provided (used) by changes in current assets and liabilities:		
Accounts receivable	384	367
Inventories	(66)	(6)
Other current assets and deferred charges	(43)	(16)
Accounts payable	(359)	(317)
Other current liabilities	95	(108)
Changes in current and noncurrent commodity derivative assets and liabilities	77	(74)
Other, including changes in noncurrent assets and liabilities	(128)	(200)
Net cash provided (used) by operating activities	<u>4,322</u>	<u>3,756</u>
<b>FINANCING ACTIVITIES:</b>		
Proceeds from (payments of) commercial paper – net	(284)	(723)
Proceeds from long-term debt	2,994	3,594
Payments of long-term debt	(1,733)	(2,286)
Payments for debt issuance costs	(29)	(31)
Proceeds from issuance of common stock	9	8
Common dividends paid	(1,832)	(1,737)
Dividends and distributions paid to noncontrolling interests	(197)	(178)
Contributions from noncontrolling interests	22	36
Other – net	(60)	(34)
Net cash provided (used) by financing activities	<u>(1,110)</u>	<u>(1,351)</u>
<b>INVESTING ACTIVITIES:</b>		
Property, plant, and equipment:		
Capital expenditures (1)	(2,938)	(1,805)
Dispositions – net	(80)	(73)
Purchases of businesses, net of cash acquired (Note 3)	(1)	(1,995)
Proceeds from dispositions of equity-method investments (Note 3)	—	161
Purchases of and contributions to equity-method investments	(192)	(101)
Other – net	9	20
Net cash provided (used) by investing activities	<u>(3,202)</u>	<u>(3,793)</u>
Increase (decrease) in cash and cash equivalents	10	(1,388)
Cash and cash equivalents at beginning of year	60	2,150
Cash and cash equivalents at end of period	<u>\$ 70</u>	<u>\$ 762</u>
(1) Increases to property, plant, and equipment	\$ (3,079)	\$ (1,840)
Changes in related accounts payable and accrued liabilities	141	35
Capital expenditures	<u>\$ (2,938)</u>	<u>\$ (1,805)</u>

See the Combined Notes to Financial Statements.

**Transcontinental Gas Pipe Line Company, LLC**  
**Statement of Net Income**  
**(Unaudited)**

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
(Millions)				
<b>Revenues:</b>				
Natural gas transportation service revenues	\$ 750	\$ 663	\$ 2,134	\$ 1,949
Natural gas storage service revenues	51	52	169	148
Natural gas product sales	37	26	81	72
Other service revenues	6	5	21	19
Total revenues	<u>844</u>	<u>746</u>	<u>2,405</u>	<u>2,188</u>
<b>Costs and expenses:</b>				
Natural gas product costs	37	26	81	72
Operating and maintenance expenses	131	138	372	376
Selling, general, and administrative expenses	56	56	166	159
Depreciation and amortization expenses	111	145	426	410
Taxes, other than income taxes	30	28	91	85
Other (income) expense – net	4	(13)	25	(38)
Total costs and expenses	<u>369</u>	<u>380</u>	<u>1,161</u>	<u>1,064</u>
Operating income (loss)	475	366	1,244	1,124
Interest expense	(82)	(82)	(244)	(243)
Interest income	8	14	23	47
Allowance for equity and borrowed funds used during construction (AFUDC)	10	23	25	73
Other income (expense) – net	(1)	(2)	(3)	(5)
Net income (loss)	<u>\$ 410</u>	<u>\$ 319</u>	<u>\$ 1,045</u>	<u>\$ 996</u>

See the Combined Notes to Financial Statements.

**Transcontinental Gas Pipe Line Company, LLC**  
**Balance Sheet**  
**(Unaudited)**

	September 30, 2025	December 31, 2024
	(Millions)	
<b>ASSETS</b>		
Current assets:		
Cash and cash equivalents	\$ —	\$ —
Trade accounts and other receivables:		
Advances to affiliate	498	638
Trade	272	250
Affiliates	7	24
Other	18	12
Inventories	87	81
Regulatory assets	121	74
Other current assets and deferred charges	19	24
Total current assets	<u>1,022</u>	<u>1,103</u>
Property, plant and equipment	20,650	20,044
Accumulated depreciation and amortization	<u>(6,299)</u>	<u>(5,941)</u>
Property, plant, and equipment – net	14,351	14,103
Regulatory assets	269	320
Deferred charges and other	478	405
Total assets	<u>\$ 16,120</u>	<u>\$ 15,931</u>
<b>LIABILITIES AND MEMBER'S EQUITY</b>		
Current liabilities:		
Payables:		
Trade	\$ 224	\$ 258
Affiliates	48	55
Regulatory liabilities	80	58
Accrued Interest	50	76
Taxes, other than income taxes	61	27
Reserve for rate matters	123	—
Other current liabilities	93	78
Asset retirement obligations	42	22
Long-term debt due within one year	1,044	35
Total current liabilities	<u>1,765</u>	<u>609</u>
Long-term debt	4,170	5,200
Regulatory liabilities	920	976
Asset retirement obligations	568	593
Deferred income and other	254	248
Contingent liabilities and commitments (Note 10)		
Member's equity:		
Member's capital	5,088	5,088
Retained earnings	3,355	3,217
Total member's equity	<u>8,443</u>	<u>8,305</u>
Total liabilities and member's equity	<u>\$ 16,120</u>	<u>\$ 15,931</u>

See the Combined Notes to Financial Statements.

**Transcontinental Gas Pipe Line Company, LLC**  
**Statement of Changes in Member's Equity**  
**(Unaudited)**

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
	(Millions)			
<b>Member's Capital:</b>				
Balance at beginning and end of period	\$ 5,088	\$ 5,088	\$ 5,088	\$ 5,088
<b>Retained Earnings:</b>				
Balance at beginning of period	3,246	3,076	3,217	3,049
Net income	410	319	1,045	996
Cash distributions to parent	(301)	(180)	(907)	(830)
Balance at end of period	3,355	3,215	3,355	3,215
Total Member's Equity	\$ 8,443	\$ 8,303	\$ 8,443	\$ 8,303

See the Combined Notes to Financial Statements.

**Transcontinental Gas Pipe Line Company, LLC**  
**Statement of Cash Flows**  
**(Unaudited)**

	Nine Months Ended September 30,	
	2025	2024
	(Millions)	
<b>OPERATING ACTIVITIES:</b>		
Net income (loss)	\$ 1,045	\$ 996
Adjustments to reconcile net cash provided (used) by operating activities:		
Depreciation and amortization	426	410
Allowance for equity funds used during construction (equity AFUDC)	(21)	(59)
Cash provided (used) by changes in current assets and liabilities:		
Affiliate receivables	17	3
Trade and other accounts receivable	(28)	16
Inventories	(6)	2
Regulatory assets	(47)	8
Other current assets and deferred charges	5	(4)
Trade accounts payable	6	(8)
Affiliate payables	(7)	(6)
Other current liabilities	174	(69)
Other, including changes in noncurrent assets and liabilities	(34)	(4)
Net cash provided (used) by operating activities	<u>1,530</u>	<u>1,285</u>
<b>FINANCING ACTIVITIES:</b>		
Proceeds from other financing obligations	2	2
Payments on other financing obligations	(26)	(23)
Cash distributions to parent	(907)	(830)
Net cash provided (used) by financing activities	<u>(931)</u>	<u>(851)</u>
<b>INVESTING ACTIVITIES:</b>		
Property, plant, and equipment:		
Capital expenditures (1)	(663)	(838)
Contributions and advances for construction costs	25	12
Dispositions - net	(82)	(79)
Advances to affiliate - net	140	469
Purchase of asset retirement obligations trust investments	(45)	(17)
Proceeds from sale of asset retirement obligations trust investments	26	19
Net cash provided (used) by investing activities	<u>(599)</u>	<u>(434)</u>
Increase (decrease) in cash and cash equivalents	—	—
Cash and cash equivalents at beginning of year	—	—
Cash and cash equivalents at end of period	<u>\$ —</u>	<u>\$ —</u>
(1) Increase to property, plant, and equipment, exclusive of equity AFUDC	<u>\$ (619)</u>	<u>\$ (868)</u>
Changes in related accounts payable and accrued liabilities	(44)	30
Capital expenditures	<u>\$ (663)</u>	<u>\$ (838)</u>

See the Combined Notes to Financial Statements.

**Northwest Pipeline LLC**  
**Statement of Net Income**  
**(Unaudited)**

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
(Millions)				
<b>Revenues:</b>				
Natural gas transportation service revenues	\$ 108	\$ 101	\$ 320	\$ 310
Natural gas storage service revenues	3	3	11	11
Other service revenues	3	3	7	8
Total revenues	114	107	338	329
<b>Costs and expenses:</b>				
Operating and maintenance expenses	28	28	73	73
Selling, general, and administrative expenses	13	13	37	37
Depreciation and amortization expenses	29	28	88	82
Taxes, other than income taxes	3	4	11	11
Other (income) expense - net	(6)	(5)	(16)	(14)
Total costs and expenses	67	68	193	189
Operating income (loss)	47	39	145	140
Interest expense	(7)	(7)	(21)	(21)
Allowance for equity and borrowed funds used during construction (AFUDC)	3	4	7	8
Other income (expense) – net	1	2	4	7
Net income (loss)	<u>\$ 44</u>	<u>\$ 38</u>	<u>\$ 135</u>	<u>\$ 134</u>

See the Combined Notes to Financial Statements.

**Northwest Pipeline LLC**  
**Balance Sheet**  
**(Unaudited)**

	<b>September 30,</b>	<b>December 31,</b>
	<b>2025</b>	<b>2024</b>
	<b>(Millions)</b>	
<b>ASSETS</b>		
Current Assets:		
Cash and cash equivalents	\$ —	\$ —
Trade accounts and other receivables:		
Advances to affiliate	70	—
Trade	37	39
Affiliates	—	—
Other	1	2
Inventories	9	9
Regulatory assets	3	6
Other current assets and deferred charges	4	6
Total current assets	124	62
Property, plant and equipment	4,392	4,218
Accumulated depreciation and amortization	(2,153)	(2,089)
Property, plant, and equipment – net	2,239	2,129
Regulatory assets	71	49
Deferred charges and other	32	29
Total assets	\$ 2,466	\$ 2,269
<b>LIABILITIES AND MEMBER’S EQUITY</b>		
Current Liabilities:		
Payables:		
Advances from affiliate	\$ —	\$ 26
Trade	66	48
Affiliates	9	12
Regulatory liabilities	20	20
Exchange gas payable	3	10
Accrued interest	12	6
Other current liabilities	22	18
Long-term debt due within one year	85	85
Total current liabilities	217	225
Long-term debt	498	497
Regulatory liabilities	223	233
Asset retirement obligations	150	144
Deferred income and other	5	7
Contingent liabilities and commitments (Note 10)		
Member’s Equity:		
Member’s capital	1,255	1,074
Retained earnings	118	89
Total member’s equity	1,373	1,163
Total liabilities and member’s equity	\$ 2,466	\$ 2,269

See the Combined Notes to Financial Statements.

**Northwest Pipeline LLC**  
**Statement of Changes in Member's Equity**  
**(Unaudited)**

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
	(Millions)			
<b>Member's Capital:</b>				
Balance at beginning of period	\$ 1,205	\$ 1,074	\$ 1,074	\$ 1,074
Capital contributions from parent	50	—	181	—
Balance at end of period	1,255	1,074	1,255	1,074
<b>Retained Earnings:</b>				
Balance at beginning of period	116	79	89	59
Net income	44	38	135	134
Cash distributions to parent	(42)	(37)	(106)	(113)
Balance at end of period	118	80	118	80
<b>Total Member's Equity</b>	<b>\$ 1,373</b>	<b>\$ 1,154</b>	<b>\$ 1,373</b>	<b>\$ 1,154</b>

See the Combined Notes to Financial Statements.

**Northwest Pipeline LLC**  
**Statement of Cash Flows**  
**(Unaudited)**

	Nine Months Ended September 30,	
	2025	2024
	(Millions)	
<b>OPERATING ACTIVITIES:</b>		
Net income (loss)	\$ 135	\$ 134
Adjustments to reconcile net cash provided (used) by operating activities:		
Depreciation and amortization	88	82
Allowance for equity funds used during construction (equity AFUDC)	(6)	(7)
Cash provided (used) by changes in current assets and liabilities:		
Trade and other accounts receivable	3	6
Other current assets and deferred charges	1	—
Trade accounts payable	(6)	(4)
Affiliate payables	(3)	(3)
Other current liabilities	9	15
Other, including changes in noncurrent assets and liabilities	(40)	(23)
Net cash provided (used) by operating activities	181	200
<b>FINANCING ACTIVITIES:</b>		
Cash distributions to parent	(106)	(113)
Cash contributions from parent	181	—
Advances from affiliate, net	(26)	—
Net cash provided (used) by financing activities	49	(113)
<b>INVESTING ACTIVITIES:</b>		
Property, plant, and equipment:		
Capital expenditures (1)	(149)	(178)
Contributions and advances for construction costs	6	5
Dispositions - net	(17)	(9)
Advances to affiliate - net	(70)	95
Net cash provided (used) by investing activities	(230)	(87)
Increase (decrease) in cash and cash equivalents	—	—
Cash and cash equivalents at beginning of year	—	—
Cash and cash equivalents at end of period	\$ —	\$ —
(1) Increases to property, plant, and equipment, exclusive of equity AFUDC	\$ (170)	\$ (213)
Changes in related accounts payable and accrued liabilities	21	35
Capital expenditures	\$ (149)	\$ (178)

See the Combined Notes to Financial Statements.

**Index of Combined Notes to Financial Statements**

The Combined Notes to Financial Statements include information for multiple registrants, specifically The Williams Companies, Inc. (Williams), as well as Transcontinental Gas Pipe Line Company, LLC (Transco) and Northwest Pipeline LLC (NWP), both of which are wholly owned subsidiaries of Williams. References to subsidiaries by name, including equity-method investees, Transco, and NWP, refer exclusively to those businesses and operations.

The following list indicates the Registrants to which each of the combined notes apply. Specific disclosures within each combined note may apply to all Registrants unless indicated otherwise.

<b>Note</b>	<b>Registrant</b>	<b>Page</b>
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**Note 1 – General, Description of Business, and Basis of Presentation**

**General**

The accompanying interim financial statements do not include all the notes in the annual financial statements and, therefore, should be read in conjunction with the financial statements and combined notes thereto for the year ended December 31, 2024, in the Annual Report on Form 10-K. The accompanying unaudited financial statements include all normal recurring adjustments and others that, in the opinion of management, are necessary to present fairly the interim financial statements.

The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying combined notes. Actual results could differ from those estimates.

**Description of Business**

***Williams***

Williams is a Delaware corporation whose common stock is listed and traded on the New York Stock Exchange. Its operations are located in the United States and are presented within the following reportable segments: Transmission, Power & Gulf, Northeast G&P, West, and Gas & NGL Marketing Services, consistent with the manner in which Williams’ Chief Executive Officer, the chief operating decision maker (CODM), evaluates performance and allocates resources. All remaining business activities, including upstream operations, certain new energy ventures, and corporate activities, are included in Other.

Transmission, Power & Gulf is comprised of interstate natural gas pipelines and their related natural gas storage facilities including Transco, NWP, and MountainWest Pipelines Holding LLC (MountainWest) and a 50 percent equity-method investment in Gulfstream Natural Gas System, L.L.C. (Gulfstream); natural gas gathering and processing and crude oil production handling and transportation assets in the Gulf Coast region, including Discovery, a former 60 percent equity-method investment in which Williams acquired the remaining ownership interest in August 2024 (see Note 3 – Acquisitions and Divestitures) and a 51 percent interest in Gulfstar One LLC (Gulfstar One) (a consolidated variable interest entity, or VIE); and natural gas storage facilities and pipelines providing services in north Texas, and also in Louisiana and Mississippi related to the January 2024 Gulf Coast Storage Acquisition (see Note 3 – Acquisitions and Divestitures). Transmission, Power & Gulf also includes power innovation projects under development that will deliver speed-to-market solutions in grid-constrained markets. This segment was formerly referred to as Transmission & Gulf of America.

Northeast G&P is comprised of Williams' midstream gathering, processing, and fractionation businesses in the Marcellus Shale region primarily in Pennsylvania and New York, and the Utica Shale region of eastern Ohio, as well as a 65 percent interest in Ohio Valley Midstream LLC (Northeast JV) (a consolidated VIE) which operates in West Virginia, Ohio, and Pennsylvania, a 66 percent interest in Cardinal Gas Services, L.L.C. (Cardinal) (a consolidated VIE) which operates in Ohio, a 50 percent equity-method investment in Blue Racer Midstream LLC (Blue Racer), and Appalachia Midstream Investments.

West is comprised of Williams' gas gathering, processing, and treating operations in the Rocky Mountain region of Colorado and Wyoming, the Barnett Shale region of north-central Texas, the Eagle Ford Shale region of south Texas, the Haynesville Shale region of east Texas and northwest Louisiana, the Mid-Continent region which includes the Anadarko and Permian basins, and the Denver-Julesberg Basin (DJ Basin) of Colorado. This segment also includes Williams' NGL storage facilities, an undivided 50 percent interest in an NGL fractionator near Conway, Kansas, and a 50 percent equity-method investment in Overland Pass Pipeline Company LLC (OPPL).

Gas & NGL Marketing Services is comprised of Williams' NGL and natural gas marketing and trading operations, which include risk management and transactions related to the storage and transportation of natural gas and NGLs on strategically positioned assets.

#### ***Transco***

Transco is an interstate natural gas transmission company that owns and operates a natural gas pipeline system extending from Texas, Louisiana, Mississippi and the Gulf of America through Alabama, Georgia, South Carolina, North Carolina, Virginia, Maryland, Delaware, Pennsylvania, and New Jersey to the New York City metropolitan area. The system serves customers in Texas and the 12 southeast and Atlantic seaboard states mentioned above, including major metropolitan areas in Georgia, Washington D.C., Maryland, North Carolina, New York, New Jersey, and Pennsylvania. Transco is a single-member limited liability company, and as such, single-member losses are limited to the amount of its investment.

#### ***NWP***

NWP owns and operates an interstate pipeline system for the mainline transmission of natural gas. This system extends from the San Juan Basin in northwestern New Mexico and southwestern Colorado through Colorado, Utah, Wyoming, Idaho, Oregon, and Washington to a point on the Canadian border near Sumas, Washington. NWP is a single-member limited liability company, and as such, single-member losses are limited to the amount of its investment.

**Basis of Presentation****Reclassifications**

Certain prior-year amounts for Transco and NWP have been reclassified to conform to the current year's presentation. These reclassifications had no impact on Transco's or NWP's *Net income (loss)*, working capital, cash flows, or *Total Member's Equity* previously reported.

**Accounting Standards Issued But Not Yet Adopted**

In December 2023, the Financial Accounting Standards Board (FASB) issued Accounting Standard Update (ASU) 2023-09, *Income Taxes: Improvements to Income Tax Disclosures*, which requires disclosure of specific categories in the rate reconciliation and additional information for reconciling items that meet a quantitative threshold. This ASU is effective for annual periods beginning after December 15, 2024. The adoption of ASU 2023-09 is not expected to have a material impact on the financial statements.

In November 2024, the FASB issued ASU 2024-03, *Income Statement - Reporting Comprehensive Income - Expense Disaggregation Disclosures*, which requires public entities to disclose additional information in the notes to financial statements for certain types of expenses (including purchases of inventory, employee compensation, depreciation, amortization, and depletion) in commonly presented expense captions (such as cost of sales, or selling, general and administrative expenses). The amendments are effective for annual periods beginning after December 15, 2026, and interim periods within fiscal years beginning after December 15, 2027, with early adoption permitted. The impact of this standard is currently being evaluated.

**Share Repurchase Program**

In September 2021, Williams' Board of Directors authorized a share repurchase program with a maximum dollar limit of \$1.5 billion. Repurchases may be made from time to time in the open market, by block purchases, in privately negotiated transactions, or in such other manner as determined by management. Williams will also determine the timing and amount of any repurchases based on market conditions and other factors. The share repurchase program does not obligate Williams to acquire any particular amount of common stock, and it may be suspended or discontinued at any time. This share repurchase program does not have an expiration date. During the nine months ended September 30, 2025 and 2024, there were no repurchases under the program. Cumulative repurchases to date under the program total \$139 million.

**Significant Risks and Uncertainties**

Management believes that the carrying value of certain of Williams' property, plant, and equipment and intangible assets, notably certain assets acquired by Williams accounted for as business combinations between 2012 and 2014, may be in excess of current fair value. However, the carrying value of these assets, in management's judgment, continues to be recoverable. It is reasonably possible that future strategic decisions, including transactions such as monetizing assets or contributing assets to new ventures with third parties, as well as unfavorable changes in expected producer activities, could impact management's assumptions and ultimately result in impairments of these assets. Such transactions or developments may also indicate that certain of Williams' equity-method investments have experienced other-than-temporary declines in value, which could result in impairment.

**Note 2 – Variable Interest Entities**
**Consolidated VIEs**

As of September 30, 2025, Williams consolidated the following VIEs:

***Northeast JV***

Williams owns a 65 percent interest in the Northeast JV, a subsidiary that is a VIE due to certain voting rights being disproportionate to the obligation to absorb losses and substantially all of the Northeast JV's activities being performed on Williams' behalf. Williams is the primary beneficiary because it has the power to direct the activities that most significantly impact the Northeast JV's economic performance. The Northeast JV provides midstream services for producers in the Marcellus Shale and Utica Shale regions. Future expansion activity is expected to be funded with capital contributions from Williams and the other equity partner on a proportional basis.

***Gulfstar One***

Williams owns a 51 percent interest in Gulfstar One, a subsidiary that, due to certain risk-sharing provisions in its customer contracts, is a VIE. Gulfstar One includes a proprietary floating-production system, Gulfstar FPS, and associated pipelines that provide production handling and gathering services in the eastern deepwater Gulf of America. Williams is the primary beneficiary because it has the power to direct the activities that most significantly impact Gulfstar One's economic performance.

***Cardinal***

Williams owns a 66 percent interest in Cardinal, a subsidiary that provides gathering services for the Utica Shale region and is a VIE due to certain risks shared with customers. Williams is the primary beneficiary because it has the power to direct the activities that most significantly impact Cardinal's economic performance. Future expansion activity is expected to be funded with capital contributions from Williams and the other equity partner on a proportional basis.

The following table presents amounts included in the Consolidated Balance Sheet that are only for the use or obligation of the consolidated VIEs:

	September 30, 2025	December 31, 2024
	(Millions)	
<b>Assets (liabilities):</b>		
<i>Cash and cash equivalents</i>	\$ 37	\$ 15
<i>Trade accounts and other receivables – net</i>	172	178
<i>Inventories</i>	6	5
<i>Other current assets and deferred charges</i>	5	7
<i>Property, plant, and equipment – net</i>	4,813	4,896
<i>Intangible assets – net</i>	1,858	1,940
<i>Regulatory assets, deferred charges, and other</i>	23	27
<i>Accounts payable</i>	(68)	(57)
<i>Other current liabilities</i>	(25)	(29)
<i>Regulatory liabilities, deferred income, and other</i>	(264)	(263)

### Nonconsolidated VIEs

Williams owns certain equity-method investments that are VIEs due primarily to its limited participating rights as a minority equity holder. Williams' maximum exposure to loss is limited to the carrying value of these investments (included within *Investments* in the Consolidated Balance Sheet), which totaled \$216 million at September 30, 2025.

### Note 3 – Acquisitions and Divestitures

#### Crowheart Acquisition

As of December 31, 2023, Williams had an agreement regarding certain crude oil and natural gas properties in the Wamsutter basin in Wyoming under which it owned a 75 percent undivided interest in each well's working interest and proportionally consolidated its undivided interest. On November 1, 2024, Williams closed on the acquisition of a third-party operator, Crowheart Energy, LLC, for \$307 million cash, subject to working capital and post-closing adjustments. After closing on the acquisition, Williams owns more than a 90 percent working interest in each well. The purpose of this acquisition was to consolidate Williams' interests in the Wamsutter basin and further optimize development in the area to continue to supply its gathering and processing assets. Assets acquired, acquisition-related costs incurred, and results of operations realized are included at Other.

During the period from the acquisition date of November 1, 2024 to December 31, 2024, the additional interest acquired in the Crowheart Acquisition contributed *Revenues* of \$20 million and *Modified EBITDA* (as defined in Note 11 – Segment Disclosures) of \$7 million.

Acquisition-related costs for the Crowheart Acquisition total \$1 million and are included in *Selling, general, and administrative expenses*.

Williams accounted for the Crowheart Acquisition as a business combination, which requires, among other things, that identifiable assets acquired and liabilities assumed be recognized at their acquisition date fair values.

The following table presents the preliminary allocation of the acquisition date fair value of the major classes of the assets acquired and liabilities assumed at November 1, 2024. The allocation is considered preliminary because the valuation work has not been completed due to the ongoing review of the valuation results and validation of significant inputs and assumptions. Preliminary fair value measurements were made for certain acquired assets and liabilities, primarily property, plant, and equipment, which utilized the income approach for proved developed producing reserves and the market approach for undeveloped reserves; however, adjustments to those measurements may be made in subsequent periods, up to one year from the acquisition date, as new information related to facts and circumstances as of the acquisition date may be identified. After the March 31, 2025, financial statements were issued, Williams identified adjustments to the preliminary purchase price allocation, resulting in decreases of \$56 million in property, plant, and equipment and \$56 million in noncurrent liabilities.

	<b>(Millions)</b>
<i>Cash and cash equivalents</i>	\$ 94
Other current assets	15
<i>Property, plant, and equipment – net</i>	345
Other noncurrent assets	2
<b>Total assets acquired</b>	<b>456</b>
<b>Current liabilities</b>	<b>(45)</b>
Noncurrent liabilities	(59)
<b>Total liabilities assumed</b>	<b>(104)</b>
<b>Net assets acquired</b>	<b>\$ 352</b>

### Discovery Acquisition

As of December 31, 2023, Williams owned a 60 percent interest in Discovery, which it accounted for as an equity-method investment. On August 1, 2024, Williams closed on the acquisition of the remaining 40 percent interest in Discovery, along with certain other assets, for \$170 million cash, subject to working capital and post-closing adjustments. As a result of acquiring this additional interest, Williams obtained control and subsequently consolidates Discovery. The purpose of this acquisition was to expand Williams' gathering, processing, and transportation presence in the Gulf of America region. Assets acquired, acquisition-related costs incurred, and results of operations realized are included within Williams' Transmission, Power & Gulf segment.

During the period from the acquisition date of August 1, 2024 to December 31, 2024, the operations acquired in the Discovery Acquisition contributed *Revenues* of \$144 million and *Modified EBITDA* of \$42 million.

Acquisition-related costs for the Discovery Acquisition total \$1 million, incurred in 2024, and are included in *Selling, general, and administrative expenses*.

Williams accounted for the Discovery Acquisition as a business combination. The book value of its existing equity-method investment prior to the acquisition date of August 1, 2024, was \$381 million. Williams recognized a \$127 million gain on remeasuring its existing equity-method investment to fair value included in *Other investing income (loss) – net* in the third quarter of 2024, which is not included in the pro forma Discovery adjustments below. Williams utilized the income approach to fair value its previous equity-method investment in Discovery.

The following table presents the allocation of the acquisition date fair value of the major classes of the assets acquired and liabilities assumed at August 1, 2024. The valuation technique used consisted of the cost approach for property, plant, and equipment.

	<b>(Millions)</b>
<i>Cash and cash equivalents</i>	\$ 22
Other current assets	19
<i>Property, plant, and equipment – net</i>	941
Other noncurrent assets	39
<b>Total assets acquired</b>	<b>1,021</b>
<b>Current liabilities</b>	<b>(40)</b>
Noncurrent liabilities	(296)
<b>Total liabilities assumed</b>	<b>(336)</b>
<b>Net assets acquired</b>	<b>\$ 685</b>

### Gulf Coast Storage Acquisition

On January 3, 2024, Williams closed on the acquisition from Hartree Partners LP for \$1.95 billion of 100 percent of a strategic portfolio of natural gas storage facilities and pipelines, located in Louisiana and Mississippi. The purpose of this acquisition was to expand Williams' natural gas storage footprint in the Gulf Coast region. Assets acquired, acquisition-related costs incurred, and results of operations realized are included within Williams' Transmission, Power & Gulf segment. The Gulf Coast Storage Acquisition was funded with cash on hand and \$100 million of deferred consideration that did not accrue interest and was paid on January 3, 2025.

During the period from the acquisition date of January 3, 2024 to December 31, 2024, the operations acquired in the Gulf Coast Storage Acquisition contributed *Revenues* of \$228 million and *Modified EBITDA* of \$160 million, which is impacted by acquisition-related costs. Acquisition-related costs for the Gulf Coast Storage Acquisition total \$15 million, including \$14 million incurred in 2024, and are included in *Selling, general, and administrative expenses*.

Williams accounted for the Gulf Coast Storage Acquisition as a business combination. The valuation technique used consisted of the cost approach for property, plant, and equipment.

The following table presents the allocation of the acquisition date fair value of the major classes of the assets acquired and liabilities assumed at January 3, 2024.

	<b>(Millions)</b>
<i>Cash and cash equivalents</i>	\$ 46
Other current assets	18
<i>Property, plant, and equipment – net</i>	2,035
Other noncurrent assets	2
<b>Total assets acquired</b>	<b>2,101</b>
<b>Current liabilities</b>	<b>(11)</b>
<b>Noncurrent liabilities</b>	<b>(107)</b>
<b>Total liabilities assumed</b>	<b>(118)</b>
<b>Net assets acquired</b>	<b>\$ 1,983</b>

### Supplemental Pro Forma

The following pro forma *Revenues* and *Net income (loss) attributable to The Williams Companies, Inc.* for the three and nine months ended September 30, 2024, respectively, are presented as if the Crowheart Acquisition and Discovery Acquisition had been completed on January 1, 2023. These pro forma amounts are not necessarily indicative of what the actual results would have been if the acquisitions had in fact occurred on the dates or for the periods indicated, nor do they purport to project *Revenues* or *Net income (loss) attributable to The Williams Companies, Inc.* for any future periods or as of any date. These amounts do not give effect to any potential cost savings, operating synergies, or revenue enhancements to result from the transactions or the potential costs to achieve these cost savings, operating synergies, and revenue enhancements.

	<b>Three Months Ended September 30, 2024</b>			
	<b>As Reported</b>	<b>Pro Forma Crowheart</b>	<b>Pro Forma Discovery (1)</b>	<b>Pro Forma Combined</b>
	<b>(Millions)</b>			
<i>Revenues</i>	\$ 2,653	\$ 16	\$ 9	\$ 2,678
<i>Net income (loss) attributable to The Williams Companies, Inc.</i>	706	2	(1)	707
	<b>Nine Months Ended September 30, 2024</b>			
	<b>As Reported</b>	<b>Pro Forma Crowheart</b>	<b>Pro Forma Discovery (1)</b>	<b>Pro Forma Combined</b>
	<b>(Millions)</b>			
<i>Revenues</i>	\$ 7,760	\$ 54	\$ 58	\$ 7,872
<i>Net income (loss) attributable to The Williams Companies, Inc.</i>	1,739	11	(5)	1,745

(1) Excludes results from operations acquired in the acquisition for the period beginning on the acquisition date, as these results are included in the amounts as reported.

### Sale of Aux Sable Interest

On August 1, 2024, Williams completed the sale of its equity-method investments in Aux Sable Liquid Products Inc., Aux Sable Liquid Products LP, and Aux Sable Midstream LLC in its Northeast G&P segment for total

consideration of \$161 million. As a result of this sale, Williams recorded a gain of \$149 million reflected in *Other investing income (loss) – net* in the third quarter of 2024.

#### Note 4 – Related Party Transactions

##### Transco and NWP Affiliate Transactions

###### Cash Management Program

Transco and NWP are participants in Williams’ cash management program, and thus make advances to and receive advances from Williams. Advances to Williams are represented by demand notes and are classified as *Trade accounts and other receivables - Advances to affiliate* in the Balance Sheet. Advances from Williams are classified as *Payables - Advances from affiliate*. Advances are stated at the historical carrying amounts.

	September 30, 2025	December 31, 2024
	(Millions)	
Advances to affiliate		
Transco	\$ 498	\$ 638
NWP	70	—
Advances from affiliate		
NWP	\$ —	\$ 26

Interest expense and income are recognized when earned and the collectability is reasonably assured. The interest rate on intercompany demand notes is based upon the daily overnight investment rate paid on Williams’ excess cash at the end of each month, which was approximately 4 percent at September 30, 2025. Interest income is included in *Interest income* in the Statement of Net Income for Transco and *Other income (expense) – net* in the Statement of Net Income for NWP.

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
	(Millions)			
Net interest income from advances				
Transco	\$ 6	\$ 12	\$ 18	\$ 42
NWP	1	1	2	5

###### Other Affiliate Transactions

Revenues received from affiliates are included in Transco’s *Total revenues* in the Statement of Net Income. Costs of gas purchased from affiliates are included in Transco’s *Natural gas product costs* in the Statement of Net Income. All gas purchases are made at market or contracted prices.

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
	(Millions)			
Transco affiliate activity				
Total revenues	\$ 21	\$ 20	\$ 63	\$ 57
Natural gas product costs	2	1	7	4

Services necessary to operate Transco and NWP are provided by Williams and certain affiliates of Williams. Transco and NWP reimburse Williams and its affiliates for all direct and indirect expenses incurred or payments made (including salary, bonus, incentive compensation, and benefits) in connection with these services. Employees of Williams also provide general, administrative, and management services, and Transco and NWP are charged for certain administrative expenses incurred by Williams. These charges are either directly assigned or allocated. Allocated charges are specific or general. Specific allocations are based on a relationship with the delivery of services and general allocations are based on a three-factor formula, which considers revenues; property, plant, and equipment; and payroll. In management's estimation, the allocation methodologies used are reasonable and result in a reasonable allocation of costs of doing business incurred by Williams. Transco and NWP have recorded for these service expenses, which are primarily included in *Operating and maintenance expenses* and *Selling, general, and administrative expenses* in the Statement of Net Income.

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
	(Millions)			
Services with affiliates				
Transco	\$ 88	\$ 94	\$ 262	\$ 254
NWP	23	25	68	68

During October 2025, NWP declared and paid cash distributions of \$42 million to Williams, and Williams made a cash contribution to NWP of \$50 million.

**Note 5 – Revenue Recognition****Revenue by Category**

The following tables present Williams' revenue disaggregated by major service line:

	Transmission, Power & Gulf	Northeast G&P	West	Gas & NGL Marketing Services	Other	Eliminations	Total
	(Millions)						
<b>Three Months Ended September 30, 2025</b>							
Revenues from contracts with customers:							
Service revenues:							
Regulated interstate natural gas transportation and storage	\$ 973	\$ —	\$ —	\$ —	\$ —	\$ (21)	\$ 952
Gathering, processing, transportation, fractionation, and storage:							
Monetary consideration	247	463	464	—	—	(64)	1,110
Commodity consideration	24	—	21	—	—	—	45
Other	10	25	5	—	—	(4)	36
Total service revenues	1,254	488	490	—	—	(89)	2,143
Product sales	130	31	219	1,248	136	(416)	1,348
Total revenues from contracts with customers	1,384	519	709	1,248	136	(505)	3,491
Other revenues (1)	8	11	3	658	24	—	704
Other adjustments (2)	—	—	—	(1,458)	—	186	(1,272)
Total revenues	\$ 1,392	\$ 530	\$ 712	\$ 448	\$ 160	\$ (319)	\$ 2,923
<b>Three Months Ended September 30, 2024</b>							
Revenues from contracts with customers:							
Service revenues:							
Regulated interstate natural gas transportation and storage	\$ 879	\$ —	\$ —	\$ —	\$ —	\$ (20)	\$ 859
Gathering, processing, transportation, fractionation, and storage:							
Monetary consideration	177	442	422	—	—	(42)	999
Commodity consideration	14	1	19	—	—	—	34
Other	8	22	4	—	—	(3)	31
Total service revenues	1,078	465	445	—	—	(65)	1,923
Product sales	84	26	218	1,005	95	(316)	1,112
Total revenues from contracts with customers	1,162	491	663	1,005	95	(381)	3,035
Other revenues (1)	8	11	—	515	8	(1)	541
Other adjustments (2)	—	—	—	(1,038)	—	115	(923)
Total revenues	\$ 1,170	\$ 502	\$ 663	\$ 482	\$ 103	\$ (267)	\$ 2,653

	Transmission, Power & Gulf	Northeast G&P	West	Gas & NGL Marketing Services (Millions)	Other	Eliminations	Total
<b>Nine Months Ended September 30, 2025</b>							
Revenues from contracts with customers:							
Service revenues:							
Regulated interstate natural gas transportation and storage	\$ 2,820	\$ —	\$ —	\$ —	\$ —	\$ (62)	\$ 2,758
Gathering, processing, transportation, fractionation, and storage:							
Monetary consideration	665	1,385	1,335	—	—	(164)	3,221
Commodity consideration	75	1	65	—	—	—	141
Other	40	74	17	—	—	(14)	117
Total service revenues	3,600	1,460	1,417	—	—	(240)	6,237
Product sales	353	132	693	4,517	428	(1,304)	4,819
Total revenues from contracts with customers	3,953	1,592	2,110	4,517	428	(1,544)	11,056
Other revenues (1)	23	34	3	2,354	50	52	2,462
Other adjustments (2)	—	—	—	(5,323)	—	(57)	(4,766)
Total revenues	\$ 3,976	\$ 1,626	\$ 2,113	\$ 1,548	\$ 478	\$ (989)	\$ 8,752
<b>Nine Months Ended September 30, 2024</b>							
Revenues from contracts with customers:							
Service revenues:							
Regulated interstate natural gas transportation and storage	\$ 2,605	\$ —	\$ —	\$ —	\$ —	\$ (61)	\$ 2,544
Gathering, processing, transportation, fractionation, and storage:							
Monetary consideration	480	1,317	1,253	—	—	(117)	2,933
Commodity consideration	28	1	53	—	—	—	82
Other	32	69	15	—	—	(12)	104
Total service revenues	3,145	1,387	1,321	—	—	(190)	5,663
Product sales	185	74	657	3,233	289	(880)	3,558
Total revenues from contracts with customers	3,330	1,461	1,978	3,233	289	(1,070)	9,221
Other revenues (1)	27	33	7	1,685	22	(2)	1,772
Other adjustments (2)	—	—	—	(3,575)	—	342	(3,233)
Total revenues	\$ 3,357	\$ 1,494	\$ 1,985	\$ 1,343	\$ 311	\$ (730)	\$ 7,760

- (1) Revenues not derived from contracts with customers primarily consist of physical product sales related to commodity derivative contracts, realized and unrealized gains and losses associated with Williams' commodity derivative contracts, which are reported in *Net gain (loss) from commodity derivatives* in the Consolidated Statement of Income, management fees received for certain services provided to operated equity-method investments, and leasing revenues associated with the Williams headquarters building.
- (2) Other adjustments reflect certain costs of Gas & NGL Marketing Services' risk management activities. As Williams is acting as agent for natural gas marketing customers or engages in energy trading activities, the resulting revenues are presented net of the related costs of those activities in the Consolidated Statement of Income.

For Transco and NWP, revenue disaggregation by major service line includes *Natural gas transportation*, *Natural gas storage*, *Natural gas product sales*, and *Other*, which are separately presented in their Statements of Net Income.

**Contract Assets**

The following tables present a reconciliation of contract assets:

	<b>Three Months Ended September 30,</b>					
	<b>Williams</b>		<b>Transco</b>		<b>NWP</b>	
	<b>2025</b>	<b>2024</b>	<b>2025</b>	<b>2024</b>	<b>2025</b>	<b>2024</b>
	<b>(Millions)</b>					
Balance at beginning of period	\$ 102	\$ 67	\$ 13	\$ 3	\$ 23	\$ 19
Revenue recognized in excess of amounts invoiced	13	44	—	4	2	1
Minimum volume commitments invoiced	(5)	(23)	—	—	—	—
Contract assets acquired	—	36	—	—	—	—
Amortization of contract assets	(2)	—	—	—	(1)	—
Balance at end of period	<u>\$ 108</u>	<u>\$ 124</u>	<u>\$ 13</u>	<u>\$ 7</u>	<u>\$ 24</u>	<u>\$ 20</u>
	<b>Nine Months Ended September 30,</b>					
	<b>Williams</b>		<b>Transco</b>		<b>NWP</b>	
	<b>2025</b>	<b>2024</b>	<b>2025</b>	<b>2024</b>	<b>2025</b>	<b>2024</b>
	<b>(Millions)</b>					
Balance at beginning of period	\$ 98	\$ 36	\$ 10	\$ —	\$ 21	\$ 17
Revenue recognized in excess of amounts invoiced	71	125	4	7	5	3
Minimum volume commitments invoiced	(58)	(73)	—	—	—	—
Contract assets acquired	—	36	—	—	—	—
Amortization of contract assets	(3)	—	(1)	—	(2)	—
Balance at end of period	<u>\$ 108</u>	<u>\$ 124</u>	<u>\$ 13</u>	<u>\$ 7</u>	<u>\$ 24</u>	<u>\$ 20</u>

**Contract Liabilities**

The following tables present a reconciliation of contract liabilities:

	<b>Three Months Ended September 30,</b>					
	<b>Williams</b>		<b>Transco</b>		<b>NWP</b>	
	<b>2025</b>	<b>2024</b>	<b>2025</b>	<b>2024</b>	<b>2025</b>	<b>2024</b>
	<b>(Millions)</b>					
Balance at beginning of period	\$ 1,054	\$ 1,064	\$ 168	\$ 179	\$ —	\$ 1
Payments received and deferred	32	33	—	—	—	—
Significant financing component	1	2	—	—	—	—
Contract liability acquired (disposed) – net	—	53	—	—	—	—
Recognized in revenue	(83)	(66)	(3)	(3)	—	—
Balance at end of period	<u>\$ 1,004</u>	<u>\$ 1,086</u>	<u>\$ 165</u>	<u>\$ 176</u>	<u>\$ —</u>	<u>\$ 1</u>
	<b>Nine Months Ended September 30,</b>					
	<b>Williams</b>		<b>Transco</b>		<b>NWP</b>	
	<b>2025</b>	<b>2024</b>	<b>2025</b>	<b>2024</b>	<b>2025</b>	<b>2024</b>
	<b>(Millions)</b>					
Balance at beginning of period	\$ 1,046	\$ 1,081	\$ 173	\$ 184	\$ —	\$ 2
Payments received and deferred	152	150	—	—	—	—
Other additions	23	—	—	—	—	—
Significant financing component	5	6	—	—	—	—
Contract liability acquired (disposed) – net	—	53	—	—	—	—
Recognized in revenue	(222)	(204)	(8)	(8)	—	(1)
Balance at end of period	<u>\$ 1,004</u>	<u>\$ 1,086</u>	<u>\$ 165</u>	<u>\$ 176</u>	<u>\$ —</u>	<u>\$ 1</u>

**Remaining Performance Obligations**

Remaining performance obligations primarily include reservation charges on contracted capacity for Williams' gas pipeline firm transportation contracts with customers, storage capacity contracts, long-term contracts containing MVC associated with midstream businesses, and fixed payments associated with offshore gathering and transportation. For Williams' interstate natural gas pipeline businesses, including Transco and NWP, remaining performance obligations generally reflect the expected rates for such services for the life of the related contracts; however, these rates may change based on future tariffs approved by the FERC.

Remaining performance obligations exclude variable consideration, including contracts with variable consideration for which it has elected the practical expedient for consideration recognized in revenue as billed. Certain of its contracts contain evergreen and other renewal provisions for periods beyond the initial term of the contract. The remaining performance obligation amounts as of September 30, 2025, do not consider potential future performance obligations for which the renewal has not been exercised and exclude contracts with customers for which the underlying facilities have not received FERC authorization to be placed into service. Consideration received prior to September 30, 2025, that will be recognized in future periods is also excluded from its remaining performance obligations and is instead reflected in contract liabilities.

The following tables present the amount of the contract liabilities balance expected to be recognized as revenue when performance obligations are satisfied and the transaction price allocated to the remaining performance obligations under certain contracts as of September 30, 2025.

	<b>Contract Liabilities</b>		
	<b>Williams</b>	<b>Transco</b>	<b>NWP</b>
	(Millions)		
2025 (three months)	\$ 60	\$ 3	\$ —
2026 (one year)	173	10	—
2027 (one year)	154	10	—
2028 (one year)	130	11	—
2029 (one year)	95	11	—
Thereafter	392	120	—
<b>Total</b>	<b>\$ 1,004</b>	<b>\$ 165</b>	<b>\$ —</b>

	<b>Remaining Performance Obligations</b>		
	<b>Williams</b>	<b>Transco</b>	<b>NWP</b>
	(Millions)		
2025 (three months)	\$ 1,112	\$ 761	\$ 100
2026 (one year)	4,490	2,926	399
2027 (one year)	4,170	2,721	380
2028 (one year)	3,619	2,371	367
2029 (one year)	2,872	1,791	348
Thereafter	15,785	11,401	2,256
<b>Total</b>	<b>\$ 32,048</b>	<b>\$ 21,971</b>	<b>\$ 3,850</b>

#### Accounts Receivable

The following is a summary of Williams' *Trade accounts and other receivables*:

	<b>September 30, 2025</b>	<b>December 31, 2024</b>
	(Millions)	
Accounts receivable related to revenues from contracts with customers	\$ 1,227	\$ 1,494
Receivables from derivatives	186	294
Other accounts receivable	67	75
<i>Trade accounts and other receivables</i>	<b>\$ 1,480</b>	<b>\$ 1,863</b>

Transco and NWP receivables from contracts with customers are included within *Receivables - Trade* and *Receivables - Affiliates*. Receivables that are not related to contracts with customers are included within *Receivables - Advances to affiliate* and *Receivables - Other*.

**Note 6 – Provision (Benefit) for Income Taxes**

Williams' *Provision (benefit) for income taxes* includes:

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
	(Millions)			
Current:				
Federal	\$ (8)	\$ 11	\$ 155	\$ 65
State	(2)	7	16	17
	(10)	18	171	82
Deferred:				
Federal	185	178	337	395
State	71	31	105	72
	256	209	442	467
<i>Provision (benefit) for income taxes</i>	\$ 246	\$ 227	\$ 613	\$ 549

The effective income tax rates for the total provision (benefit) for the three and nine months ended September 30, 2025 are greater than the federal statutory rate, primarily due to the effect of state income taxes, including a \$25 million state income tax provision related to an increase in our estimate of the deferred state income tax rate (net of federal benefit).

The effective income tax rates for the total provision (benefit) for the three and nine months ended September 30, 2024 are greater than the federal statutory rate, primarily due to the effect of state income taxes.

On July 4, 2025, the One Big Beautiful Bill Act was enacted. While the new law is not expected to have a significant impact on Williams' federal income tax provision, Williams does expect a temporary deferral of federal income tax payments as a result of permanently restoring full bonus depreciation of certain business property and excluding tax depreciation and amortization in the calculation of the business interest expense limitation.

**Note 7 – Debt and Banking Arrangements**
*Issuances*

Williams' senior unsecured public debt issuances for 2025 are as follows:

Issue Date	Maturity Date	Amount (Millions)	Rate
June 30, 2025	June 30, 2030	\$ 750	4.625%
June 30, 2025	September 30, 2035	750	5.300%
January 9, 2025	March 15, 2035	1,000	5.600%
January 9, 2025	March 15, 2055	500	6.000%

### Retirements

Williams' senior unsecured public debt retirements for 2025 are as follows:

Date of Retirement	Maturity Date	Amount (Millions)	Rate
January 15, 2025	January 15, 2025	\$ 750	3.900%
September 15, 2025	September 15, 2025	750	4.000%

### Credit Facility

Williams, Transco and NWP are party to a credit agreement with aggregate commitments available of \$3.75 billion. In the second quarter of 2025, the maturity date of our Credit Agreement was extended one year and now expires October 8, 2028. Transco and NWP are each able to borrow up to \$500 million under the credit facility to the extent not otherwise utilized by the other co-borrowers.

	September 30, 2025	
	Stated Capacity	Outstanding
	(Millions)	
Long-term credit facility (1)	\$ 3,750	\$ —
Letters of credit under certain bilateral bank agreements		15

(1) In managing its available liquidity, Williams does not expect a maximum outstanding amount in excess of the capacity of its credit facility inclusive of any outstanding amounts under the commercial paper program.

### Commercial Paper Program

At September 30, 2025, \$170 million of commercial paper was outstanding at a weighted-average interest rate of 4.25 percent under Williams' \$3.5 billion commercial paper program.

**Note 8 – Fair Value Measurements and Guarantees**

The following table presents, by level within the fair value hierarchy, certain of Williams', Transco's, and NWP's significant financial assets and liabilities. The carrying values of cash and cash equivalents, accounts receivable, accounts payable, and commercial paper approximate fair value because of the short-term nature of these instruments. Therefore, these assets and liabilities are not presented in the following table.

	Fair Value Measurements Using				
	Carrying Amount	Fair Value	Quoted Prices In Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
(Millions)					
Assets (liabilities) at September 30, 2025:					
Measured on a recurring basis:					
ARO Trust - Transco	\$ 346	\$ 346	\$ 346	\$ —	\$ —
Commodity derivative assets (1)	231	565	367	133	65
Commodity derivative liabilities (1)	(308)	(853)	(459)	(337)	(57)
Additional disclosures:					
Guarantees	(35)	(28)	—	(12)	(16)
Debt by issuer, including current portion:					
Williams	(21,645)	(21,503)	—	(21,503)	—
Transco	(5,214)	(5,282)	—	(5,282)	—
NWP	(583)	(581)	—	(581)	—
MountainWest	(375)	(382)	—	(382)	—
Total debt	(27,817)	(27,748)	—	(27,748)	—
Assets (liabilities) at December 31, 2024:					
Measured on a recurring basis:					
ARO Trust - Transco	\$ 297	\$ 297	\$ 297	\$ —	\$ —
Commodity derivative assets (1)	344	726	427	188	111
Commodity derivative liabilities (1)	(400)	(1,070)	(532)	(475)	(63)
Additional disclosures:					
Guarantees	(36)	(28)	—	(12)	(16)
Debt by issuer, including current portion:					
Williams	(20,167)	(19,517)	—	(19,517)	—
Transco	(5,235)	(5,276)	—	(5,276)	—
NWP	(582)	(573)	—	(573)	—
MountainWest	(372)	(364)	—	(364)	—
Gulf Coast Storage deferred consideration (Note 3)	(100)	(100)	—	(100)	—
Total debt	(26,456)	(25,830)	—	(25,830)	—

(1) The carrying amount is presented net of counterparty offsetting arrangements and collateral (see Note 9 – Commodity Derivatives).

## Fair Value Methods

The following methods and assumptions are used in estimating the fair value of financial instruments:

### Assets and Liabilities Measured at Fair Value on a Recurring Basis

#### ARO Trust

Transco is entitled to collect rates in the amounts necessary to fund its future asset retirement obligations (AROs) and deposits a portion of the collected rates into an external trust (ARO Trust). The ARO Trust invests in a moderate risk portfolio of actively traded mutual funds that are measured at fair value on a recurring basis based on quoted prices in an active market and is reported in *Regulatory assets, deferred charges, and other* in Williams' Consolidated Balance Sheet and in *Deferred charges and other* in the Transco Balance Sheet. The *Money market fund* held in the ARO Trust is considered an investment. Both realized and unrealized gains and losses are ultimately recorded to the ARO regulatory asset.

Effective March 1, 2025, the annual funding obligation is approximately \$64 million, with deposits made monthly.

Investments within the ARO Trust were as follows:

	September 30, 2025		December 31, 2024	
	Amortized Cost Basis	Fair Value	Amortized Cost Basis	Fair Value
	(Millions)			
Money market fund	\$ 30	\$ 30	\$ 27	\$ 27
U.S. equity funds	53	165	53	146
International equity fund	32	50	32	40
Municipal bond fund	104	101	88	84
<b>Total</b>	<b>\$ 219</b>	<b>\$ 346</b>	<b>\$ 200</b>	<b>\$ 297</b>

#### Commodity derivatives

Williams' commodity derivatives include exchange-traded contracts and over-the-counter (OTC) contracts, which consist of physical forwards, futures, and swaps that are measured at fair value on a recurring basis. Williams also has other derivatives related to asset management agreements and other contracts that require physical delivery. Derivatives classified as Level 1 are valued using New York Mercantile Exchange (NYMEX) futures prices. Derivatives classified as Level 2 are valued using basis transactions that represent the cost to transport natural gas from a NYMEX delivery point to the contract delivery point. These transactions are based on quotes obtained either through electronic trading platforms or directly from brokers. Derivatives classified as Level 3 are valued using a combination of observable and unobservable inputs. See Note 9 – Commodity Derivatives for additional information.

## Additional Fair Value Disclosures

#### Long-term debt, including current portion

The disclosed fair value of long-term debt is determined primarily by a market approach using broker quoted indicative period-end bond prices. The quoted prices are based on observable transactions in less active markets for the debt or similar instruments. The fair values of the financing obligations associated with Transco's Dalton, Leidy South, and Atlantic Sunrise projects, as well as the deferred consideration obligation associated with the Gulf Coast Storage Acquisition (see Note 3 – Acquisitions and Divestitures), all included within long-term debt including current portion, were determined using an income approach.

### *Guarantees*

Guarantees primarily consist of a guarantee Williams has provided in the event of nonpayment by a previously owned communications subsidiary, Williams Communications Group, Inc., (WilTel), on a lease performance obligation that extends through 2042. Guarantees also include an indemnification related to a disposed operation.

To estimate the fair value of the WilTel guarantee, an estimated default rate is applied to the sum of the future contractual lease payments using an income approach. The estimated default rate is determined by obtaining the average cumulative issuer-weighted default rate based on the credit rating of WilTel's current owner and the term of the underlying obligation. The default rate is published by Moody's Investors Service. The carrying value of the WilTel guarantee is reported in *Other current liabilities*. The maximum potential undiscounted liquidity exposure is approximately \$21 million at September 30, 2025. The exposure declines systematically through the remaining term of WilTel's obligation.

The fair value of the guarantee associated with the indemnification related to a disposed operation was estimated using an income approach that considered probability-weighted scenarios of potential levels of future performance. The terms of the indemnification do not limit the maximum potential future payments associated with the guarantee. The carrying value of this guarantee is reported in *Regulatory liabilities, deferred income, and other*.

Williams is required by its revolving credit agreement to indemnify lenders for certain taxes required to be withheld from payments due to the lenders and for certain tax payments made by the lenders. The maximum potential amount of future payments under these indemnifications is based on the related borrowings and such future payments cannot currently be determined. These indemnifications generally continue indefinitely unless limited by the underlying tax regulations and have no carrying value. Williams has never been called upon to perform under these indemnifications and there is no current expectation of a future claim.

### *Nonrecurring fair value measurements*

During the third quarter of 2025, Williams' management decided to abandon certain compression assets in the Denver-Julesburg basin resulting in a \$25 million write-off of *Property, plant, and equipment – net* within the West segment. This write-off represents a level 3 measurement within the fair value hierarchy, reflecting significant unobservable inputs, and is included in *Other (income) expense – net* within *Operating income (loss)*.

### **Note 9 – Commodity Derivatives**

Williams is exposed to commodity price risk and utilizes derivatives to manage a portion of that risk. Williams reports the fair value of commodity derivatives in *Derivative assets; Regulatory assets, deferred charges, and other; Derivative liabilities; or Regulatory liabilities, deferred income, and other*. These amounts are presented on a net basis by counterparty and reflect the netting of asset and liability positions permitted under the terms of master netting arrangements and cash held on deposit in margin accounts that Williams has received or remitted to collateralize certain derivative positions. See Note 8 – Fair Value Measurements and Guarantees for additional fair value information. In Williams' Consolidated Statement of Cash Flows, any cash impacts of settled commodity derivatives are recorded as operating activities.

Williams enters into commodity derivatives to economically hedge exposures to natural gas, NGLs, and crude oil and retains exposure to price changes that can, in a volatile energy market, be material and can adversely affect its results of operations.

**Volumes**

At September 30, 2025, the notional volume of the net long (short) positions for Williams' commodity derivative contracts were as follows:

	Commodity	Unit of Measure	Net Long (Short) Position
Index Risk	Natural Gas	MMBtu	1,160,396,107
Central Hub Risk - Henry Hub	Natural Gas	MMBtu	(35,822,745)
Basis Risk	Natural Gas	MMBtu	503,442,124
Central Hub Risk - Mont Belvieu	Natural Gas Liquids	Barrels	(1,287,000)
Basis Risk	Natural Gas Liquids	Barrels	45,000
Central Hub Risk - WTI	Crude Oil	Barrels	(317,000)

**Financial Statement Presentation**

The fair value of commodity derivatives, which are not designated as hedging instruments for accounting purposes, is reflected as follows:

Commodity Derivatives Categories	September 30, 2025		December 31, 2024	
	Assets	(Liabilities)	Assets	(Liabilities)
	(Millions)			
Current	\$ 384	\$ (480)	\$ 508	\$ (635)
Noncurrent	181	(373)	218	(435)
Total commodity derivatives	565	(853)	726	(1,070)
Counterparty and collateral netting offset	(334)	545	(382)	670
Amounts recognized in Williams' Consolidated Balance Sheet	<u>\$ 231</u>	<u>\$ (308)</u>	<u>\$ 344</u>	<u>\$ (400)</u>

The pre-tax impacts of Williams' commodity derivatives, which are not designated as hedging instruments for accounting purposes, are reflected as follows:

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
	(Millions)			
<i>Net gain (loss) from commodity derivatives within Total revenues:</i>				
Realized	\$ 7	\$ (7)	\$ (21)	\$ 74
Unrealized	49	12	51	(207)
	<u>\$ 56</u>	<u>\$ 5</u>	<u>\$ 30</u>	<u>\$ (133)</u>
<i>Net gain (loss) from commodity derivatives within Net processing commodity expenses:</i>				
Realized	\$ —	\$ (2)	\$ (2)	\$ (7)
Unrealized	2	1	4	(3)
	<u>\$ 2</u>	<u>\$ (1)</u>	<u>\$ 2</u>	<u>\$ (10)</u>
Total net gain (loss) from commodity derivatives	<u>\$ 58</u>	<u>\$ 4</u>	<u>\$ 32</u>	<u>\$ (143)</u>

**Contingent Features**

Generally, collateral may be provided in the form of a parent guaranty, letter of credit, or cash. If collateral is required, fair value amounts recognized for the right to reclaim cash collateral or the obligation to return cash collateral are offset against fair value amounts recognized for derivatives executed with the same counterparty.

Williams has specific trade and credit contracts that contain minimum credit rating requirements. These credit rating requirements typically give counterparties the right to suspend or terminate credit if Williams' credit ratings are downgraded to non-investment grade status. Under such circumstances, Williams would need to post collateral to continue transacting business with these counterparties. At September 30, 2025, the contractually required collateral in the event of a credit rating downgrade to non-investment grade status was \$12 million.

Williams maintains accounts with brokers or the clearing houses of certain exchanges to facilitate financial derivative transactions. Based on the value of the positions in these accounts and the associated margin requirements, Williams may be required to deposit cash into these accounts. At September 30, 2025 and December 31, 2024, net cash collateral held on deposit in broker margin accounts was \$211 million, and \$288 million, respectively.

**Note 10 – Contingencies and Commitments****Royalty Matters**

Certain customers, including Expand Energy Corporation (formerly Chesapeake Energy Corporation or Chesapeake), have been named in various lawsuits alleging underpayment of royalties and claiming, among other things, violations of anti-trust laws and the Racketeer Influenced and Corrupt Organizations Act. Williams has also been named as a defendant in certain of these cases filed in Pennsylvania based on allegations that Williams improperly participated with Chesapeake in causing the alleged royalty underpayments. Williams believes that the claims asserted are subject to indemnity obligations owed to Williams by Chesapeake, which obligations survived Chesapeake's bankruptcy proceedings. Prior to its bankruptcy, Chesapeake reached a settlement to resolve substantially all Pennsylvania royalty cases pending. During the pendency of the bankruptcy, that settlement was renegotiated. The settlement applies to both Chesapeake and Williams and does not require any contribution from Williams. On August 23, 2021, after referral to the United States District Court for the Southern District of Texas by the bankruptcy court, the court approved the settlement. Two objectors filed an appeal with the United States Court of Appeals for the Fifth Circuit. On June 8, 2023, the Court of Appeals vacated the settlement approval and remanded to the United States District Court for the Southern District of Texas with instructions to dismiss the settlement proceedings for lack of jurisdiction. On August 31, 2023, the bankruptcy court entered an order finding the settlement agreements to be null and void. Certain plaintiffs have filed a notice of dismissal of their claims against Chesapeake that arose prior to February 8, 2021, in the United States District Court for the Middle District of Pennsylvania lawsuits. The notice states that plaintiffs are not releasing their claims against the other defendants, including Williams, or claims against Chesapeake that arose after February 9, 2021. Williams continues to believe the claims against Williams are subject to indemnity obligations owed to Williams by Chesapeake.

**Rate Matters**

On August 30, 2024, Transco filed a general rate case with the FERC for an overall increase in rates and to comply with the terms of the settlement of its prior rate case. On September 30, 2024, the FERC issued an order accepting and suspending Transco's general rate filing to be effective March 1, 2025, subject to refund and the outcome of hearing procedures established by the FERC. The order also accepted rate decreases for certain services to be effective as of October 1, 2024. During the third quarter of 2025, Transco reached an agreement in principle with its customers and the other participants to settle all aspects of the rate case and has accrued a related reserve. Transco filed with the FERC in October 2025 for approval of the settlement.

**Construction Litigation**

In February 2025, Transco received an adverse judgment related to litigation in the United States Bankruptcy Court for the District of Delaware involving a contractor that performed construction services for Transco's Atlantic Sunrise project, which was completed in 2018. The total award to a contractor, estimated at \$110 million, included amounts for unpaid invoices, interest, and attorney fees. Management estimates the probable loss from the judgment to be substantially less and Transco has filed a notice of appeal. Transco has capitalized the amount considered probable within noncurrent assets and expects any additional probable loss would also be capitalized. Transco also expects to recover approximately 29 percent of any amount paid from the co-owner of the project.

**Environmental Matters**

The EPA, other federal agencies, and various state regulatory agencies routinely propose and promulgate new rules, issue updated guidance to rules, or revise existing rules. These rulemakings include, but are not limited to, reviews and updates to the National Ambient Air Quality Standards, and promulgation of rules for new and existing source performance standards for certain equipment emitting volatile organic compound and methane as well as limitations on emissions of greenhouse gas compounds. Regulatory changes are continuously monitored including how they may impact operations. Implementation of new or revised regulations may result in impacts to operations and increase the cost of additions to *Property, plant, and equipment – net* for both new and existing facilities in affected areas; however, due to regulatory uncertainty on final rule content or guidance and applicability timeframes, the cost of these regulatory impacts is not known at this time.

**Williams**

Williams is a participant in certain environmental activities in various stages including assessment studies, cleanup operations, and/or remedial processes at certain sites, some of which Williams currently does not own. Williams is monitoring these sites in a coordinated effort with other potentially responsible parties, the EPA, or other governmental authorities. Williams is jointly and severally liable along with unrelated third parties in some of these activities and solely responsible in others. Certain of Williams' subsidiaries have been identified as potentially responsible parties at various Superfund and state waste disposal sites. In addition, these subsidiaries have incurred, or are alleged to have incurred, various other hazardous materials removal or remediation obligations under environmental laws. At September 30, 2025, Williams has accrued liabilities totaling \$42 million for these matters, as discussed below. Estimates of the most likely costs of cleanup are generally based on completed assessment studies, preliminary results of studies, or Williams' experience with other similar cleanup operations. At September 30, 2025, certain assessment studies were still in process for which the ultimate outcome may yield different estimates of most likely costs. Therefore, the actual costs incurred will depend on the final amount, type, and extent of contamination discovered at these sites, the final cleanup standards mandated by the EPA or other governmental authorities, and other factors.

*Continuing operations*

Williams' interstate gas pipelines are involved in remediation and monitoring activities related to certain facilities and locations for polychlorinated biphenyls, mercury, and other hazardous substances. These activities have involved the EPA and various state environmental authorities, resulting in Williams' identification as a potentially responsible party at various Superfund waste sites. At September 30, 2025, Williams has accrued liabilities of \$11 million (see Transco and NWP below) for these costs and expect to recover approximately \$3 million through rates.

Williams also accrues environmental remediation costs for natural gas underground storage facilities, primarily related to soil and groundwater contamination. At September 30, 2025, Williams has accrued liabilities totaling \$8 million for these costs.

*Former operations*

Williams has potential obligations in connection with assets and businesses it no longer operates. These potential obligations include remediation activities at the direction of federal and state environmental authorities and the indemnification of the purchasers of certain of these assets and businesses for environmental and other liabilities existing at the time the sale was consummated. At September 30, 2025, Williams has accrued environmental liabilities of \$23 million related to these matters.

**Transco**

Transco has had studies underway for many years to test some of its facilities for the presence of toxic and hazardous substances such as polychlorinated biphenyls (PCBs) and mercury to determine to what extent, if any, remediation may be necessary. Transco has also similarly evaluated past on-site disposal of hydrocarbons at a number of its facilities. Transco has worked closely with and responded to data requests from the EPA and state agencies regarding such potential contamination of certain of their sites. Transco is conducting environmental assessments and implementing a variety of remedial measures that may result in increases or decreases in the total estimated costs. Transco also has a program for monitoring certain environmental activities at their Eminence storage facility. At September 30, 2025, Transco has accrued liabilities of approximately \$10 million for the expected ongoing remediation and monitoring costs.

Transco has been identified as a potentially responsible party (PRP) at various Superfund and state waste disposal sites. Based on present volumetric estimates and other factors, their estimated aggregate exposure for remediation of these sites is less than \$1 million. The estimated remediation costs for all of these sites are included in the environmental liabilities discussed above. Liability under the Comprehensive Environmental Response, Compensation and Liability Act and applicable state law can be joint and several with other PRPs. Although volumetric allocation is a factor in assessing liability, it is not necessarily determinative; thus, the ultimate liability could be substantially greater than the amounts described above.

Transco considers prudently incurred environmental assessment and remediation costs and the costs associated with compliance with environmental standards to be recoverable through rates. Historically, with limited exceptions, it has been permitted recovery of environmental costs, and it is Transco's intent to continue seeking recovery of such costs through future rate filings.

**NWP**

Beginning in the mid-1980s, NWP evaluated many of its facilities for the presence of toxic and hazardous substances to determine to what extent, if any, remediation might be necessary. NWP identified PCB contamination in air compressor systems, soils, and related properties at certain compressor station sites. Similarly, it identified hydrocarbon impacts at these facilities due to the former use of earthen pits, lubricating oil leaks or spills, and excess pipe coating released to the environment. In addition, heavy metals have been identified at these sites due to the former use of mercury containing meters and paint and welding rods containing lead, cadmium, and arsenic. The PCBs were remediated pursuant to a Consent Decree with the EPA in the late 1980s, and NWP conducted a voluntary clean-up of the hydrocarbon and mercury impacts in the early 1990s. In 2005, the Washington Department of Ecology required NWP to re-evaluate previous clean-ups in Washington. During 2006 to 2015, 129 meter stations were evaluated, of which 82 required remediation. As of September 30, 2025, two meter stations are still being remediated. During 2006 to 2018, 14 compressor stations were evaluated, of which 11 required remediation. As of September 30, 2025, four compressor stations are still being remediated. NWP had accrued liabilities totaling approximately \$1 million at September 30, 2025 for the ongoing remediation. NWP is conducting environmental assessments and implementing a variety of remedial measures that may result in increases or decreases in the total estimated costs.

Environmental expenditures are expensed or capitalized depending on their future economic benefit and potential for rate recovery. NWP believes that, with respect to any expenditures required to meet applicable

standards and regulations, the FERC would grant the requisite rate relief so that substantially all of such expenditures would be permitted to be recovered through rates.

#### *Washington State Climate Commitment Act*

In 2021, the state of Washington passed its Climate Commitment Act establishing a market-based cap-and-invest program to reduce carbon emissions. This program took effect on January 1, 2023, and sets a limit, or cap, on overall carbon emissions in the state and requires businesses like NWP to obtain allowances equal to their annual covered carbon emissions. The state's cap will be reduced over time to meet the state's carbon emissions reduction targets, which means fewer carbon emissions allowances will be available to purchase each year. These allowances can be purchased through quarterly auctions hosted by the state or bought and sold on a secondary market. In 2023, NWP began purchasing allowances for the carbon emissions from nine of its thirteen compressor stations within the state whose annual carbon emissions have exceeded 25,000 metric tons of carbon dioxide equivalent at least once since 2015. NWP also began purchasing allowances for NWP's delivery of natural gas to certain of their customers and certain of their facilities in the state whose annual carbon emissions are insufficient to require their direct participation in the program. NWP's latest rate case settlement allows them to recover the costs of purchasing allowances under the program in their next rate case.

At September 30, 2025 and December 31, 2024, a total of \$62 million and \$38 million, respectively, were included in *Regulatory assets* and was comprised of the cost of the purchased allowances held, the estimated difference between the allowances held and the allowances required, and the interest income component of the regulatory asset. At September 30, 2025 and December 31, 2024, \$5 million and \$3 million, respectively, were recorded in *Other current liabilities* as the estimated difference. Interest income of \$2 million for the nine months ended September 30, 2025, and \$1 million for the nine months ended September 30, 2024, is reflected in *Other income (expense) – net*.

#### **Other Divestiture Indemnifications**

Pursuant to various purchase and sale agreements relating to divested businesses and assets, Williams has indemnified certain purchasers against liabilities that they may incur with respect to the businesses and assets acquired. The indemnities provided to the purchasers are customary in sale transactions and are contingent upon the purchasers incurring liabilities that are not otherwise recoverable from third parties.

At September 30, 2025, other than as previously disclosed, Williams is not aware of any material claims against it involving the above-described indemnities. Any claim for indemnity brought against Williams in the future may have a material adverse effect on Williams' results of operations in the period in which the claim is made.

In addition to the foregoing, various other proceedings are pending against Williams that are incidental to its operations, none of which are expected to be material to Williams' expected future annual results of operations, liquidity, and financial position.

#### **Summary**

Williams, Transco, and NWP have disclosed estimated ranges of reasonably possible losses for certain matters above, as well as all significant matters for which they are unable to reasonably estimate a range of possible loss. Williams, Transco, and NWP estimate that for all other matters for which they are able to reasonably estimate a range of loss, the aggregate reasonably possible losses beyond amounts accrued are immaterial to expected future annual results of operations, liquidity, and financial position. These calculations have been made without consideration of any potential recovery from third parties.

#### **Commitments**

Commitments for construction and acquisition of property, plant, and equipment for Williams, Transco, and NWP are approximately \$1.1 billion, \$317 million, and \$55 million, respectively at September 30, 2025.

**Note 11 – Segment Disclosures****Williams**

Williams' reportable segments are Transmission, Power & Gulf, Northeast G&P, West, and Gas & NGL Marketing Services. All remaining business activities are included in Other. (See Note 1 – General, Description of Business, and Basis of Presentation.)

**Performance Measurement**

Williams' CODM is the Chief Executive Officer. Williams' CODM primarily utilizes Modified EBITDA, its measure of segment profit and loss, to evaluate performance and make decisions on capital allocation and human resources. Such evaluation includes periodic comparisons of actual performance versus historical and budget, as well as projections of *Modified EBITDA*.

Williams defines *Modified EBITDA* of reportable segments as follows:

- *Income (loss) before income taxes* excluding:
  - Contributions from upstream operations, corporate, and other business activities;
  - Depreciation, depletion, and amortization expenses;
  - Equity earnings (losses);
  - Other investing income (loss) – net;
  - Interest expense; and
  - Accretion expense associated with AROs for nonregulated operations.
- This measure is further adjusted to include Williams' proportionate share (based on ownership interest) of *Modified EBITDA* from its equity-method investments, including its indirect share from interests owned by equity-method investees, calculated consistently with the definition described above.

Significant noncash items which are components of *Modified EBITDA* may include net unrealized gain (loss) from commodity derivatives within *Total revenues*, net unrealized gain (loss) from commodity derivatives within *Net processing commodity expenses* for Williams' Gas & NGL Marketing Services segment, charges associated with lower of cost or net realizable value adjustments to the Gas & NGL Marketing Services segment inventory within *Product sales* (for natural gas marketing inventory as these sales are presented net of the related costs) and *Product costs* (for NGL marketing inventory), and impairments or write-offs of certain assets within *Other (income) expense – net* within *Operating income (loss)*.

Intersegment *Service revenues* primarily represent transportation services provided to Williams' marketing business and gathering services provided to its upstream oil and gas properties. Intersegment *Product sales* primarily represent the sale of natural gas and NGLs from Williams' natural gas processing plants and its oil and gas properties to its marketing business.

Segment assets include *Investments, Property, plant, and equipment – net*, and *Intangible assets – net*.

The following tables present revenues, *Modified EBITDA*, significant expenses, and certain segment assets measures:

	Transmission, Power & Gulf	Northeast G&P	West	Gas & NGL Marketing Services (1)	Total
	(Millions)				
<b>Three Months Ended September 30, 2025</b>					
Segment revenues:					
Service revenues					
External	\$ 1,213	\$ 495	\$ 409	\$ —	\$ 2,117
Internal	24	4	61	—	89
Total service revenues	1,237	499	470	—	2,206
Total service revenues – commodity consideration	24	—	21	—	45
Product sales					
External	42	7	38	576	663
Internal	88	24	181	(161)	132
Total product sales	130	31	219	415	795
Net gain (loss) from commodity derivatives					
Realized	1	—	2	(11)	(8)
Unrealized	—	—	—	44	44
Total net gain (loss) from commodity derivatives (2)	1	—	2	33	36
Total revenues of reportable segments	\$ 1,392	\$ 530	\$ 712	\$ 448	\$ 3,082
Segment costs and expenses and Proportional Modified EBITDA of equity-method investments:					
Product costs and net realized processing commodity expenses	(139)	(25)	(211)	(398)	
Net unrealized gain (loss) from commodity derivatives within Net processing commodity expenses	—	—	—	2	
Operating and administrative expenses (3)	(290)	(114)	(150)	(14)	
Recoverable power, transportation, and storage costs (4)	(64)	(42)	(17)	—	
Other segment income (expenses) - net (5)	37	(5)	(28)	—	
Proportional Modified EBITDA of equity-method investments	37	161	36	16	
Total Modified EBITDA of reportable segments	\$ 973	\$ 505	\$ 342	\$ 54	\$ 1,874
Reconciliation of Modified EBITDA:					
Contribution from upstream operations, corporate, and other business activities					93
Depreciation, depletion, and amortization expenses					(564)
Equity earnings (losses)					152
Other investing income (loss) - net					19
Interest expense					(372)
Accretion expense associated with AROs for nonregulated operations					(23)
Proportional Modified EBITDA of equity-method investments					(250)
Income (loss) before income taxes					\$ 929
Additions to long-lived segment assets	\$ 754	\$ 53	\$ 167	\$ —	\$ 974

	Transmission, Power & Gulf	Northeast G&P	West	Gas & NGL Marketing Services (1)	Total
	(Millions)				
<b>Three Months Ended September 30, 2024</b>					
Segment revenues:					
Service revenues					
External	\$ 1,049	\$ 473	\$ 385	\$ —	\$ 1,907
Internal	23	2	41	—	66
Total service revenues	1,072	475	426	—	1,973
Total service revenues – commodity consideration	14	1	19	—	34
Product sales					
External	30	8	47	585	670
Internal	54	18	171	(104)	139
Total product sales	84	26	218	481	809
Net gain (loss) from commodity derivatives					
Realized	—	—	—	(8)	(8)
Unrealized	—	—	—	9	9
Total net gain (loss) from commodity derivatives (2)	—	—	—	1	1
Total revenues of reportable segments	\$ 1,170	\$ 502	\$ 663	\$ 482	\$ 2,817
Segment costs and expenses and Proportional Modified EBITDA of equity-method investments:					
Product costs and net realized processing commodity expenses	(87)	(19)	(210)	(450)	
Net unrealized gain (loss) from commodity derivatives within Net processing commodity expenses	—	—	—	1	
Operating and administrative expenses (3)	(294)	(120)	(157)	(22)	
Recoverable power, transportation, and storage costs (4)	(65)	(35)	(13)	—	
Other segment income (expenses) - net (5)	46	(1)	5	—	
Proportional Modified EBITDA of equity-method investments	41	149	35	—	
Total Modified EBITDA of reportable segments	\$ 811	\$ 476	\$ 323	\$ 11	\$ 1,621
Reconciliation of Modified EBITDA:					
Contribution from upstream operations, corporate, and other business activities					58
Depreciation, depletion, and amortization expenses					(566)
Equity earnings (losses)					147
Other investing income (loss) - net					290
Interest expense					(338)
Accretion expense associated with AROs for nonregulated operations					(17)
Proportional Modified EBITDA of equity-method investments					(227)
Income (loss) before income taxes					\$ 968
Additions to long-lived segment assets	\$ 761	\$ 56	\$ 126	\$ 1	\$ 944

	Transmission, Power & Gulf	Northeast G&P	West	Gas & NGL Marketing Services (1)	Total
	(Millions)				
<b>Nine Months Ended September 30, 2025</b>					
Segment revenues:					
Service revenues					
External	\$ 3,476	\$ 1,482	\$ 1,195	\$ —	\$ 6,153
Internal	72	11	159	—	242
Total service revenues	3,548	1,493	1,354	—	6,395
Total service revenues – commodity consideration	75	1	65	—	141
Product sales					
External	99	42	109	2,037	2,287
Internal	254	90	584	(480)	448
Total product sales	353	132	693	1,557	2,735
Net gain (loss) from commodity derivatives					
Realized	—	—	1	(44)	(43)
Unrealized	—	—	—	35	35
Total net gain (loss) from commodity derivatives (2)	—	—	1	(9)	(8)
Total revenues of reportable segments	\$ 3,976	\$ 1,626	\$ 2,113	\$ 1,548	\$ 9,263
Segment costs and expenses and Proportional Modified EBITDA of equity-method investments:					
Product costs and net realized processing commodity expenses	(381)	(115)	(666)	(1,332)	
Net unrealized gain (loss) from commodity derivatives within Net processing commodity expenses	—	—	—	4	
Operating and administrative expenses (3)	(846)	(333)	(452)	(72)	
Recoverable power, transportation, and storage costs (4)	(189)	(125)	(46)	—	
Other segment income (expenses) - net (5)	52	(7)	(18)	1	
Proportional Modified EBITDA of equity-method investments	110	474	106	27	
Total Modified EBITDA of reportable segments	\$ 2,722	\$ 1,520	\$ 1,037	\$ 176	\$ 5,455
Reconciliation of Modified EBITDA:					
Contribution from upstream operations, corporate, and other business activities					286
Depreciation, depletion, and amortization expenses					(1,754)
Equity earnings (losses)					449
Other investing income (loss) - net					31
Interest expense					(1,071)
Accretion expense associated with AROs for nonregulated operations					(71)
Proportional Modified EBITDA of equity-method investments					(717)
Income (loss) before income taxes					\$ 2,608
Additions to long-lived segment assets	\$ 1,781	\$ 166	\$ 962	\$ 1	\$ 2,910

	Transmission, Power & Gulf	Northeast G&P	West	Gas & NGL Marketing Services (1)	Total
	(Millions)				
<b>Nine Months Ended September 30, 2024</b>					
Segment revenues:					
Service revenues					
External	\$ 3,077	\$ 1,410	\$ 1,154	\$ —	\$ 5,641
Internal	67	9	116	—	192
Total service revenues	3,144	1,419	1,270	—	5,833
Total service revenues – commodity consideration	28	1	53	—	82
Product sales					
External	85	15	153	1,800	2,053
Internal	100	59	504	(309)	354
Total product sales	185	74	657	1,491	2,407
Net gain (loss) from commodity derivatives					
Realized	—	—	5	40	45
Unrealized	—	—	—	(188)	(188)
Total net gain (loss) from commodity derivatives (2)	—	—	5	(148)	(143)
Total revenues of reportable segments	\$ 3,357	\$ 1,494	\$ 1,985	\$ 1,343	\$ 8,179
Segment costs and expenses and Proportional Modified EBITDA of equity-method investments:					
Product costs and net realized processing commodity expenses	(188)	(56)	(636)	(1,269)	
Net unrealized gain (loss) from commodity derivatives within Net processing commodity expenses	—	—	—	(3)	
Operating and administrative expenses (3)	(809)	(336)	(444)	(85)	
Recoverable power, transportation, and storage costs (4)	(191)	(101)	(36)	—	
Other segment income (expenses) - net (5)	143	1	3	—	
Proportional Modified EBITDA of equity-method investments	136	459	96	—	
Total Modified EBITDA of reportable segments	\$ 2,448	\$ 1,461	\$ 968	\$ (14)	\$ 4,863
Reconciliation of Modified EBITDA:					
Contribution from upstream operations, corporate, and other business activities					181
Depreciation, depletion, and amortization expenses					(1,654)
Equity earnings (losses)					431
Other investing income (loss) - net					332
Interest expense					(1,026)
Accretion expense associated with AROs for nonregulated operations					(56)
Proportional Modified EBITDA of equity-method investments					(693)
Income (loss) before income taxes					\$ 2,378
Additions to long-lived segment assets	\$ 3,763	\$ 163	\$ 288	\$ 1	\$ 4,215
<b>As of September 30, 2025</b>					
Equity-method investments by reportable segment	\$ 262	\$ 3,255	\$ 460	\$ 153	\$ 4,130
Segment assets	\$ 24,329	\$ 12,631	\$ 12,735	\$ 183	\$ 49,878
<b>As of December 31, 2024</b>					
Equity-method investments by reportable segment	\$ 272	\$ 3,346	\$ 476	\$ —	\$ 4,094
Segment assets	\$ 23,149	\$ 12,918	\$ 12,144	\$ 46	\$ 48,257

(1) As Williams is acting as agent for natural gas marketing customers or engages in energy trading activities, the resulting revenues are presented net of the related costs of those activities.

- (2) Williams records transactions that qualify as commodity derivatives at fair value with changes in fair value recognized in earnings in the period of change and characterized as unrealized gains or losses. Gains and losses from commodity derivatives held for energy trading purposes are presented on a net basis in revenue.
- (3) Segment operating and administrative expenses primarily include payroll, maintenance and operating costs and taxes, and general and administrative expenses, including acquisition and transition-related expenses. It also includes project execution, information technology, finance and accounting, real estate and aviation, central engineering services, safety and operational discipline, supply chain and digital transformation, corporate strategic development, human resources, legal and government affairs, and executive and audit support services costs which are centrally managed and allocated to segments.
- (4) Recoverable power, transportation and storage costs are charges incurred which are reimbursable pursuant to FERC stipulations or customer contracts.
- (5) Other segment income (expenses) primarily includes equity AFUDC and regulatory credits and charges related to Williams' regulated operations, as well as the write-off of certain compression assets in the West segment in the third quarter of 2025 (Note 8 – Fair Value Measurements and Guarantees).

### **Transco**

Transco manages and evaluates its business as a single reportable segment. Transco's CODM is the Senior Vice President, Transmission, Power & Gulf. Transco's CODM determines resource allocation, measures and evaluates segment operating performance based upon *Net income (loss)* as reported on the Statement of Net Income.

Significant expenses within net income include *Operating and maintenance expenses* and *Selling, general, and administrative expenses*, which are each separately presented on Transco's Statement of Net Income. Other segment items within net income include natural gas product costs, depreciation and amortization expenses, taxes, other than income taxes, interest expense, interest income, other income (expense) – net, and AFUDC.

Transco's segment assets include *Property, plant, and equipment – net* as presented on the Balance Sheet.

### **NWP**

NWP manages and evaluates its business as a single reportable segment. NWP's CODM is the Senior Vice President, Transmission, Power & Gulf. NWP's CODM determines resource allocation, measures and evaluates segment operating performance based upon *Net income (loss)* as reported on the Statement of Net Income.

Significant expenses within net income include *Operating and maintenance expenses* and *Selling, general, and administrative expenses*, which are each separately presented on NWP's Statement of Net Income. Other segment items within net income include depreciation and amortization expenses, taxes, other than income taxes, interest expense, other income (expense) – net, and AFUDC.

NWP's segment assets include *Property, plant, and equipment – net* as presented on the Balance Sheet.

### **Note 12 – Subsequent Events**

#### **Sale of South Mansfield Upstream Interests**

In October 2025, Williams entered into an agreement to sell its interests in certain upstream ventures in the South Mansfield area of the Haynesville Shale region, included in Other, for consideration of \$398 million with additional contingent consideration to possibly be received through 2029. Upon closing, Williams expects to record a gain in the fourth quarter of 2025. The results of operations for this disposal group were not significant for the reporting periods.

**Louisiana LNG and Driftwood Pipeline**

In October 2025, Williams closed on various agreements with the same counterparty to acquire a 10 percent equity-method interest in Louisiana LNG LLC, which is developing a fully permitted LNG export facility, and an 80 percent interest in Driftwood Pipeline LLC, which is constructing a fully permitted greenfield pipeline connecting to multiple other pipelines, including Transco and Louisiana Energy Gateway, to supply the LNG facility. Williams will be the operator of the pipeline. The total initial purchase price was \$378 million, and both investments will require additional capital to fund further construction. The Louisiana LNG LLC and Driftwood Pipeline LLC purchases were funded with available liquidity. Williams will also manage the gas supply for the LNG facility and purchase a portion of the LNG produced.

**Item 2. Management’s Discussion and Analysis of Financial Condition and Results of Operations**

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**General**

Williams is an energy company committed to being the leader in providing infrastructure that safely delivers natural gas products to reliably fuel the clean energy economy. Its operations are located in the United States.

Williams’ interstate natural gas pipeline strategy is to create value by maximizing the utilization of its pipeline capacity by providing high-quality, low-cost transportation of natural gas to large and growing markets. Williams’ gas pipeline businesses’ interstate transmission and storage activities are subject to regulation by the FERC. As such, Williams’ rates and charges for the transportation of natural gas in interstate commerce, and the extension, expansion, or abandonment of jurisdictional facilities and accounting, among other things, are subject to regulation. The rates are established primarily through the FERC’s ratemaking process, but Williams may also negotiate rates with its customers pursuant to the terms of its tariffs and FERC policy. Changes in commodity prices and volumes transported have limited near-term impact on these revenues because the majority of the cost of service is recovered through firm capacity reservation charges in transportation rates.

The ongoing strategy of Williams’ midstream operations is to safely and reliably operate large-scale midstream infrastructure where its assets can be fully utilized and drive low per-unit costs. Williams focuses on consistently attracting new business by providing highly reliable service to its customers. These services include natural gas gathering, processing, treating, compression and storage; NGL fractionation, transportation and storage; and crude oil production handling and transportation, as well as marketing services for NGL, crude oil, and natural gas.

Consistent with the manner in which Williams’ CODM evaluates performance and allocates resources, Williams’ operations are conducted, managed, and presented within the following reportable segments: Transmission, Power & Gulf, Northeast G&P, West, and Gas & NGL Marketing Services. All remaining business activities, including upstream operations, certain new energy ventures, and corporate activities, are included in Other. Williams’ reportable segments are comprised of the following business activities:

- Transmission, Power & Gulf is comprised of interstate natural gas pipelines and their related natural gas storage facilities including Transco, NWP, and MountainWest and a 50 percent equity-method investment in Gulfstream; natural gas gathering and processing and crude oil production handling and transportation assets in the Gulf Coast region, including Discovery, a former 60 percent equity-method investment in which Williams acquired the remaining ownership interest in August 2024 (see Note 3 – Acquisitions and Divestitures) and a 51 percent interest in Gulfstar One; and natural gas storage facilities and pipelines providing services in north Texas, and also in Louisiana and Mississippi related to the January 2024 Gulf Coast Storage Acquisition (see Note 3 – Acquisitions and Divestitures). Transmission, Power & Gulf also includes power innovation projects under development that will deliver speed-to-market solutions in grid-constrained markets. This segment was formerly referred to as Transmission & Gulf of America.
- Northeast G&P is comprised of midstream gathering, processing, and fractionation businesses in the Marcellus Shale region primarily in Pennsylvania and New York, and the Utica Shale region of eastern

Ohio, as well as a 65 percent interest in Northeast JV which operates in West Virginia, Ohio, and Pennsylvania, a 66 percent interest in Cardinal which operates in Ohio, a 50 percent equity-method investment in Blue Racer, and Appalachia Midstream Investments.

- West is comprised of gas gathering, processing, and treating operations in the Rocky Mountain region of Colorado and Wyoming, the Barnett Shale region of north-central Texas, the Eagle Ford Shale region of south Texas, the Haynesville Shale region of east Texas and northwest Louisiana, the Mid-Continent region which includes the Anadarko and Permian basins, and the DJ Basin of Colorado. This segment also includes NGL storage facilities, an undivided 50 percent interest in an NGL fractionator near Conway, Kansas, and a 50 percent equity-method investment in OPPL.
- Gas & NGL Marketing Services is comprised of NGL and natural gas marketing and trading operations, which include risk management and transactions related to the storage and transportation of natural gas and NGLs on strategically positioned assets.

Unless indicated otherwise, the following discussion and analysis of results of operations and financial condition and liquidity relates to Williams' current continuing operations and should be read in conjunction with the financial statements and combined notes thereto of this Form 10-Q and the Annual Report on Form 10-K for the year ended December 31, 2024, dated February 25, 2025.

## **Dividends**

In September 2025, Williams paid a regular quarterly dividend of \$0.50 per share.

## **Overview of Nine Months Ended September 30, 2025**

*Net income (loss) attributable to The Williams Companies, Inc.* for the nine months ended September 30, 2025, increased \$145 million compared to the nine months ended September 30, 2024. Further discussion of the results is found in this report in the Results of Operations.

## **Recent Developments**

### ***Transco FERC Rate Case Filing***

On August 30, 2024, Transco filed a general rate case with the FERC for an overall increase in rates and to comply with the terms of the settlement of its prior rate case. On September 30, 2024, the FERC issued an order accepting and suspending Transco's general rate filing to be effective March 1, 2025, subject to refund and the outcome of hearing procedures established by the FERC. The order also accepted rate decreases for certain services to be effective as of October 1, 2024. During the third quarter of 2025, Transco reached an agreement in principle with its customers and the other participants to settle all aspects of the rate case and has accrued a related reserve. Transco filed with the FERC in October 2025 for approval of the settlement.

### ***Data Center Power Innovation Projects***

Williams continues to pursue projects to support the power demands created by new data center development, including agreements with an unnamed large, investment-grade company to provide onsite natural gas and power generation infrastructure. See Expansion Projects for further discussion.

### ***Sale of South Mansfield Upstream Interests***

In October 2025, Williams entered into an agreement to sell its interests in certain upstream ventures in the South Mansfield area of the Haynesville Shale region, included in Other, for consideration of approximately \$398 million with additional contingent consideration to possibly be received through 2029. Upon closing, Williams expects to record a gain in the fourth quarter of 2025.

***Louisiana LNG and Driftwood Pipeline***

In October 2025, Williams closed on various agreements with the same counterparty to acquire a 10 percent equity-method interest in Louisiana LNG LLC, which is developing a fully permitted LNG export facility, and an 80 percent interest in Driftwood Pipeline LLC, which is constructing a fully permitted greenfield pipeline connecting to multiple other pipelines, including Transco and Louisiana Energy Gateway, to supply the LNG facility. Williams will be the operator of the pipeline. The total initial purchase price was \$378 million, and both investments will require additional capital to fund further construction. The Louisiana LNG LLC and Driftwood Pipeline LLC purchases were funded with available liquidity. Williams will also manage the gas supply for the LNG facility and purchase a portion of the LNG produced.

***Saber Asset Purchase***

In June 2025, Williams acquired 100 percent of Saber Midstream, LLC (Saber). The acquisition, which was accounted for as an asset purchase, included cash consideration of \$47 million and the retention of \$113 million of Saber's debt, which was separately repaid in full within the same month. Saber operates a gas gathering system in the Haynesville Shale region in the West segment.

***Cogentrix Investment***

In March 2025, Williams purchased a minority interest in Cogentrix Co-Investment Fund, LP (Cogentrix) for \$153 million, which is accounted for as an equity-method investment within the Gas & NGL Marketing Services segment. Cogentrix owns interests in 11 natural gas power plants.

***Rimrock Asset Purchase***

On January 31, 2025, Williams purchased a group of natural gas gathering and processing assets from Rimrock Energy Partners, LLC (Rimrock) for approximately \$325 million, to expand Williams' gathering and processing footprint and create operational synergies in the DJ Basin in the West segment.

***Expansion Project Updates***

Expansion projects placed into service for the current year are described below. Ongoing major expansion projects are discussed later in Company Outlook.

***Transmission, Power & Gulf*****Stanfield South**

The project on NWP's existing natural gas transmission system provides year-round transportation capacity from the Stanfield receipt point in Oregon to multiple delivery points in Idaho and a new delivery meter in Wyoming. NWP placed the project into service in November 2025, increasing NWP's contracted capacity by 80 Mth/d.

Commonwealth Energy Connector

In November 2023, Transco received approval from the FERC for the project, which involves an expansion of Transco's existing natural gas transmission system to provide incremental firm transportation capacity in Virginia. Transco placed the project into service in November 2025, increasing Transco's capacity by 105 Mdth/d.

Alabama Georgia Connector

In March 2024, Transco received approval from the FERC for the project, which involves an expansion of Transco's existing natural gas transmission system to provide incremental firm transportation capacity from Transco's Station 85 pooling point in Alabama to customers in Georgia. Transco placed the project into service in October 2025, increasing Transco's capacity by 64 Mdth/d.

Deepwater Shenandoah Project

In June 2021, Williams reached an agreement with two third parties to provide offshore natural gas gathering and transportation services as well as onshore natural gas processing services. The project expands the existing Gulf of America offshore infrastructure connecting to a third-party offshore lateral pipeline from the Shenandoah platform to Discovery's existing Keathley Canyon Connector pipeline, adds onshore processing facilities at Larose, Louisiana to handle the expected rich Shenandoah production, and the natural gas liquids are now fractionated and marketed at Discovery's Paradis plant in Louisiana. This project was placed into service in July 2025.

Texas to Louisiana Energy Pathway

In January 2024, Transco received approval from the FERC for the project, which involves an expansion of Transco's existing natural gas transmission system to provide firm transportation capacity from receipt points in south Texas to delivery points in Texas and Louisiana. Transco placed the project into service in April 2025. Under the project, Transco provides 364 Mdth/d of new firm transportation service through a combination of increasing capacity, converting interruptible capacity to firm, and utilizing existing capacity.

Southeast Energy Connector

In November 2023, Transco received approval from the FERC for the project, which involves an expansion of Transco's existing natural gas transmission system to provide incremental firm transportation capacity from receipt points in Mississippi and Alabama to a delivery point in Alabama. Transco placed the project into service in April 2025, increasing Transco's capacity by 150 Mdth/d.

Deepwater Whale Project

In August 2021, Williams reached an agreement with two third parties to provide offshore natural gas gathering and crude oil transportation services as well as onshore natural gas processing services. The project expands its existing Western Gulf of America offshore infrastructure via a 26-mile gas lateral pipeline from the Whale platform to the existing Perdido gas pipeline and adds a new 124-mile oil pipeline from the Whale platform to Williams' existing junction platform. This project was placed into service in January 2025.

*West*Haynesville Gathering Expansion

In February 2023, Williams announced its agreement with a third party to facilitate natural gas production growth in the Haynesville Shale basin for the construction of a greenfield gathering system in support of a 26,000-acre dedication. In April 2025, the third party sold a majority of their ownership interest to another party, with both third parties agreeing to long-term capacity commitments on Williams' Louisiana Energy Gateway expansion project. This project was placed into service in September 2025, providing natural gas gathering services to both parties.

Louisiana Energy Gateway

In August 2024, Williams began construction activities on new natural gas gathering assets in the Haynesville Shale basin to increase delivery of natural gas to premium markets, including Transco, industrial markets, and growing LNG export demand along the Gulf Coast. This project was placed into service in July and August 2025, increasing natural gas gathering capacity by 1.8 Bcf/d.

**Company Outlook**

Williams' strategy is to provide a large-scale, reliable, and clean energy infrastructure designed to maximize the opportunities created by the vast supply of natural gas and natural gas products that exists in the United States. Williams accomplishes this by connecting the growing demand for cleaner fuels and feedstocks with our major positions in the premier natural gas and natural gas products supply basins. Williams continues to maintain a strong commitment to safety, environmental stewardship including seeking opportunities for renewable energy ventures, operational excellence, and customer satisfaction. Williams believes that accomplishing these goals will position it to deliver safe, reliable, clean energy services to its customers and an attractive return to shareholders. Williams' business plan for 2025 includes a continued focus on earnings and cash flow growth.

In 2025, Williams' operating results are expected to benefit from the continued growth in the Transmission, Power & Gulf segment, primarily reflecting the impacts of numerous expansion projects at Transco and the Gulf of America. Additionally, growth in 2025 includes the impact of the Transco rate case and higher gathering and processing results associated with growth in the Northeast and the DJ Basin. Williams also expects increases in Haynesville Shale volumes, including partial year impact of the Louisiana Energy Gateway expansion project and higher expected results from its upstream operations, including the full year impact of the Crowheart Acquisition. Williams also expects to benefit from the recent equity investment in Cogentrix. These increases are partially offset by a modest increase in expenses, lower gas marketing results, and lower expected Eagle Ford results in our West segment related to minimum volume commitment reductions.

Williams seeks to maintain a strong financial position and liquidity, as well as manage a diversified portfolio of safe, clean, and reliable energy infrastructure assets that continue to serve key growth markets and supply basins in the United States. Williams' growth capital and investment expenditures in 2025 are expected to range from \$3.95 billion to \$4.25 billion, excluding acquisitions. Growth capital spending in 2025 primarily includes the Power Innovation projects, projects supporting growth in the Haynesville Shale basin (including the Louisiana Energy Gateway expansion project), Transco expansions, all of which are fully contracted with firm transportation agreements, and projects supporting the Northeast G&P business. Williams is investing capital in the recently announced Louisiana LNG and Driftwood Pipeline projects, as well as the development of its Wamsutter upstream oil and gas properties. In addition to growth capital and investment expenditures, Williams also remains committed to projects that maintain its assets for safe and reliable operations, as well as projects that reduce emissions, and meet legal, regulatory, and/or contractual commitments.

Potential risks and obstacles that could impact the execution of Williams' plan include:

- A global recession, which could result in downturns in financial markets and commodity prices, as well as impact demand for natural gas and related products;
- Opposition to, and regulations affecting, our infrastructure projects, including the risk of delay or denial in permits and approvals needed for our projects;
- Counterparty credit and performance risk;
- Unexpected significant increases in capital expenditures or delays in capital project execution, including increases from inflation or delays caused by supply chain disruptions;
- Unexpected changes in customer drilling and production activities, which could negatively impact gathering and processing volumes;
- Lower than anticipated demand for natural gas and natural gas products which could result in lower-than-expected volumes, energy commodity prices, and margins;
- General economic, financial markets, or industry downturns, including increased inflation, interest rates, or tariffs;
- Physical damages to facilities, including damage to offshore facilities by weather-related events;
- Other risks set forth under Part I, Item 1A. Risk Factors in the Annual Report on Form 10-K for the year ended December 31, 2024, as filed with the SEC on February 25, 2025, as may be supplemented by disclosure in Part II, Item 1A. Risk Factors in subsequent Quarterly Reports on Form 10-Q.

### ***Expansion Projects***

Williams' ongoing major expansion projects include the following:

#### *Transmission, Power & Gulf*

##### Overthrust Westbound Compression Expansion

In October 2024, MountainWest received approval from the FERC for the project, which involves an expansion of MountainWest's existing natural gas transmission system to provide incremental firm transportation capacity from multiple receipt points in Wamsutter, Wyoming to a delivery point in Opal, Wyoming. MountainWest plans to place the project into service in the fourth quarter of 2025, assuming timely receipt of all necessary regulatory approvals. The project is expected to increase capacity by 325 Mdth/d.

##### Pine Prairie Phase IV Expansion

In August 2025, Williams filed a certificate application with the FERC for the project which, will involve an expansion of storage capacity and the injection and withdrawal capabilities of one of its existing storage facilities in the Gulf Coast region. Williams plans to place the project into service during the fourth quarter of 2028, assuming timely receipt of all necessary regulatory approvals. The project is expected to increase working gas storage capacity by 10 Bcf.

##### Southeast Supply Enhancement

In October 2024, Transco filed a certificate application with the FERC for the project, which involves an expansion of Transco's existing natural gas transmission system to provide incremental firm transportation capacity from receipt points in Virginia to delivery points in Virginia, North Carolina, South Carolina, Georgia, and Alabama. Transco plans to place the project into service as early as the third quarter of 2027, assuming

timely receipt of all necessary regulatory approvals. The project is expected to increase capacity by 1,597 Mdth/d.

#### Power Express

Transco plans to file an application with the FERC as early as the second quarter 2027 for the project, which involves an expansion of Transco's existing natural gas transmission system to provide incremental firm transportation capacity in Virginia. Transco plans to place the project into service as early as the third quarter of 2030, assuming timely receipt of all necessary regulatory approvals. The project is expected to increase capacity by 689 Mdth/d.

#### Gillis West

Transco plans to file a prior notice application with the FERC in 2026 for the project, which involves an expansion of Transco's existing natural gas transmission system to provide incremental firm transportation capacity from receipt points in Louisiana to delivery points in Texas. Transco plans to place the project into service as early as the second quarter of 2026, assuming timely receipt of all necessary regulatory approvals. The project is expected to increase capacity by 115 Mdth/d.

#### Northeast Supply Enhancement

In August 2025, the FERC issued an order granting Transco's petition for reissuance of the certificate authorization for the project, which involves an expansion of Transco's existing natural gas transmission system to provide incremental firm transportation capacity from Transco's Compressor Station 195 in Pennsylvania to the Rockaway Delivery Lateral transfer point in New York. In October 2025, Transco's application for Clean Water Act and related permits for the Pennsylvania portion of the project was approved, and Transco is awaiting action on similar applications with the states of New York and New Jersey. In August 2025, Transco executed precedent agreements with customers subscribing to all of the capacity under the project. Transco plans to place the project into service as early as the fourth quarter of 2027, assuming timely receipt of all necessary regulatory approvals. The project is expected to increase capacity by 400 Mdth/d.

#### Dalton Lateral II

Transco plans to file a certificate application for the project with the FERC in 2026. The project involves an expansion of Transco's existing natural gas transmission system to provide incremental firm transportation capacity from Transco's main line near existing Station 115 to an existing power plant in Georgia. Transco plans to place the project into service as early as the fourth quarter of 2029, assuming timely receipt of all necessary regulatory approvals. The project is expected to increase capacity up to 460 Mdth/d.

#### Ryckman Creek Loop

NWP plans to file a prior notice application for the project with the FERC in 2025. The project involves an expansion of NWP's existing natural gas transmission system to provide incremental firm transportation capacity from a receipt point in northeast Oregon to multiple delivery points in southwest Wyoming. NWP plans to place the project into service as early as the fourth quarter of 2026, assuming timely receipt of all necessary regulatory approvals. The project is expected to increase capacity by 50 Mdth/d.

#### Naughton Coal-to-Gas Conversion

The project involves an expansion of NWP's existing natural gas transmission system to provide year-round transportation capacity to a power plant in southwest Wyoming. NWP plans to place the project into service as early as the second quarter of 2026, assuming timely receipt of all necessary regulatory approvals. The project is expected to increase capacity by 98 Mdth/d.

#### Kelso-Beaver Reliability

NWP filed a certificate application for the project with the FERC in February 2025. The Kelso-Beaver Reliability project on NWP's existing natural gas transmission system will provide year-round transportation capacity to various receipt and delivery points in Oregon. NWP plans to place the project into service during the fourth quarter of 2028, assuming timely receipt of all necessary regulatory approvals. The project is expected to increase capacity by 183 Mdth/d.

#### Huntingdon Connector

NWP plans to file a prior notice application for the project with the FERC in 2026. The project involves an expansion of NWP's existing natural gas transmission system that will provide year-round transportation capacity from the Sumas receipt point to various delivery points in Washington. NWP plans to place the project into service during the fourth quarter of 2026, assuming timely receipt of all necessary regulatory approvals. The project is expected to increase capacity by 78 Mdth/d.

#### Wild Trail

In May 2025, NWP filed a certificate application with the FERC for the project, which involves an expansion of NWP's existing natural gas transmission system that will provide year-round transportation capacity from the White River Hub receipt point in western Colorado to various delivery points in southwest Wyoming and southern Colorado. This Wild Trail project is fully subscribed by an affiliate of NWP. NWP plans to place the project into service during the fourth quarter of 2027, assuming timely receipt of all necessary regulatory approvals. The project is expected to increase capacity by 83 Mdth/d.

#### Power Innovation

##### *Socrates*

Williams has received partial approval and is waiting for full approval from the Ohio Power Siting Board for this Power Innovation project, which involves the construction of the Socrates North and South power generation facilities in New Albany, Ohio. Williams has agreed to provide committed power generation and associated gas pipeline infrastructure for the project, which is expected to provide a combined 400 megawatts of committed onsite power generation capacity to the customer. The project is backed by a ten-year, primarily fixed-price power purchase agreement, with an option for the customer to extend. Williams plans to place the project into service in the second half of 2026, assuming timely receipt of permits.

##### *Additional Projects*

Williams has agreed to provide committed power generation and associated gas pipeline infrastructure for two additional Power Innovation projects. The projects are backed by ten-year, primarily fixed-price power purchase agreements, with an option for the customer to extend. Williams plans to place the projects into service the first half of 2027, assuming timely receipt of permits.

## Results of Operations

### Williams' Consolidated Overview

The following table and discussion is a summary of Williams' consolidated results of operations for the three and nine months ended September 30, 2025, compared to the three and nine months ended September 30, 2024, and should be read in conjunction with the results of operations by segment, as discussed in further detail following this consolidated overview discussion.

	Three Months Ended September 30,		Change*		Nine Months Ended September 30,		Change*	
	2025	2024	\$	%	2025	2024	\$	%
	(Dollars in millions)				(Dollars in millions)			
<b>Revenues:</b>								
Service revenues	\$ 2,121	\$ 1,911	+210	+11 %	\$ 6,165	\$ 5,653	+512	+9 %
Product sales and service revenues – commodity consideration	746	737	+9	+1 %	2,557	2,240	+317	+14 %
Net gain (loss) from commodity derivatives	56	5	+51	NM	30	(133)	+163	NM
Total revenues	2,923	2,653			8,752	7,760		
<b>Costs and expenses:</b>								
Product costs and net processing commodity expenses	485	524	+39	+7 %	1,606	1,496	-110	-7 %
Operating and maintenance expenses	583	580	-3	-1 %	1,697	1,613	-84	-5 %
Depreciation, depletion, and amortization expenses	564	566	+2	— %	1,754	1,654	-100	-6 %
Selling, general, and administrative expenses	168	170	+2	+1 %	530	520	-10	-2 %
Other (income) expense – net	14	(25)	-39	NM	17	(69)	-86	NM
Total costs and expenses	1,814	1,815			5,604	5,214		
Operating income (loss)	1,109	838			3,148	2,546		
Equity earnings (losses)	152	147	+5	+3 %	449	431	+18	+4 %
Other investing income (loss) – net	19	290	-271	-93 %	31	332	-301	-91 %
Interest expense	(372)	(338)	-34	-10 %	(1,071)	(1,026)	-45	-4 %
Other income (expense) – net	21	31	-10	-32 %	51	95	-44	-46 %
Income (loss) before income taxes	929	968			2,608	2,378		
Less: Provision (benefit) for income taxes	246	227	-19	-8 %	613	549	-64	-12 %
Net income (loss)	683	741			1,995	1,829		
Less: Net income attributable to noncontrolling interests	36	35	-1	-3 %	111	90	-21	-23 %
Net income (loss) attributable to The Williams Companies, Inc.	\$ 647	\$ 706	-59	-8 %	\$ 1,884	\$ 1,739	+145	+8 %

\* += Favorable change; -= Unfavorable change; NM = A percentage calculation is not meaningful due to a change in signs, a zero-value denominator, or a percentage change greater than 200.

Three months ended September 30, 2025 vs. three months ended September 30, 2024

Service revenues increased primarily due to:

- Higher revenues associated with expansion projects at the Transmission, Power & Gulf and the West segments;

- Increased Transco transportation rates, as well as adjustments associated with the rate case at the Transmission, Power & Gulf segment;
- Higher volumes from the August 2024 Discovery Acquisition at the Transmission, Power & Gulf segment (See Note 3 – Acquisitions and Divestitures) and the June 2025 Saber Asset Purchase and the January 2025 Rimrock Asset Purchase at the West segment; partially offset by
- Lower revenues in the Eagle Ford Shale region due to lower MVC revenue at the West segment.

The *Product sales and service revenues – commodity consideration* increase primarily consists of:

- Higher product sales from upstream operations primarily related to higher volumes from the November 2024 Crowheart Acquisition at Other (See Note 3 – Acquisitions and Divestitures); partially offset by
- Lower marketing sales activities primarily related to lower NGLs marketing sales prices at the Gas & NGL Marketing Services segment.

As Williams is acting as agent for natural gas marketing customers, its natural gas marketing product sales are presented net of the related costs of those activities within the Gas & NGL Marketing Services segment.

*Net gain (loss) from commodity derivatives* includes realized and unrealized gains and losses from derivative instruments reflected within *Total revenues* primarily in the Gas & NGL Marketing Services segment, as well as at Other (see Note 9 – Commodity Derivatives).

Williams experiences significant earnings volatility from the fair value accounting required for the derivatives used to hedge a portion of the economic value of the underlying transportation and storage capacity portfolios as well as upstream-related production. However, the unrealized fair value measurement gains and losses are generally offset by valuation changes in the economic value of the underlying production or transportation and storage capacity contracts, which are not recognized until the underlying transaction occurs.

The *Product costs and net processing commodity expenses* decrease primarily consists of:

- Lower marketing activities primarily related to lower NGLs marketing purchases at the Gas & NGL Marketing Services segment, including from the Discovery Acquisition;
- Lower shrink natural gas purchases and commodity consideration costs associated with Williams' equity NGL production activities primarily due to the Discovery Acquisition at the Transmission, Power & Gulf segment.

*Operating and maintenance expenses* increased primarily due to operating costs of the assets acquired at the Transmission, Power & Gulf and West segments, as well as at Other, substantially offset by lower employee-related costs, including the absence of the impact of a 2024 change in practice related to payroll timing.

*Depreciation, depletion, and amortization expenses* decreased primarily related to adjustments associated with the rate case to Transco depreciation rates at the Transmission, Power & Gulf segment, partially offset by the assets acquired and expansion projects placed in-service at the Transmission, Power & Gulf and West segments, as well as at Other.

*Other (income) expense – net* within *Operating income (loss)* includes a write-off of certain DJ Basin region assets in the West segment (see Note 8 – Fair Value Measurements and Guarantees).

The unfavorable change in *Other investing income (loss) – net* includes a \$149 million gain on the sale of our interests in Aux Sable in 2024 and a \$127 million gain on remeasurement of our existing equity-method investment associated with the purchase of the remaining interest in Discovery in 2024.

*Interest expense* was primarily impacted by Williams' 2024 and 2025 debt issuances, partially offset by 2024 and 2025 debt retirements (see Note 7 – Debt and Banking Arrangements) and the absence of imputed interest on deferred consideration obligations related to previous acquisitions.

*Provision (benefit) for income taxes* changed unfavorably primarily due to an increase in the estimate of the state deferred income tax rate. See Note 6 – Provision (Benefit) for Income Taxes for a discussion of the effective tax rate compared to the federal statutory rate for both periods.

*Nine months ended September 30, 2025 vs. nine months ended September 30, 2024*

*Service revenues* increased primarily due to:

- Higher revenues associated with expansion projects at the Transmission, Power & Gulf and the West segments;
- Increased Transco transportation and storage rates and Gulf Coast Storage rates at the Transmission, Power & Gulf segment;
- Higher volumes from the August 2024 Discovery Acquisition at the Transmission, Power & Gulf segment, January 2025 Rimrock Asset Purchase and the June 2025 Saber Asset Purchase at the West segment, and the Northeast JV at the Northeast G&P segment;
- Higher revenues associated with reimbursable expenses primarily in the Northeast G&P segment, which is offset by similar changes in the charges reflected in *Operating and maintenance expenses*; partially offset by
- Lower revenues in the Eagle Ford Shale region due to lower MVC revenue at the West segment.

The *Product sales and service revenues – commodity consideration* increase primarily consists of:

- Higher product sales from upstream operations primarily related to higher volumes, including the November 2024 Crowheart Acquisition, and natural gas prices at Other;
- Higher equity NGL sales and commodity consideration revenues associated with equity NGL production activity primarily due to the Discovery Acquisition at the Transmission, Power & Gulf segment and higher prices at the West segment;
- Higher marketing sales activities primarily related to higher net gas marketing sales activities at the Gas & NGL Marketing Services segment;
- Higher cash-out activity primarily at the Transmission, Power & Gulf segment.

*Net gain (loss) from commodity derivatives* includes realized and unrealized gains and losses from derivative instruments reflected within *Total revenues* primarily in the Gas & NGL Marketing Services segment, as well as at Other.

The *Product costs and net processing commodity expenses* increase primarily consists of:

- Higher shrink natural gas purchases and commodity consideration costs associated with Williams' equity NGL production activities primarily due to the Discovery Acquisition at the Transmission, Power & Gulf segment;
- Higher cash-out activity primarily at the Transmission, Power & Gulf segment.

*Operating and maintenance expenses* increased primarily due to operating costs of the assets acquired at the Transmission, Power & Gulf and West segments, as well as at Other, higher electricity and fuel primarily in the

Northeast G&P segment (substantially offset by higher *Service revenues* discussed above) and higher employee-related costs, partially offset by the absence of the impact of a 2024 change in practice related to payroll timing.

*Depreciation, depletion, and amortization expenses* increased primarily related to assets acquired and expansion projects placed in-service at the Transmission, Power & Gulf and West segments, as well as at Other and an increase in Transco depreciation rates associated with the rate case at the Transmission, Power & Gulf segment, partially offset by lower ARO-related depreciation at the Transmission, Power & Gulf segment.

*Selling, general, and administrative expenses* increased due to higher employee-related costs, partially offset by the absence of the impact of a 2024 change in a practice related to payroll timing and lower acquisition and transition costs primarily at the Transmission, Power & Gulf segment.

*Other (income) expense – net* within *Operating income (loss)* includes net unfavorable changes to charges and credits associated with amortization of regulatory assets and liabilities related to the Transco rate case and deferral of ARO-related depreciation at the Transmission, Power & Gulf segment and a write-off of certain DJ Basin region assets in the West segment.

The unfavorable change in *Other investing income (loss) – net* includes a \$149 million gain on the sale of our interests in Aux Sable in 2024, a \$127 million gain on remeasurement of our existing equity-method investment associated with the purchase of the remaining interest in Discovery in 2024, and lower interest income earned on lower cash and cash equivalent balances.

*Interest expense* was primarily impacted by Williams' 2024 and 2025 debt issuances, partially offset by 2024 and 2025 debt retirements and the absence of imputed interest on deferred consideration obligations related to previous acquisitions.

The unfavorable change in *Other income (expense) – net* below *Operating income (loss)* includes a decrease in equity AFUDC primarily as a result of the timing of capital projects at Williams' regulated businesses.

*Provision (benefit) for income taxes* changed unfavorably primarily due to higher pre-tax income and an increase in the estimate of the state deferred income tax rate.

#### ***Period-Over-Period Operating Results – Williams' Segments***

Williams' CODM evaluates segment operating performance based upon *Modified EBITDA*. Note 11 – Segment Disclosures includes a reconciliation of this non-GAAP measure to *Income (loss) before income taxes*. Management uses *Modified EBITDA* because it is an accepted financial indicator used by investors to compare company performance. In addition, management believes that this measure provides investors an enhanced perspective of the operating performance of Williams' assets. *Modified EBITDA* should not be considered in isolation or as a substitute for a measure of performance prepared in accordance with GAAP.

**Transmission, Power & Gulf**

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
	(Millions)			
Service revenues	\$ 1,237	\$ 1,072	\$ 3,548	\$ 3,144
Product sales and service revenues – commodity consideration (1)	154	98	428	213
Net realized gain (loss) from commodity derivatives (1)	1	—	—	—
Segment revenues	1,392	1,170	3,976	3,357
Product costs and net processing commodity expenses (1)	(139)	(87)	(381)	(188)
Other segment costs and expenses	(317)	(313)	(983)	(857)
Proportional Modified EBITDA of equity-method investments	37	41	110	136
Transmission, Power & Gulf Modified EBITDA	\$ 973	\$ 811	\$ 2,722	\$ 2,448
Commodity margins	\$ 16	\$ 11	\$ 47	\$ 25

(1) Included as a component of *Commodity margins*.

*Three months ended September 30, 2025 vs. three months ended September 30, 2024*

*Transmission, Power & Gulf Modified EBITDA* increased primarily due to higher *Service revenues*.

*Service revenues* increased primarily due to:

- An \$88 million increase in Transco's revenues primarily associated with transportation rate increases effective March 1, 2025, including adjustments associated with the rate case, and expansion projects placed in-service, notably Regional Energy Access in August 2024, Southside Reliability Enhancement in November 2024, Texas Louisiana Energy Pathway in April 2025, and Southeast Energy Connector in April 2025;
- A \$38 million increase in the Gulf Coast region primarily due to higher natural gas gathering and crude oil transportation volumes from the Whale expansion project that went in-service in January 2025, crude oil transportation and natural gas gathering volumes from a new well at Blind Faith in the Ballymore field and the absence of shut-ins for weather-related events at Gulfstar One in 2024;
- A \$21 million increase primarily in natural gas gathering revenues due to the Discovery Acquisition in August 2024 (see Note 3 – Acquisitions and Divestitures) and volumes from the Shenandoah expansion project that went in-service in July 2025;
- A \$10 million increase in Gulf Coast Storage's revenues primarily associated with higher storage rates.

*Other segment costs and expenses* increased primarily due to:

- Net unfavorable changes to charges and credits associated with regulatory assets and liabilities related to the rate case at Transco;
- Unfavorable change in equity AFUDC primarily as a result of the timing of capital projects at Williams' regulated businesses;
- Unfavorable change in the deferral of ARO-related depreciation at Transco; partially offset by

- A net favorable change related to certain asset retirements in the Gulf Coast region in 2025;
- Lower operating expenses and administrative costs including employee-related costs, primarily due to the absence of the impact of a 2024 change in a practice related to payroll timing.

*Nine months ended September 30, 2025 vs. nine months ended September 30, 2024*

*Transmission, Power & Gulf Modified EBITDA* increased primarily due to higher *Service revenues*, partially offset by higher *Other segment costs and expenses*.

*Service revenues* increased primarily due to:

- A \$208 million increase in Transco's revenues primarily associated with expansion projects placed in service, notably Regional Energy Access in August 2024, Southside Reliability Enhancement in November 2024, Texas Louisiana Energy Pathway in April 2025, and Southeast Energy Connector in April 2025; and transportation and storage rate increases;
- An \$82 million increase in the Gulf Coast region primarily due to higher natural gas gathering and crude oil transportation volumes from the Whale expansion project that went in-service in January 2025 and production handling, crude oil transportation and natural gas gathering volumes from new wells at Gulfstar One in the Pickerel field and at Blind Faith in the Ballymore field, partially offset by shut-ins for maintenance activities at Devil's Tower impacting the Taggart and Kodiak fields;
- A \$67 million increase primarily in natural gas gathering revenues due to the Discovery Acquisition and volumes from the Shenandoah expansion project that went in-service in July 2025;
- A \$32 million increase in Gulf Coast Storage's revenues primarily associated with higher storage rates.

*Commodity margins* increased primarily due to the Discovery Acquisition.

*Other segment costs and expenses* increased primarily due to:

- Net unfavorable changes in charges and credits associated with regulatory assets and liabilities related to the rate case at Transco;
- Higher operating expenses and administrative costs including increased operating costs resulting from the Discovery Acquisition, corporate allocations, and property taxes, as well as the absence of a gain associated with MountainWest cash-out sales in 2024 and higher employee-related costs, partially offset by the absence of a 2024 change in a practice related to payroll timing and acquisition and transition costs related to the Gulf Coast Storage Acquisition in January 2024 (see Note 3 – Acquisitions and Divestitures);
- Unfavorable change in equity AFUDC primarily as a result of the timing of capital projects at Williams' regulated businesses;
- Unfavorable change in the deferral of ARO-related depreciation at Transco;
- Higher project feasibility costs; partially offset by
- A net favorable change related to certain asset retirements in the Gulf Coast region in 2025.

*Proportional Modified EBITDA of equity-method investments* decreased primarily due to lower proportional results as Discovery was consolidated following its August 2024 acquisition.

**Northeast G&P**

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
	(Millions)			
Service revenues	\$ 499	\$ 475	\$ 1,493	\$ 1,419
Product sales and service revenues – commodity consideration (1)	31	27	133	75
Segment revenues	530	502	1,626	1,494
Product costs and net processing commodity expenses (1)	(25)	(19)	(115)	(56)
Other segment costs and expenses	(161)	(156)	(465)	(436)
Proportional Modified EBITDA of equity-method investments	161	149	474	459
Northeast G&P Modified EBITDA	\$ 505	\$ 476	\$ 1,520	\$ 1,461
Commodity margins	\$ 6	\$ 8	\$ 18	\$ 19

(1) Included as a component of *Commodity margins*.

*Three months ended September 30, 2025 vs. three months ended September 30, 2024*

*Northeast G&P Modified EBITDA* increased primarily due to higher *Service revenues* and higher *Proportional Modified EBITDA of equity-method investments*.

*Service revenues* increased primarily due to:

- A \$7 million increase in revenues associated with reimbursable expenses, which is offset by similar changes in the charges reflected in *Other segment costs and expenses*;
- A \$6 million increase in gathering revenues at Susquehanna Supply Hub primarily related to escalated rates;
- A \$5 million increase in gathering revenues in the Utica Shale region primarily related to higher volumes at Cardinal;
- A \$5 million increase in revenues at the Northeast JV primarily related to higher fractionation volumes, partially offset by lower processing volumes.

*Other segment costs and expenses* increased primarily due to higher operating expenses, including higher electricity and fuel (substantially offset by higher *Service revenues* discussed above). The increase was partially offset by lower employee-related costs, including the absence of the impact of a 2024 change in a practice related to payroll timing.

*Proportional Modified EBITDA of equity-method investments* increased at Appalachia Midstream Investments primarily driven by escalated gathering rates and higher gathering volumes.

*Nine months ended September 30, 2025 vs. nine months ended September 30, 2024*

*Northeast G&P Modified EBITDA* increased primarily due to higher *Service revenues* and higher *Proportional Modified EBITDA of equity-method investments*, partially offset by higher *Other segment costs and expenses*.

*Service revenues* increased primarily due to:

- A \$34 million increase in revenues at the Northeast JV primarily related to higher gathering, processing, and fractionation volumes, and higher gathering and processing rates;
- A \$24 million increase in revenues associated with reimbursable expenses, which is offset by similar changes in the charges reflected in *Other segment costs and expenses*;
- A \$12 million increase in gathering revenues in the Utica Shale region primarily related to higher volumes at Cardinal;
- No change in gathering revenues at Susquehanna Supply Hub primarily related to escalated rates offset by lower volumes.

*Other segment costs and expenses* increased primarily due to higher operating expenses, including higher electricity and fuel (substantially offset by higher *Service revenues* discussed above). The increase was partially offset by lower employee-related costs, including the absence of the impact of a 2024 change in a practice related to payroll timing.

*Proportional Modified EBITDA of equity-method investments* increased at Blue Racer primarily due to higher volumes and annual rate escalations and at Laurel Mountain Midstream, LLC primarily due to higher commodity-based gathering rates. Additionally, Appalachia Midstream Investments increased primarily driven by escalated gathering rates and higher gathering volumes. The increase was partially offset by a decrease at Aux Sable Liquid Products LP due to the sale of Williams' investment in the third quarter of 2024.

### West

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
	(Millions)			
Service revenues	\$ 470	\$ 426	\$ 1,354	\$ 1,270
Product sales and service revenues – commodity consideration (1)	240	237	758	710
Net realized gain (loss) from commodity derivatives relating to service revenues	2	—	1	10
Net realized gain (loss) from commodity derivatives relating to product sales (1)	—	—	—	(5)
Net realized gain (loss) from commodity derivatives	2	—	1	5
Segment revenues	712	663	2,113	1,985
Product costs and net processing commodity expenses (1)	(211)	(210)	(666)	(636)
Other segment costs and expenses	(195)	(165)	(516)	(477)
Proportional Modified EBITDA of equity-method investments	36	35	106	96
West Modified EBITDA	\$ 342	\$ 323	\$ 1,037	\$ 968
Commodity margins	\$ 29	\$ 27	\$ 92	\$ 69

(1) Included as a component of *Commodity margins*.

*Three months ended September 30, 2025 vs. three months ended September 30, 2024*

*West Modified EBITDA* increased primarily due to higher *Service revenues*, partially offset by higher *Other segment costs and expenses*.

*Service revenues* increased primarily due to:

- A \$21 million increase in the Haynesville Shale region primarily due to higher gathering volumes including those resulting from the Saber Asset Purchase;
- A \$19 million increase related to Louisiana Energy Gateway which was placed into service in third-quarter 2025;
- A \$17 million increase in the DJ Basin region primarily due to higher gathering volumes associated with the Rimrock Asset Purchase; partially offset by
- A \$22 million decrease in the Eagle Ford Shale region primarily due to lower MVC revenue.

*Other segment costs and expenses* increased primarily due to the third-quarter 2025 \$25 million write-off of certain compression assets in the DJ Basin region (see Note 8 – Fair Value Measurements and Guarantees). The increase was partially offset by lower employee-related costs, including the absence of the impact of a 2024 change in a practice related to payroll timing.

*Nine months ended September 30, 2025 vs. nine months ended September 30, 2024*

*West Modified EBITDA* increased primarily due to higher *Service revenues* and *Commodity margins*, partially offset by higher *Other segment costs and expenses*.

*Service revenues* increased primarily due to:

- A \$48 million increase in the DJ Basin region primarily due to higher gathering volumes associated with the Rimrock Asset Purchase;
- A \$37 million increase in the Haynesville Shale region primarily due to higher gathering volumes including those resulting from the Saber Asset Purchase;
- A \$19 million increase related to Louisiana Energy Gateway which was placed into service in third-quarter 2025;
- A \$17 million increase in the Barnett Shale region primarily due to higher gathering rates driven by favorable commodity pricing; partially offset by
- A \$51 million decrease in the Eagle Ford Shale region primarily due to lower MVC revenue.

*Commodity margins* increased \$23 million primarily due to \$14 million higher margins from equity NGLs associated with higher net realized NGL sales prices and an \$11 million increase in marketing margins from increased sales activities associated primarily with higher prices.

*Other segment costs and expenses* increased primarily due to the third-quarter 2025 \$25 million write-off of certain compression assets in the DJ Basin region and higher operating expenses associated with the Rimrock Asset Purchase. The increase was partially offset by lower employee-related costs, including the absence of the impact of a 2024 change in a practice related to payroll timing.

*Proportional Modified EBITDA of equity-method investments* increased primarily due to higher volumes at OPPL.

**Gas & NGL Marketing Services**

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
	(Millions)			
Product sales (1)	\$ 415	\$ 481	\$ 1,557	\$ 1,491
Net realized gain (loss) from commodity derivative instruments (1)	(11)	(8)	(44)	40
Net unrealized gain (loss) from commodity derivative instruments	44	9	35	(188)
Net gain (loss) from commodity derivatives	33	1	(9)	(148)
Segment revenues	448	482	1,548	1,343
Product costs (1)	(398)	(450)	(1,332)	(1,269)
Net unrealized gain (loss) from commodity derivative instruments within <i>Net processing commodity expenses</i>	2	1	4	(3)
Other segment costs and expenses	(14)	(22)	(71)	(85)
Proportional Modified EBITDA of equity-method investments	16	—	27	—
Gas & NGL Marketing Services Modified EBITDA	<u>\$ 54</u>	<u>\$ 11</u>	<u>\$ 176</u>	<u>\$ (14)</u>
Commodity margins	\$ 6	\$ 23	\$ 181	\$ 262

(1) Included as a component of *Commodity margins*.

*Three months ended September 30, 2025 vs. three months ended September 30, 2024*

*Gas & NGL Marketing Services Modified EBITDA* increased primarily due to a favorable change in *Net unrealized gain (loss) from commodity derivative instruments* and higher *Proportional Modified EBITDA of equity-method investments*, partially offset by lower *Commodity margins*.

*Commodity margins* decreased \$17 million primarily due to a \$19 million decrease in natural gas marketing margins, including \$36 million of lower natural gas transportation capacity marketing margins due to unfavorable net realized pricing spreads. The decrease in natural gas marketing margins was partially offset by \$17 million of higher natural gas storage marketing margins primarily driven by favorable realized derivative gains.

The change in *Net unrealized gain (loss) from commodity derivative instruments* within *Segment revenues* and *Net processing commodity expenses* relates to derivative contracts that are not designated as hedges for accounting purposes. The change from 2024 is primarily due to a change in forward commodity prices relative to hedge positions in 2025 compared to 2024.

*Proportional Modified EBITDA of equity-method investments* increased due to the March 2025 investment in Cogentrix.

*Nine months ended September 30, 2025 vs. nine months ended September 30, 2024*

*Gas & NGL Marketing Services Modified EBITDA* increased primarily due to a favorable change in *Net unrealized gain (loss) from commodity derivative instruments* and higher *Proportional Modified EBITDA of equity-method investments*, partially offset by lower *Commodity margins*.

*Commodity margins* decreased \$81 million primarily due to:

- A \$68 million decrease in natural gas marketing margins, including \$87 million of lower natural gas transportation capacity marketing margins due to unfavorable net realized pricing spreads. The decrease in natural gas marketing margins was partially offset by \$19 million of higher natural gas storage marketing

margins primarily driven by higher withdrawals in 2025 compared to 2024, partially offset by less favorable realized derivative gains;

- A \$13 million decrease in NGL marketing margins including an unfavorable change in net realized gains and losses on sale of inventory in 2025 compared to 2024 driven by an unfavorable change in NGL prices.

*Net unrealized gain (loss) from commodity derivative instruments* within *Segment revenues* and *Net processing commodity expenses* changed from 2024 primarily due to a change in forward commodity prices relative to hedge positions in 2025 compared to 2024.

*Other segment costs and expenses* decreased primarily due to lower employee-related costs.

*Proportional Modified EBITDA of equity-method investments* increased due to the March 2025 investment in Cogentrix.

### Other

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
	(Millions)			
Service revenues	\$ 4	\$ 4	\$ 12	\$ 12
Product sales (1)	136	95	428	289
Net realized gain (loss) from derivative instruments (1)	15	1	22	29
Net unrealized gain (loss) from derivative instruments	5	3	16	(19)
Net gain (loss) from commodity derivatives	20	4	38	10
Net revenues from upstream operations, corporate, and other business activities.	160	103	478	311
Other costs and expenses	(67)	(47)	(192)	(132)
Proportional Modified EBITDA of equity-method investments	—	2	—	2
Modified EBITDA from upstream operations, corporate, and other business activities	\$ 93	\$ 58	\$ 286	\$ 181
Net realized product sales	\$ 151	\$ 96	\$ 450	\$ 318

(1) Included as a component of *Net realized product sales*.

*Three months ended September 30, 2025 vs. three months ended September 30, 2024*

*Modified EBITDA from upstream operations, corporate, and other business activities* increased primarily due to:

- A \$55 million increase in *Net realized product sales* from our upstream operations primarily due to higher natural gas production volumes associated with Williams' Wamsutter region production, including the Crowheart Acquisition. Third-quarter 2025 also benefited from higher net realized commodity prices for natural gas compared to third-quarter 2024; partially offset by
- A \$20 million unfavorable change in other costs and expenses primarily related to upstream operations, including an increase from the Crowheart Acquisition in November 2024.

*Nine months ended September 30, 2025 vs. nine months ended September 30, 2024*

*Modified EBITDA from upstream operations, corporate, and other business activities* increased primarily due to:

- A \$132 million increase in *Net realized product sales* from upstream operations primarily due to higher production volumes and higher net realized commodity prices for natural gas, partially offset by lower net realized commodity prices for oil, associated with Williams' Wamsutter region production, including the Crowheart Acquisition. The first nine months of 2025 also benefited from higher net realized commodity prices, partially offset by lower production volumes, associated with Williams' South Mansfield production in the Haynesville Shale region;
- A \$35 million favorable change in *Net unrealized gain (loss) from derivative instruments* due to a change in forward commodity prices relative to hedge positions; partially offset by
- A \$60 million unfavorable change in other costs and expenses primarily related to upstream operations, including an increase from the Crowheart Acquisition in November 2024, and an unfavorable change associated with regulatory assets related to the effects of deferred taxes on equity funds used during construction.

**Transco - Results of Operations**

	Nine Months Ended September 30,			2024
	2025	\$ Change from 2024*	% Change from 2024*	
(Millions)				
<b>Revenues:</b>				
Natural gas transportation service revenues	\$ 2,134	+185	+9 %	\$ 1,949
Natural gas storage service revenues	169	+21	+14 %	148
Natural gas product sales	81	+9	+13 %	72
Other service revenues	21	+2	+11 %	19
Total revenues	<u>2,405</u>			<u>2,188</u>
<b>Costs and expenses:</b>				
Natural gas product costs	81	-9	-13 %	72
Operating and maintenance expenses	372	+4	+1 %	376
Selling, general, and administrative expenses	166	-7	-4 %	159
Depreciation and amortization expenses	426	-16	-4 %	410
Taxes, other than income taxes	91	-6	-7 %	85
Other (income) expense – net	25	-63	NM	(38)
Total costs and expenses	<u>1,161</u>			<u>1,064</u>
Operating income (loss)	<u>1,244</u>	+120	+11 %	<u>1,124</u>
Interest expense	(244)	-1	— %	(243)
Interest income	23	-24	-51 %	47
Allowance for equity and borrowed funds used during construction (AFUDC)	25	-48	-66 %	73
Other income (expense) – net	(3)	+2	+40 %	(5)
Net income (loss)	<u>\$ 1,045</u>	+49	+5 %	<u>\$ 996</u>

\* + = Favorable change; - = Unfavorable change; NM = A percentage calculation is not meaningful due to a change in signs, a zero-value denominator, or a percentage change greater than 200.

*Nine months ended September 30, 2025 vs. nine months ended September 30, 2024*

Variances due to the changes in natural gas prices and transportation volumes have little impact on revenues because, under our rate design methodology, the majority of overall cost of service is recovered through firm capacity reservation charges in Transco's transportation rates.

Transco has cash out sales, which settle gas imbalances with shippers. In the course of providing transportation services to customers, Transco may receive different quantities of gas from shippers than the quantities delivered on behalf of those shippers. Additionally, Transco transports gas on various pipeline systems, which may deliver

different quantities of gas on Transco's behalf than the quantities of gas received from Transco. These transactions result in gas transportation and exchange imbalance receivables and payables. Transco's tariff includes a method whereby the majority of transportation imbalances are settled on a monthly basis through cash out sales or purchases. The cash out sales have no impact on Transco's operating income.

Revenues increased primarily due to:

- An increase in *Natural gas transportation service revenues* primarily due to additional capacity from placing the following projects into service:
  - The Regional Energy Access Expansion in August 2024;
  - The Southside Reliability Enhancement in November 2024;
  - The Texas Louisiana Energy Pathway in April 2025; and
  - The Southeast Energy Connector in April 2025.

The increase in *Natural gas transportation service revenues* is also due to transportation rate increases effective March 1, 2025, partially offset by one less billing day in 2025, a decrease in short-term firm transportation, and lower electric power costs in 2025. Electric power costs are recovered from our customers through transportation rates and are offset in *Operating and maintenance expenses* resulting in no net impact on our results of operations;

- An increase in *Natural gas storage service revenues* primarily due to an increase in rates.
- An increase in *Natural gas product sales* due to higher cash-out pricing, partially offset by lower volumes, which directly offsets in *Natural gas product costs* resulting in no net impact on our results of operations.

*Natural gas product costs* changed unfavorably, directly offsetting *Natural gas product sales* and resulting in no net impact on our results of operations.

*Operating and maintenance expenses* decreased primarily due to lower electric power costs. Electric power costs are recovered from customers through transportation rates and are offset in *Natural gas transportation service revenues* resulting in no net impact on results of operations. Additionally there were increases in *Operating and maintenance expenses* primarily due to higher employee-related costs, partially offset by the absence of a 2024 change in payroll policy and a decrease in contractor services costs.

*Selling, general, and administrative expenses* increased due to higher corporate allocations and employee-related costs, partially offset by the absence of a 2024 change in payroll policy.

*Depreciation and amortization expenses* increased due to rate case adjustments as well as assets and expansion projects placed into service, partially offset by a decrease in ARO related depreciation (offset in *Other income (expense) – net* resulting in no net impact on Transco's results of operations).

*Other (income) expense – net* changed unfavorably primarily driven by changes in charges and credits associated with the rate case at Transco, an unfavorable change in ARO depreciation (offset in *Depreciation and amortization expenses* resulting in no net impact on Transco's results of operations), and an unfavorable change in project feasibility costs.

*Interest income* decreased due to a decrease in affiliated interest income on our advances to Williams due to a lower note receivable balance during 2025.

*Allowance for equity and borrowed funds used during construction (AFUDC)* decreased as a result of lower eligible capital expenditures.

***NWP - Results of Operations***

	Nine Months Ended September 30,			2024
	2025	\$ Change from 2024*	% Change from 2024*	
(Millions)				
<b>Revenues:</b>				
Natural gas transportation service revenues	\$ 320	\$ +10	+3 %	\$ 310
Natural gas storage service revenues	11	—	— %	11
Other service revenues	7	-1	-13 %	8
<b>Total revenues</b>	<b>338</b>			<b>329</b>
<b>Costs and expenses:</b>				
Operating and maintenance expenses	73	—	— %	73
Selling, general, and administrative expenses	37	—	— %	37
Depreciation and amortization expenses	88	-6	-7 %	82
Taxes, other than income taxes	11	—	— %	11
Other (income) expense - net	(16)	+2	+14 %	(14)
<b>Total costs and expenses</b>	<b>193</b>			<b>189</b>
<b>Operating income (loss)</b>	<b>145</b>	<b>+5</b>	<b>+4 %</b>	<b>140</b>
<b>Interest expense</b>	<b>(21)</b>	<b>—</b>	<b>— %</b>	<b>(21)</b>
Allowance for equity and borrowed funds used during construction (AFUDC)	7	-1	-13 %	8
Other income (expense) – net	4	-3	-43 %	7
<b>Net income (loss)</b>	<b>\$ 135</b>	<b>\$ +1</b>	<b>+1 %</b>	<b>\$ 134</b>

\* + = Favorable change; - = Unfavorable change; NM = A percentage calculation is not meaningful due to a change in signs, a zero-value denominator, or a percentage change greater than 200.

*Nine months ended September 30, 2025 vs. nine months ended September 30, 2024*

Variances due to changes in natural gas prices and transportation volumes have little impact on revenues, because under our rate design methodology, the majority of overall cost of service is recovered through firm capacity reservation charges in our transportation rates.

Revenues increased primarily due to:

- An increase in *Natural gas transportation service revenues* primarily due to rate increases effective April 1, 2025 and an increase in long-term firm transportation, partially offset by one less billing day in 2025 and a decrease in short-term firm transportation;
- Partially offset by a decrease in *Other service revenues* from lower park and loan services.

*Depreciation and amortization expenses* increased due to additional assets placed in service.

*Allowance for equity and borrowed funds used during construction (AFUDC)* decreased as a result of lower eligible capital expenditures.

*Other income (expense) – net* decreased primarily due to a decrease in affiliated interest income on our advances to Williams due to a lower note receivable balance during 2025.

**Management's Discussion and Analysis of Financial Condition and Liquidity****Outlook**

Williams' growth capital and investment expenditures in 2025 are expected to range from \$3.95 billion to \$4.25 billion, excluding acquisitions. Growth capital spending in 2025 primarily includes the Power Innovation projects, projects supporting growth in the Haynesville Shale basin (including the Louisiana Energy Gateway expansion project), Transco expansions, all of which are fully contracted with firm transportation agreements, and projects supporting the Northeast G&P business. Williams is investing capital in the recently announced Louisiana LNG and Driftwood Pipeline projects, as well as the development of its Wamsutter upstream oil and gas properties. In addition to growth capital and investment expenditures, Williams also remains committed to projects that maintain its assets for safe and reliable operations, as well as projects that reduce emissions, and meet legal, regulatory, and/or contractual commitments. Williams retains the flexibility to adjust planned levels of growth capital and investment expenditures in response to changes in economic conditions or business opportunities including the repurchase of its common stock.

During the first nine months of 2025, Williams issued \$3 billion of long-term debt and retired \$1.5 billion of long-term debt (see Note 7 – Debt and Banking Arrangements).

In June 2025, Williams acquired Saber for cash consideration of \$47 million and the retention of \$113 million of Saber's debt, which was separately repaid in full within the same month. On January 3, 2025, Williams paid the remaining \$100 million of the Gulf Coast Storage Acquisition purchase price obligation (see Note 3 – Acquisitions and Divestitures).

As of September 30, 2025, Williams, including consolidated subsidiaries, has approximately \$2.2 billion of long-term debt due within one year. Williams' potential sources of liquidity available to address these maturities include cash on hand, proceeds from refinancing, the credit facility, or the commercial paper program, as well as proceeds from asset monetizations.

**Liquidity**

Williams expects to have sufficient liquidity to manage its businesses in 2025 based on forecasted levels of cash flow from operations and other sources of liquidity. Williams' potential material internal and external sources and uses of liquidity are as follows:

**Sources:**

- Cash and cash equivalents on hand
- Cash generated from operations
- Distributions from equity-method investees
- Utilization of the credit facility and/or commercial paper program
- Cash proceeds from issuance of debt and/or equity securities
- Proceeds from asset monetizations

**Uses:**

- Working capital requirements
- Capital and investment expenditures
- Product costs
- Gas & NGL Marketing Services payments for transportation and storage capacity and gas supply
- Other operating costs including human capital expenses
- Quarterly dividends to shareholders
- Repayments of borrowings under the credit facility and/or commercial paper program
- Debt service payments, including payments of long-term debt
- Distributions to noncontrolling interests
- Share repurchase program

As of September 30, 2025, Williams has approximately \$25.6 billion of long-term debt due after one year. Potential sources of liquidity available to address these maturities include cash generated from operations, proceeds from refinancing, the credit facility, or the commercial paper program, as well as proceeds from asset monetizations.

Potential risks associated with Williams' planned levels of liquidity discussed above include those previously discussed in Company Outlook.

As of September 30, 2025, Williams had a working capital deficit of \$3.106 billion, including cash and cash equivalents and long-term debt due within one year. Williams' available liquidity is as follows:

	September 30, 2025 (Millions)
Cash and cash equivalents	\$ 70
Capacity available under Williams' \$3.75 billion credit facility, less amounts outstanding under Williams' \$3.5 billion commercial paper program (1)	3,580
	<u>\$ 3,650</u>

(1) In managing its available liquidity, Williams does not expect a maximum outstanding amount in excess of the capacity of its credit facility inclusive of any outstanding amounts under its commercial paper program. Williams had \$170 million of *Commercial paper* outstanding at September 30, 2025. Through September 30, 2025, the highest amount outstanding under the commercial paper program and credit facility during 2025 was \$475 million. Williams expects to be in compliance with the financial covenants associated with the credit facility for the September 30, 2025, reporting period.

### Dividends

Williams increased the regular quarterly cash dividend to common stockholders from \$0.475 per share paid in each quarter of 2024, to \$0.50 per share paid in the first three quarters of 2025.

### Distributions from Equity-Method Investees

The organizational documents of entities in which Williams has an equity-method investment generally require periodic distributions of their available cash to their members. In each case, available cash is reduced, in part, by reserves appropriate for operating their respective businesses.

### Credit Ratings

The interest rates at which Williams is able to borrow money are impacted by its credit ratings, which are currently as follows:

Rating Agency	Outlook	Senior Unsecured Debt Rating
S&P Global Ratings	Stable	BBB+
Moody's Investors Service	Positive	Baa2
Fitch Ratings	Positive	BBB

In April 2025 Moody's Investors Service changed its Outlook from Stable to Positive. In March 2025 S&P Global Ratings changed its Senior Unsecured Debt Rating to BBB+ with Stable Outlook. In January 2025, Fitch Ratings changed its Outlook from Stable to Positive.

These credit ratings are included for informational purposes and are not recommendations to buy, sell, or hold Williams securities, and each rating should be evaluated independently of any other rating. No assurance can be given that the credit rating agencies will continue to assign Williams investment-grade ratings even if it meets or exceeds their current criteria for investment-grade ratios. A downgrade of its credit ratings might increase Williams'

future cost of borrowing and, if ratings were to fall below investment-grade, could require it to provide additional collateral to third parties, negatively impacting Williams' available liquidity.

### Sources (Uses) of Cash

The following table summarizes the sources (uses) of cash and cash equivalents for each of the periods presented in the Williams Consolidated Statement of Cash Flows:

	Cash Flow Category	Nine Months Ended September 30,	
		2025	2024
(Millions)			
Sources of cash and cash equivalents:			
<i>Net cash provided (used) by operating activities</i>	Operating	\$ 4,322	\$ 3,756
<i>Proceeds from long-term debt (Note 7)</i>	Financing	2,994	3,594
<i>Proceeds from dispositions of equity-method investments (Note 3)</i>	Investing	—	161
Uses of cash and cash equivalents:			
<i>Capital expenditures</i>	Investing	(2,938)	(1,805)
<i>Common dividends paid</i>	Financing	(1,832)	(1,737)
<i>Payments of long-term debt</i>	Financing	(1,733)	(2,286)
<i>Proceeds from (payments of) commercial paper – net</i>	Financing	(284)	(723)
<i>Dividends and distributions paid to noncontrolling interests</i>	Financing	(197)	(178)
<i>Purchases of and contributions to equity-method investments</i>	Investing	(192)	(101)
<i>Purchases of businesses, net of cash acquired (Note 3)</i>	Investing	(1)	(1,995)
Other sources / (uses) – net	Financing and Investing	(129)	(74)
<i>Increase (decrease) in cash and cash equivalents</i>		<u>\$ 10</u>	<u>\$ (1,388)</u>

### Operating activities

The factors that determine Williams' operating activities are largely the same as those that affect *Net income (loss)*, with the exception of noncash items such as *Depreciation, depletion, and amortization, Provision (benefit) for deferred income taxes, Equity (earnings) losses, Net unrealized (gain) loss from commodity derivative instruments, Gain on disposition of equity-method investments, Gain on remeasurement of equity-method investments, Inventory write-downs, and Amortization of stock-based awards.*

Williams' *Net cash provided (used) by operating activities* for the nine months ended September 30, 2025, increased from the same period in 2024, primarily due to higher operating income (excluding non-cash items previously discussed), along with favorable changes in margin requirements and net operating working capital.

### Item 3. Quantitative and Qualitative Disclosures About Market Risk

#### Interest Rate Risk

Williams' current interest rate risk exposure, inclusive of subsidiaries, is related primarily to its debt portfolio. The debt portfolio is primarily comprised of fixed rate debt, which mitigates the impact of fluctuations in interest rates. Any borrowings under the credit facility and any issuances under Williams' commercial paper program could be at a variable interest rate and could expose it to the risk of increasing interest rates. The maturity of Williams' long-term debt portfolio is partially influenced by the expected lives of its operating assets. Williams may utilize interest rate derivative instruments to hedge interest rate risk associated with future debt issuances (see Note 7 – Debt and Banking Arrangements).

#### Commodity Price Risk

Williams is exposed to commodity price risk through its natural gas and NGL marketing activities, including contracts to purchase, sell, transport, and store product. Williams routinely manages this risk with a variety of exchange-traded and OTC energy contracts such as forward contracts, futures contracts, and basis swaps, as well as physical transactions. Although many of the contracts used to manage commodity exposure are derivative instruments, these economic hedges are not designated or do not qualify for hedge accounting treatment.

Williams is also exposed to commodity prices through the upstream business and certain gathering and processing contracts. Williams uses derivative instruments to lock in forward sales prices on a portion of expected future production and to lock in NGL margin on a portion of commodity-exposed gathering and processing volumes. These economic hedges are not designated for hedge accounting treatment.

The fair value measurements and maturities of Williams' commodity derivative assets (liabilities) at September 30, 2025 were as follows:

Fair Value Measurements Level (1)	Total Fair Value	Maturity		
		2025	2026 - 2027	2028 - 2029+
		(Millions)		
Level 1 (2)	\$ (92)	\$ (12)	\$ (50)	\$ (30)
Level 2	(204)	(5)	(124)	(75)
Level 3	8	3	(11)	16
Fair value of contracts outstanding at September 30, 2025	<u>\$ (288)</u>	<u>\$ (14)</u>	<u>\$ (185)</u>	<u>\$ (89)</u>

(1) See Note 8 – Fair Value Measurements and Guarantees for discussion of valuation techniques by level within the fair value hierarchy. See Note 9 – Commodity Derivatives for the amount of change in fair value recognized in Williams' Consolidated Statement of Income.

(2) Commodity derivative assets and liabilities exclude \$211 million of net cash collateral in Level 1.

#### Value at Risk (VaR)

VaR is the maximum predicted loss in portfolio value over a specified time period that is not expected to be exceeded within a given degree of probability. Williams' VaR may not be comparable to that of other companies due to differences in the factors used to calculate VaR. Williams' VaR is determined using parametric models with 95 percent confidence intervals and one-day holding periods, which means that 95 percent of the time, the risk of loss in a day from a portfolio of positions is expected to be less than or equal to the amount of VaR calculated. Williams' open exposure is managed in accordance with established policies that limit market risk and require daily reporting of predicted financial loss to management. Because Williams generally manages physical gas assets and economically protects its positions by hedging in the futures markets, its open exposure is generally mitigated. Williams employs daily risk testing, using both VaR and stress testing, to evaluate the risk of its positions.

Williams actively monitors open commodity marketing positions and the resulting VaR and maintains a relatively small risk exposure as total buy volume is close to sell volume, with minimal open natural gas price risk.

The VaR associated with Williams' integrated natural gas trading operations was \$6 million at September 30, 2025 and \$4 million at December 31, 2024. Williams had the following VaRs for the period shown:

	<b>Nine Months Ended September 30, 2025</b>
	<b>(Millions)</b>
Average	\$ 8
High	\$ 18
Low	\$ 4

Williams' non-trading portfolio primarily consists of commodity derivatives that hedge Williams' upstream business and certain gathering and processing contracts. The VaR associated with these commodity derivatives was \$2 million at September 30, 2025 and \$8 million at December 31, 2024. Williams had the following VaRs for the period shown:

	<b>Nine Months Ended September 30, 2025</b>
	<b>(Millions)</b>
Average	\$ 9
High	\$ 18
Low	\$ 2

**Item 4. Controls and Procedures**

**Williams**

**Disclosure Controls and Procedures**

Williams' management, including the Principal Executive Officer and Principal Financial Officer, does not expect that disclosure controls and procedures (as defined in Rules 13a - 15(e) and 15d - 15(e) of the Exchange Act) (Disclosure Controls) or internal control over financial reporting (Internal Controls) will prevent all errors and all fraud. A control system, no matter how well conceived and operated, can provide only reasonable, not absolute, assurance that the objectives of the control system are met. Further, the design of a control system must reflect the fact that there are resource constraints, and the benefits of controls must be considered relative to their costs. Because of the inherent limitations in all control systems, no evaluation of controls can provide absolute assurance that all control issues and instances of fraud, if any, within the company have been detected. These inherent limitations include the realities that judgments in decision-making can be faulty, and that breakdowns can occur because of simple errors or mistakes. Additionally, controls can be circumvented by the individual acts of some persons, by collusion of two or more people, or by management override of the control. The design of any system of controls also is based in part upon certain assumptions about the likelihood of future events, and there can be no assurance that any design will succeed in achieving its stated goals under all potential future conditions. Because of the inherent limitations in a cost-effective control system, misstatements due to error or fraud may occur and not be detected. Williams monitors the Disclosure Controls and Internal Controls and makes modifications as necessary; Williams' intent in this regard is that the Disclosure Controls and Internal Controls will be modified as systems change and conditions warrant.

**Evaluation of Disclosure Controls and Procedures**

An evaluation of the effectiveness of the design and operation of Williams' Disclosure Controls was performed as of the end of the period covered by this report. This evaluation was performed under the supervision and with the

participation of management, including the Principal Executive Officer and Principal Financial Officer. Based upon that evaluation, the Principal Executive Officer and Principal Financial Officer concluded that these Disclosure Controls are effective at a reasonable assurance level.

Williams purchased Rimrock as part of the Rimrock Asset Purchase on January 31, 2025. Rimrock's total revenues constituted approximately 2 percent of total revenues as shown in Williams' consolidated financial statements for the nine months ended September 30, 2025. Rimrock's total assets constituted approximately 1 percent of total assets as shown in Williams' consolidated financial statements at September 30, 2025. As disclosed in Note 3 – Acquisitions and Divestitures, Williams acquired Crowheart on November 1, 2024, and its total revenues constituted approximately 1 percent of total revenues as shown in Williams' consolidated financial statements for the nine months ended September 30, 2025. Crowheart's total assets constituted approximately 1 percent of total assets as shown in Williams' consolidated financial statements at September 30, 2025. Williams has excluded Rimrock's and Crowheart's disclosure controls and procedures that are subsumed by their internal control over financial reporting from the scope of management's assessment of the effectiveness of Williams' disclosure controls and procedures. This exclusion is in accordance with the guidance issued by the Staff of the Securities and Exchange Commission that an assessment of recent business combinations may be omitted from management's assessment of internal control over financial reporting for one year following the acquisition.

### ***Changes in Internal Control Over Financial Reporting***

There have been no changes during the third quarter of 2025 that have materially affected, or are reasonably likely to materially affect, Williams' Internal Control over Financial Reporting.

## **Transco**

### ***Disclosure Controls and Procedures***

Transco's management, including the Principal Executive Officer and Principal Financial Officer, does not expect that disclosure controls and procedures (as defined in Rules 13a - 15(e) and 15d - 15(e) of the Exchange Act) (Disclosure Controls) or internal control over financial reporting (Internal Controls) will prevent all errors and all fraud. A control system, no matter how well conceived and operated, can provide only reasonable, not absolute, assurance that the objectives of the control system are met. Further, the design of a control system must reflect the fact that there are resource constraints, and the benefits of controls must be considered relative to their costs. Because of the inherent limitations in all control systems, no evaluation of controls can provide absolute assurance that all control issues and instances of fraud, if any, within the company have been detected. These inherent limitations include the realities that judgments in decision-making can be faulty, and that breakdowns can occur because of simple errors or mistakes. Additionally, controls can be circumvented by the individual acts of some persons, by collusion of two or more people, or by management override of the control. The design of any system of controls also is based in part upon certain assumptions about the likelihood of future events, and there can be no assurance that any design will succeed in achieving its stated goals under all potential future conditions. Because of the inherent limitations in a cost-effective control system, misstatements due to error or fraud may occur and not be detected. Transco monitors the Disclosure Controls and Internal Controls and makes modifications as necessary; Transco's intent in this regard is that the Disclosure Controls and Internal Controls will be modified as systems change and conditions warrant.

### ***Evaluation of Disclosure Controls and Procedures***

An evaluation of the effectiveness of the design and operation of Transco's Disclosure Controls was performed as of the end of the period covered by this report. This evaluation was performed under the supervision and with the participation of management, including the Principal Executive Officer and Principal Financial Officer. Based upon that evaluation, the Principal Executive Officer and Principal Financial Officer concluded that these Disclosure Controls are effective at a reasonable assurance level.

### ***Changes in Internal Control Over Financial Reporting***

There have been no changes during the third quarter of 2025 that have materially affected, or are reasonably likely to materially affect, Transco's Internal Control over Financial Reporting.

### **NWP**

#### ***Disclosure Controls and Procedures***

NWP's management, including the Principal Executive Officer and Principal Financial Officer, does not expect that disclosure controls and procedures (as defined in Rules 13a - 15(e) and 15d - 15(e) of the Exchange Act) (Disclosure Controls) or internal control over financial reporting (Internal Controls) will prevent all errors and all fraud. A control system, no matter how well conceived and operated, can provide only reasonable, not absolute, assurance that the objectives of the control system are met. Further, the design of a control system must reflect the fact that there are resource constraints, and the benefits of controls must be considered relative to their costs. Because of the inherent limitations in all control systems, no evaluation of controls can provide absolute assurance that all control issues and instances of fraud, if any, within the company have been detected. These inherent limitations include the realities that judgments in decision-making can be faulty, and that breakdowns can occur because of simple errors or mistakes. Additionally, controls can be circumvented by the individual acts of some persons, by collusion of two or more people, or by management override of the control. The design of any system of controls also is based in part upon certain assumptions about the likelihood of future events, and there can be no assurance that any design will succeed in achieving its stated goals under all potential future conditions. Because of the inherent limitations in a cost-effective control system, misstatements due to error or fraud may occur and not be detected. NWP monitors the Disclosure Controls and Internal Controls and makes modifications as necessary; NWP's intent in this regard is that the Disclosure Controls and Internal Controls will be modified as systems change and conditions warrant.

#### ***Evaluation of Disclosure Controls and Procedures***

An evaluation of the effectiveness of the design and operation of NWP's Disclosure Controls was performed as of the end of the period covered by this report. This evaluation was performed under the supervision and with the participation of management, including the Principal Executive Officer and Principal Financial Officer. Based upon that evaluation, the Principal Executive Officer and Principal Financial Officer concluded that these Disclosure Controls are effective at a reasonable assurance level.

### ***Changes in Internal Control Over Financial Reporting***

There have been no changes during the third quarter of 2025 that have materially affected, or are reasonably likely to materially affect, NWP's Internal Control over Financial Reporting.

## **PART II. OTHER INFORMATION**

### ***Item 1. Legal Proceedings***

#### **Environmental**

Certain reportable legal proceedings involving governmental authorities under federal, state, and local laws regulating the discharge of materials into the environment are described below. While it is not possible for Williams to predict the final outcome of the proceedings that are still pending, it does not anticipate a material effect on its consolidated financial position if it received an unfavorable outcome in any one or more of such proceedings. Williams' threshold for disclosing material environmental legal proceedings involving a governmental authority where potential monetary sanctions are involved is \$1 million.

Other environmental matters called for by this Item are described under the caption "*Environmental Matters*" in Note 10 – Contingencies and Commitments included under Part I, Item 1 Financial Statements of this report, which information is incorporated by reference into this Item.

**Other Litigation**

The additional information called for by this Item is provided in Note 10 – Contingencies and Commitments included under Part I, Item 1 Financial Statements of this report, which information is incorporated by reference into this Item.

**Item 1A. Risk Factors**

Part I, Item 1A. Risk Factors in the Annual Report on Form 10-K for the year ended December 31, 2024, as filed with the SEC on February 25, 2025, includes risk factors that could materially affect Williams’, Transco’s, and NWP’s businesses, financial condition, or future results. Those Risk Factors have not materially changed.

**Item 2. Unregistered Sales of Equity Securities, Use of Proceeds, and Issuer Purchases of Equity Securities**

In September 2021, Williams’ Board of Directors authorized a share repurchase program with a maximum dollar limit of \$1.5 billion. Repurchases may be made from time to time in the open market, by block purchases, in privately negotiated transactions, or in such other manner as determined by management. Williams will also determine the timing and amount of any repurchases based on market conditions and other factors. The share repurchase program does not obligate Williams to acquire any particular amount of common stock, and it may be suspended or discontinued at any time. This share repurchase program does not have an expiration date. Williams’ purchases of its equity securities are as follows:

Period	Total Number of Shares Purchased	Average Price Paid Per Share	Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs	Maximum Number (or Approximate Dollar Value) of Shares that May Yet Be Purchased Under the Plans or Programs
July 1 - July 31, 2025	—	\$ —	—	\$ 1,360,938,325
August 1 - August 31, 2025	—	\$ —	—	\$ 1,360,938,325
September 1 - September 30, 2025	—	\$ —	—	\$ 1,360,938,325
<b>Total</b>	<u>—</u>		<u>—</u>	

**Item 5. Other Information**

During the three months ended September 30, 2025, no director or officer of Williams terminated a “Rule 10b5-1 trading arrangement,” and no director or officer of Williams adopted or terminated a “non-Rule 10b5-1 trading arrangement,” as each term is defined in Item 408(a) of Regulation S-K.

On September 10, 2025, T. Lane Wilson, Senior Vice President and General Counsel of Williams, adopted a Rule 10b5-1 trading arrangement that is intended to satisfy the affirmative defense conditions of Exchange Act Rule 10b5-1(c)(a) (“Rule 10b5-1 Trading Plan”) for the sale of up to 24,000 shares of William’s common stock. The Rule 10b5-1 Trading Plan will terminate on November 30, 2026.

## Item 6. Exhibits

## Williams

Exhibit No.	Description
3.1	— <a href="#">Amended and Restated Certificate of Incorporation (filed on May 26, 2010, as Exhibit 3.1 to The Williams Companies, Inc.'s current report on Form 8-K (File No. 001-04174) and incorporated herein by reference).</a>
3.2	— <a href="#">Certificate of Designations of Series B Preferred Stock of The Williams Companies, Inc. (filed on July 17, 2018, as Exhibit 3.1 to The Williams Companies, Inc.'s current report on Form 8-K (File No. 001-04174) and incorporated herein by reference).</a>
3.3	— <a href="#">Certificate of Amendment dated August 10, 2018 (filed on August 10, 2018, as Exhibit 3.1 to The Williams Companies, Inc.'s current report on Form 8-K (File No. 001-04174) and incorporated herein by reference).</a>
3.4	— <a href="#">By-laws of The Williams Companies, Inc., as last amended effective October 25, 2022 (filed on October 31, 2022, as Exhibit 3.4 to The Williams Companies, Inc.'s current report on Form 10-Q (File No. 001-04174) and incorporated herein by reference).</a>
10.1§*†	— <a href="#">Retention Agreement dated July 14, 2025, between Williams WPC-I, LLC, and Robert Wingo.</a>
31.1*	— <a href="#">Certification of the Chief Executive Officer pursuant to Rules 13a-14(a) and 15d-14(a) promulgated under the Securities Exchange Act of 1934, as amended, and Item 601(b)(31) of Regulation S-K, as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.</a>
31.2*	— <a href="#">Certification of the Chief Financial Officer pursuant to Rules 13a-14(a) and 15d-14(a) promulgated under the Securities Exchange Act of 1934, as amended, and Item 601(b)(31) of Regulation S-K, as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.</a>
32.1**	— <a href="#">Certification of the Chief Executive Officer and the Chief Financial Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.</a>
101.INS*	— XBRL Instance Document. The instance document does not appear in the Interactive Data File because its XBRL tags are embedded within the inline XBRL document.
101.SCH*	— XBRL Taxonomy Extension Schema.
101.CAL*	— XBRL Taxonomy Extension Calculation Linkbase.
101.DEF*	— XBRL Taxonomy Extension Definition Linkbase.
101.LAB*	— XBRL Taxonomy Extension Label Linkbase.
101.PRE*	— XBRL Taxonomy Extension Presentation Linkbase.
104*	— Cover Page Interactive Data File. The cover page Interactive Data File does not appear in the Interactive Data File because its XBRL tags are embedded within the inline XBRL document (contained in Exhibit 101).

\* Filed herewith.

\*\* Furnished herewith.

§ Management contract or compensatory plan or arrangement.

† Personal Information redacted pursuant to Reg. S-K, Item 601(a)(6).

**Transco**

The following instruments are included as exhibits to this report.

Exhibit No.	Description
2	<a href="#"><u>Certificate of Conversion of Transcontinental Gas Pipeline Company, LLC dated December 22, 2008 and effective December 31, 2008 (filed on February 24, 2011 as Exhibit 2.1 to Transcontinental Gas Pipe Line Company, LLC's annual report on Form 10-K (File No. 001-07584) and incorporated herein by reference).</u></a>
3.5	<a href="#"><u>Certificate of Formation of Transcontinental Gas Pipe Line Company, LLC dated December 22, 2008 and effective December 31, 2008 (filed on February 24, 2011 as Exhibit 3.1 to Transcontinental Gas Pipe Line Company, LLC's annual report on Form 10-K (File No. 001-07584) and incorporated herein by reference).</u></a>
3.6	<a href="#"><u>Amended and Restated Operating Agreement of Transcontinental Gas Pipe Line Company, LLC dated February 17, 2010 (filed on October 28, 2010 as Exhibit 3.2 to Transcontinental Gas Pipe Line Company, LLC's quarterly report on Form 10-Q (File No. 001-07584) and incorporated herein by reference).</u></a>
31.3*	<a href="#"><u>Certification of Principal Executive Officer pursuant to Rules 13a-14(a) and 15d-14(a) promulgated under the Securities Exchange Act of 1934, as amended, and Item 601(b)(31) of Regulation S-K, as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.</u></a>
31.4*	<a href="#"><u>Certification of Principal Financial Officer pursuant to Rules 13a-14(a) and 15d-14(a) promulgated under the Securities Exchange Act of 1934, as amended, and Item 601(b)(31) of Regulation S-K, as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.</u></a>
32.2**	<a href="#"><u>Certification of Principal Executive Officer and Principal Financial Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.</u></a>
101.INS*	XBRL Instance Document. The instance document does not appear in the interactive data file because its XBRL tags are embedded within the inline XBRL document.
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104*	Cover Page Interactive Data File. The cover page interactive data file does not appear in the interactive data file because its XBRL tags are embedded within the inline XBRL document (contained in Exhibit 101).

\* Filed herewith.

\*\* Furnished herewith.

**NWP**

The following instruments are included as exhibits to this report.

Exhibit No.	Description
2	<a href="#">Certificate of Conversion of Northwest Pipeline GP (filed July 3, 2013 as Exhibit 2.1 to Transcontinental Gas Pipeline Company, LLC and Northwest Pipeline LLC current report on Form 8-K (File No. 001-07414) and incorporated herein by reference).</a>
3.7	<a href="#">Certificate of Formation of Northwest Pipeline LLC (filed July 3, 2013 as Exhibit 2.2 to Transcontinental Gas Pipeline Company, LLC and Northwest Pipeline LLC current report on Form 8-K (File No. 001-07414) and incorporated herein by reference).</a>
3.8	<a href="#">Operating Agreement of Northwest Pipeline LLC (filed July 3, 2013 as Exhibit 3.1 to Transcontinental Gas Pipeline Company, LLC and Northwest Pipeline LLC current report on Form 8-K (File No. 001-07414) and incorporated herein by reference).</a>
31.5*	<a href="#">Certification of Principal Executive Officer pursuant to Rules 13a-14(a) and 15d-14(a) promulgated under the Securities Exchange Act of 1934, as amended and Item 601(b)(31) of Regulation S-K, as adopted pursuant to Section 302 of The Sarbanes-Oxley Act of 2002.</a>
31.6*	<a href="#">Certification of Principal Financial Officer pursuant to Rules 13a-14(a) and 15d-14(a) promulgated under the Securities Exchange Act of 1934, as amended, and Item 601(b)(31) of Regulation S-K, as adopted pursuant to Section 302 of The Sarbanes-Oxley Act of 2002.</a>
32.3**	<a href="#">Certification of Principal Executive Officer and Principal Financial Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.</a>
101.INS*	XBRL Instance Document. The instance document does not appear in the interactive data file because its XBRL tags are embedded within the inline XBRL document.
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\* Filed herewith.

\*\* Furnished herewith.

**The Williams Companies, Inc.**

**SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

THE WILLIAMS COMPANIES, INC.  
(Registrant)

/s/ Mary A. Hausman

\_\_\_\_\_  
Mary A. Hausman

Vice President, Chief Accounting Officer and  
Controller (Duly Authorized Officer and Principal  
Accounting Officer)

November 3, 2025

**Transcontinental Gas Pipe Line Company, LLC**

**SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC  
(Registrant)

/s/ Billeigh W. Mark

\_\_\_\_\_  
Billeigh W. Mark

Controller

(Principal Accounting Officer)

November 3, 2025

**Northwest Pipeline LLC**

**SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

NORTHWEST PIPELINE LLC  
(Registrant)

/s/ Billeigh W. Mark

\_\_\_\_\_  
Billeigh W. Mark

Controller  
(Principal Accounting Officer)

November 3, 2025



**Exhibit 10.1**

July 14, 2025

Robert Wingo

**[Redacted]**

Dear Robert:

Williams values your contributions and loyalty to the company. Your knowledge and skills, as well as your ability to use these skills to impact Williams' business are recognized as being important to Williams' continued success.

**Incentive Award**

To further illustrate our appreciation for your efforts, knowledge, skills and abilities and to encourage you to remain employed by Williams, Williams is offering you the following incentive award in the amount of \$ 1,500,000.00

Earned as follows:

- \$1,000,000 on the applicable pay date for July 14, 2026
- \$500,000 on the applicable pay date for July 14, 2027

The award is subject to the conditions of this agreement being met.

**Conditions**

In order for you to receive the incentive award, you must remain employed by Williams until earned date(s) specified above, unless terminated for Death, Disability, or by the Company involuntarily without Cause (as those terms are defined in this Agreement).

The enclosed agreement documents this opportunity. Please review, sign, and return to me at your earliest convenience.

These enhancements to your total pay package reflect the importance to your commitment to Williams. We look forward to the contributions you will make towards Williams' continued success.

Sincerely,

Chad Zamarin

President & Chief Executive Officer



## Exhibit 10.1

### RETENTION AGREEMENT

**THIS RETENTION AGREEMENT**, (“Agreement”), is made and entered into as of July 14, 2025, by and between Robert Wingo (“Employee”) and Williams WPC – I, LLC and its parent, subsidiaries, and affiliates (“Company”) having offices in Tulsa, Oklahoma.

### RECITALS

**WHEREAS** the Company wishes to focus Employee's efforts on Company's current activities and to encourage Employee to remain in his or her current position and maintain a high level of performance.

**NOW, THEREFORE**, in consideration of the mutual promises made herein, and for other good and valuable consideration, the parties hereby agree as follows:

- 1) **CASH AWARD OPPORTUNITY**. Employee is eligible to receive a cash award in the amount of \$ 1,500,000.00. Earned as follows:
  - \$1,000,000 on the applicable pay date for July 14, 2026
  - \$500,000 on the applicable pay date for July 14, 2027
  
- 2) **RETENTION**. Employee agrees and acknowledges that in order to be eligible to receive the cash award opportunity described in Section 1 above, Employee must remain employed by Williams until earned date(s) specified above, unless terminated for Death, Disability, or by the Company involuntarily without Cause (as those terms are defined in this Agreement).
  
- 3) **SEPARATION**. If the Employee’s employment with the Company (or its successor) is terminated involuntarily without Cause (as that Term is defined in this Section 3 of this Agreement) by the Company prior to earned date(s) specified in Section 1 above, the Employee shall receive the entire amount of the cash award indicated in Section 1 above, less any payments previously made to the Employee under this Agreement. Such payment will be made within 60 days of the termination of employment. If such 60-day period spans two calendar years, the payment will be made in the later calendar year. For purposes of this Section 3, Cause means the occurrence of any one (1) of the following, as determined in the good faith and reasonable judgment of the Compensation and Management Development Committee of the Company’s Board of Directors: (a) willful failure by Employee to substantially perform his duties (as they existed immediately prior to an involuntary termination), other than any such failure resulting from a disability as defined in the Company’s disability program; (b) Employee's conviction of or plea of nolo contendere to a crime involving fraud, dishonesty or any other act constituting a felony involving moral turpitude or causing material harm, financial or otherwise, to the Company or an affiliate; (c) Employee's willful or reckless material misconduct in the performance of his duties which results in an adverse effect on the Company or an affiliate; (d) Employee's willful or reckless violation or disregard of the code of business conduct or other published policy of the Company or an affiliate; or (e) Employee's habitual or gross neglect of duties .
  
- 4) **DEATH AND DISABILITY**. If the Employee’s employment with the Company (or its successor) is terminated due to death or the Employee becomes Disabled during active employment prior to earned date(s) specified in Section 1 above, the Employee shall receive the entire amount of the cash award indicated in Section 1 above, less any payments previously made to the Employee under this Agreement, within 60 days of the termination of employment or Disability, as applicable. If such 60-day period spans two calendar years, the payment will be made in the later calendar year. For purposes of this (Section 4), the Employee will be considered Disabled if he or she (A) is unable to engage in any substantial gainful activity by reason of any medically determinable physical or mental impairment which can be expected to result in death or can be expected to last for a continuous period of not less than twelve (12) months, or (B) is, by reason of any medically determinable physical or mental impairment which can be expected to result in death or can be expected to last for a continuous period of not less than twelve (12) months, receiving income replacement benefits for a period of not less than three (3) months under an accident and health plan covering employees of the Company. Notwithstanding the forgoing, all determinations of whether the Employee is Disabled shall be made in accordance with Section 409A of the Internal Revenue Code of 1986, as amended (the “Code”) and the guidance thereunder.



## Exhibit 10.1

5) **CHANGE IN CONTROL.** If the Employee's employment with the Company (or its successor) is terminated prior to any of the earned date(s) specified in Section 1 above and within two years following a Change in Control, either voluntarily for Good Reason or involuntarily (other than due to Cause), the Employee shall receive the entire amount of the cash award indicated in Section 1 above, less any payments previously made to the Employee under this Agreement. Such payment will be made within 60 days of the termination of employment. If such 60-day period spans two calendar years, the payment will be made in the later calendar year.

For purposes of this Section 5, the following definitions will apply:

- "Change in Control" means the occurrence of any one or more of the following:

- Any person (as such term is used in Rule 13(d) (5) of the Securities Exchange Act of 1934, as amended from time to time (the "Exchange Act") or group (as such term is defined in Sections 3(a)(9) and 13(d)(3) of the Exchange Act), other than an affiliate or any employee benefit plan (or any related trust) sponsored or maintained by The Williams Companies, Inc. ("Williams"), the Company or any of their respective affiliates (a "Related Party"), becomes the beneficial owner (as defined in Rule 13(d)(3) under the Exchange Act) of 20% or more of the common stock of Williams, the Company or of voting securities representing 20% or more of the combined voting power of all voting securities of Williams or the Company, except that no Change in Control shall be deemed to have occurred solely by reason of such beneficial ownership by a person with respect to which both more than 75% of the common stock of such person and voting securities representing more than 75% of the combined voting power of the voting securities of such person are then owned, directly or indirectly, by the persons who were the direct or indirect owners of the common stock and voting securities of Williams or the Company immediately before such acquisition, in substantially the same proportions as their ownership, immediately before such acquisition, of the common stock and voting securities of Williams or the Company, as the case may be; or
- Consummation of a merger, reorganization, recapitalization, consolidation, or similar transaction (any of the foregoing, a "Reorganization Transaction"), other than a Reorganization Transaction that results in the persons who were the direct or indirect owners of the outstanding common stock and voting securities of the Company or Williams immediately before such Reorganization Transaction becoming, immediately after the consummation of such Reorganization Transaction, the direct or indirect owners, of both at least 65% if the then-outstanding common stock of the surviving corporation and voting securities representing at least 65% of the combined voting power of the then-outstanding voting securities of the surviving corporation, in substantially the same respective proportions as such persons' ownership of the common stock and voting securities of the Company or Williams immediately before such Reorganization Transaction; or
- Consummation of a plan or agreement for the sale or other disposition of all or substantially all of the consolidated assets of the Company or Williams or a plan of complete liquidation of the Company or Williams, other than any such transaction that would result in (A) a related party owning or acquiring more than 50% of the assets owned by the Company or Williams immediately prior to the transaction or (B) the Persons who were the direct or indirect owners of the outstanding common stock and voting securities of the Company or Williams as applicable immediately before such transaction becoming, immediately after the consummation of such transaction, the direct or indirect owners of more than 50% of the assets owned by the Company or Williams as applicable immediately prior to the transaction.
- Notwithstanding the occurrence of any of the foregoing events, a Change in Control shall not occur with respect to Employee if, in advance of such event, the Employee agrees in writing that such event shall not constitute a Change in Control.

- "Good Reason" means, unless otherwise defined in an individual employment, change in control or other severance agreement, the occurrence, upon or within two years following a Change in Control and without Employee's prior written consent, of any one or more of the following:

- A material adverse reduction in the nature or scope of the Employee's duties from the most significant of those assigned at any time in the 90-day period prior to a Change in Control; or
- A significant reduction in the authority and responsibility assigned to the Employee; or
- Any material reduction in or failure to pay Employee's base salary; or
- A material reduction of Employee's aggregate compensation and/or aggregate benefits from the amounts and/or levels in effect on the date of the Change in Control, unless such reduction is part of a policy applicable to peer employees of the Company and of any successor entity; or
- A requirement by the Company or an affiliate that the Employee's principal duties be performed at a location more than fifty (50) miles from the location where the Employee was employed immediately preceding the Change in Control, without the Employee's consent (except for travel reasonably required in the performance of the Employee's duties); provided such new location is farther from Employee's residence than the prior location.



Exhibit 10.1

Notwithstanding anything in this Agreement to the contrary, no act or omission shall constitute grounds for "Good Reason":

- Unless, at least 30 days prior to his or her termination, Employee gives a written notice to the Company or the affiliate that employs Employee of Employee's intent to terminate his or her employment for Good Reason which describes the alleged act or omission giving rise to Good Reason;
- Unless such notice is given within 90 days of Employee's first actual knowledge of such act or omission; and
- Unless the Company or the affiliate that employs Employee fails to cure such act or omission within the 30 day period after receiving such notice.
- Further, no act or omission shall be "Good Reason" if Employee has consented in writing to such act or omission.

- "Cause" means, from and after the occurrence of a Change in Control, unless otherwise defined in an individual employment, change in control, or other severance agreement, the occurrence of any one or more of the following, as determined in the good faith and reasonable judgment of the Company or the affiliate employing Employee:

- Employee's willful failure to substantially perform his or her duties (as they existed immediately prior to a Change in Control), other than any such failure resulting from a disability; or
- Employee's conviction of or plea of nolo contendere to a crime involving fraud, dishonesty or any other act constituting a felony involving moral turpitude or causing material harm, financial or otherwise, to the Company or an affiliate; or
- Employee's willful or reckless material misconduct in the performance of his duties which results in an adverse effect on the Company or an affiliate; or
- Employee's willful or reckless violation or disregard of the code of business conduct or other published policy of the Company or an affiliate; or
- Employee's habitual or gross neglect of duties.

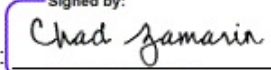
6) **NO EMPLOYMENT CONTRACT.** This Agreement is not intended to create a contract of employment for any definite period, and Employee will continue to be an at-will employee of the Company.

7) **WAIVER OR MODIFICATION INEFFECTIVE UNLESS IN WRITING.** No waiver, alteration, or modification of any of the provisions of this Agreement shall be binding unless in writing and signed both by Employee and a duly authorized representative of the Company.

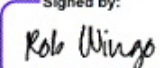
8) **GOVERNING LAW.** This Agreement shall be subject to and construed in accordance with the laws of the State of Oklahoma.

9) **409A.** The parties to this Agreement intend that payments made hereunder will be either exempt from, or meet the requirements of, Section 409A of the Code, and the Agreement shall be interpreted in a manner consistent with such intent. If it is determined that any provision in this Agreement would result in the imposition of an applicable tax or penalty under Section 409A of the Code and related guidance issued by the Internal Revenue Service, the Agreement may be reformed by the Company, in its sole discretion, to avoid potential imposition of the applicable tax or penalty. No action taken to comply with Section 409A of the Code shall be deemed to adversely affect the Employee's rights (or the rights of any other person claiming by, through or under the Employee) under this Agreement or to require the Employee's consent; provided, however, that neither the Company nor any of its officers, employees, or agents shall have any liability if the Agreement is not reformed as described above.

IN WITNESS WHEREOF, the parties have executed this Agreement on the date first shown above.

Signed by:  
  
 By: \_\_\_\_\_  
DD0CC2D444A64DC...  
 Chad Zamarin

President & Chief Executive Officer

Signed by:  
  
 \_\_\_\_\_  
EEE10E6B7D1E49F...  
 Robert Wingo

## CERTIFICATIONS

I, Chad J. Zamarin, certify that:

1. I have reviewed this quarterly report on Form 10-Q of The Williams Companies, Inc.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: November 3, 2025

/s/ Chad J. Zamarin

Chad J. Zamarin

President and Chief Executive Officer

(Principal Executive Officer)

## CERTIFICATIONS

I, John D. Porter, certify that:

1. I have reviewed this quarterly report on Form 10-Q of The Williams Companies, Inc.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: November 3, 2025

/s/ John D. Porter

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John D. Porter  
Senior Vice President and Chief Financial Officer  
(Principal Financial Officer)

## SECTION 302 CERTIFICATION

I, Chad A. Teply, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Transcontinental Gas Pipe Line Company, LLC;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: November 3, 2025

By: /s/ Chad A. Teply  
Chad A. Teply  
Senior Vice President  
(Principal Executive Officer)

## SECTION 302 CERTIFICATION

I, Mary A. Hausman, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Transcontinental Gas Pipe Line Company, LLC;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: November 3, 2025

By: /s/ Mary A. Hausman  
Mary A. Hausman  
Vice President and Chief Accounting Officer  
(Principal Financial Officer)

## SECTION 302 CERTIFICATION

I, Chad A. Teply, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Northwest Pipeline LLC;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: November 3, 2025

By: /s/ Chad A. Teply

Chad A. Teply

Senior Vice President

(Principal Executive Officer)

## SECTION 302 CERTIFICATION

I, Mary A. Hausman, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Northwest Pipeline LLC;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: November 3, 2025

By: /s/ Mary A. Hausman

Mary A. Hausman

Vice President and Chief Accounting Officer

(Principal Financial Officer)

**CERTIFICATION PURSUANT TO  
18 U.S.C. SECTION 1350,  
AS ADOPTED PURSUANT TO  
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

In connection with the quarterly report of The Williams Companies, Inc. (the "Company") on Form 10-Q for the period ending September 30, 2025, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), each of the undersigned hereby certifies, in his capacity as an officer of the Company, pursuant to 18 U.S.C. § 1350, as adopted pursuant to § 906 of the Sarbanes-Oxley Act of 2002, that to his knowledge:

- (1) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

/s/ Chad J. Zamarin

Chad J. Zamarin  
President and Chief Executive Officer  
November 3, 2025

/s/ John D. Porter

John D. Porter  
Senior Vice President and Chief Financial Officer  
November 3, 2025

A signed original of this written statement required by Section 906 has been provided to, and will be retained by, the Company and furnished to the Securities and Exchange Commission or its staff upon request.

The foregoing certification is being furnished to the Securities and Exchange Commission as an exhibit to the Report and shall not be considered filed as part of the Report.

**CERTIFICATION PURSUANT TO  
18 U.S.C. SECTION 1350,  
AS ADOPTED PURSUANT TO  
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

In connection with the quarterly report of Transcontinental Gas Pipe Line Company, LLC (the "Company") on Form 10-Q for the period ending September 30, 2025 as filed with the Securities and Exchange Commission on the date hereof (the "Report"), each of the undersigned hereby certifies, in his capacity as an officer of the Company, pursuant to 18 U.S.C. §1350, as adopted pursuant to §906 of the Sarbanes-Oxley Act of 2002, that to his knowledge:

- (1) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

/s/ Chad A. Teply

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Chad A. Teply  
Senior Vice President  
November 3, 2025

/s/ Mary A. Hausman

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Mary A. Hausman  
Vice President and Chief Accounting Officer  
November 3, 2025

A signed original of this written statement required by Section 906 has been provided to, and will be retained by, the Company and furnished to the Securities and Exchange Commission or its staff upon request.

The foregoing certification is being furnished to the Securities and Exchange Commission as an exhibit to the Report and shall not be considered filed as part of the Report.

**CERTIFICATION PURSUANT TO  
18 U.S.C. SECTION 1350,  
AS ADOPTED PURSUANT TO  
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

In connection with the quarterly report of Northwest Pipeline LLC (the "Company") on Form 10-Q for the period ending September 30, 2025 as filed with the Securities and Exchange Commission on the date hereof (the "Report"), each of the undersigned hereby certifies, in his capacity as an officer of the Company, pursuant to 18 U.S.C. §1350, as adopted pursuant to §906 of the Sarbanes-Oxley Act of 2002, that to his knowledge:

- (1) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

/s/ Chad A. Teply

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Chad A. Teply  
Senior Vice President  
November 3, 2025

/s/ Mary A. Hausman

---

Mary A. Hausman  
Vice President and Chief Accounting Officer  
November 3, 2025

A signed original of this written statement required by Section 906 has been provided to, and will be retained by, the Company and furnished to the Securities and Exchange Commission or its staff upon request.

The foregoing certification is being furnished to the Securities and Exchange Commission as an exhibit to the Report and shall not be considered filed as part of the Report.

## 1041 - Areas and Activities of State Interest Regulations Section III, Part E - Additional Submittal Requirements Applicable to Major Facilities of a Public Utility

### 1. Map and description of areas around the proposed major facilities of a public utility.

The approximate 2-mile pipeline route within Arapahoe County crossings lands within Agricultural areas. The Arapahoe County Comprehensive Plan specified land-use for the area of this application, in addition to reference to A-1 Zoning District, do not directly relate to the proposed Project. However, the project will comply with all land use provisions. The underground pipeline will have no direct impact on surface land use along the right-of-way. A Vicinity Map is included with this submittal as file UASI25-003-Vicinity Map.

### 2. Potential likelihood of nearby activities that may disrupt utility services.

At this time, there is no anticipation of any disruption of utility services. 811 notifications for locates will be submitted prior to the start of construction.

### 3. Description of how facilities will affect existing community patterns.

During the construction period (approximately 2 months), semi-trucks transporting equipment, materials, and supplies will enter and exit the project site using a temporary construction access. Initial mobilization will involve 2-4 trucks delivering civil equipment to the Remora Well Pad site via Manilla Rd south to East County Rd 6 to the pad site access road located in Arapahoe County as well as via Manilla Road north to the Rocky Mountain Midstream Watkins Compressor Station access road in Adams County. These will be demobilized approximately 60 days after initial mobilization. Mid-July there will be 8-10 pipeline delivery trucks over the span of 1-2 weeks to deliver all the pipeline to the ROW. Afterward deliveries will primarily consist of occasional hot shot trucks for smaller equipment and materials until the end of construction. Trucks will be required to enter the site fully, unload within the right-of-way temporary workspace area, and exit within their allotted time window. The ROW area can accommodate 1–2 waiting trucks if needed.

Upon completion of construction, site traffic will be minimal. Routine maintenance and inspection visits will occur weekly with 1-2 operators in technician vehicles entering and exiting the necessary sites via the Remora Pad access road.

The Project will not affect existing community patterns.

4. Description of applicable adopted comprehensive plans and whether facilities comply with those provisions.

The Applicant has reviewed the Arapahoe County Comprehensive Plan adopted August 15, 2019, amended through September 20, 2022 (Arapahoe County 2018). The Project is a permitted use as a Major Facility of Public Utility in accordance with Arapahoe County's 1041 Regulations (Arapahoe County 2006). The Project is in conformance with the vision and guiding principles outlined in the Comprehensive Plan as it contributes to public services and economic health. The Project is proposed for development within an existing utility corridor and will not have significant impacts on natural and cultural resources. A copy of the Natural Resource Report is included with this submittal as file UASI25-003-Natural Resources. A copy of the Cultural Resource Report is included with this submittal as file UASI25-003-Cultural Resources Review.

5. Projections/forecasts of need for electricity or natural gas and the basis for the projections and forecasts.

The need for electricity or natural gas is not required for the Project.

6. Expected effect and impact on nearby property owners and on current land uses, compared with alternate locations.

The Project will be constructed along the edges of the parcels where possible and is not anticipated to degrade agricultural activities nor land use patterns within the vicinity of the impacted area.

Alternate locations that were considered increased the route of the Project, crossed additional rights-of-way, or would be closer to residential areas and, therefore, not as desirable due to additional impact. The primary route along with the three alternate routes which were considered are shown on the Vicinity Map included with this submittal as file UASI25-003-Vicinity Map.

7. Provide a Water Supply Plan using an aquifer life assumption of a 100-year supply, non-tributary groundwater classification only, assuming a 50 percent recovery factor to support operations.

Water will be required during construction for dust suppression, weed control, soil conditioning, and testing of the pipeline. Applicants' construction contractor will obtain water under permit or delivered to the site as needed from a local supplier. Water will not be required post-construction for this Project.

## 1041 - Areas and Activities of State Interest Regulations Section V, Part A - Compliance with General Approval Criteria

1. Documentation that prior to site disturbance associated with the Proposed Project, the applicant can and will obtain all necessary property rights, permits and approvals. The Board may, at its discretion, defer making a final decision on the application until outstanding property rights, permits and approvals are obtained.

The Applicants will obtain the necessary property rights, permits and approvals to construct and operate the proposed Project.

2. The Proposed Project considers the relevant provisions of the regional water quality plans.

The Project would be located within the Denver Basin aquifer system and would be subject to the South Platte Basin Implementation Plan. The Project will comply with the State of Colorado and Arapahoe County's Stormwater Management Manual and Grading, Erosion and Control Manual.

3. (Only Applicable to Major Permit Review) The applicant has the necessary expertise and financial capability to develop and operate the Proposed Project consistent with all requirements and conditions

The Applicants have the financial and technical capabilities to develop and operate the proposed Project. The Applicants may employ contractors for construction- and operations-related tasks. Only contractors with experience and expertise to construct this Project will be pre-qualified to bid on this Project.

4. (Only Applicable to Major Permit Review) The Proposed Project is technically and financially feasible.

The Applicants have evaluated the Project for technical and financial feasibility and have determined that the Project is necessary and feasible. As previously mentioned, the Applicants have the technical and financial capability to develop the proposed Project.

5. The Proposed Project is not subject to significant risk from natural hazards.

SWCA reviewed publicly available sources, including the Colorado Geological Survey and USGS, for data on karst formations, subsidence features faults, landslides, and flood zones to determine potential risks from natural hazards to the impact area. SWCA has determined that there are no significant risks to the Project from natural hazards, consisting of karst formations, subsidence features faults, landslides, and flood zones (Colorado Geological Survey 2015; FEMA 2024; USGS 2024a, 2025).

6. The Proposed Project is in general conformity with the applicable comprehensive plans.

The Applicants have reviewed the Arapahoe County Comprehensive Plan adopted August 15, 2019, amended through September 20, 2022 (Arapahoe County 2018). The Project is a permitted use as a Major Facility of Public Utility in accordance with Arapahoe County's 1041 Regulations (Arapahoe County 2006). The Project is in conformance with the vision and guiding principles outlined in the Comprehensive Plan as it contributes to public services and economic

health. The Project is proposed for development within an existing utility corridor and will not have significant impacts on natural and cultural resources.

7. The Proposed Project will not have a significant adverse effect on the capability of local government to provide services or exceed the capacity of service delivery systems.

The Project will not create a significant demand on local government services, and primary Project impacts will be limited to the construction phase of the Project. The Applicants will coordinate with the local fire, police, and the Arapahoe County Office of Emergency Management to discuss emergency response resources available. The Applicants have also developed and will implement an emergency response plan.

The maximum impacts due to traffic will be limited to the construction phase of the Project. Traffic will use I-70, East County Road 6, and North Manilla Road. During construction, there will be a higher number of vehicles using the roadways, but the additional, temporary construction-related traffic is also not expected to negatively impact the roadways. All existing roadways used to access the site will be able to support the additional traffic, and, as such, no new roads are being proposed with this Project for either construction deliveries or other deliveries associated with facility operations. Once in operation, no additional traffic is anticipated. The Project will therefore not impact the existing transportation network and infrastructure in Arapahoe County.

8. (Only Applicable to Major Permit Review) The Proposed Project will not create an undue financial burden on existing or future residents of the County.

The Project will contribute to increased tax revenues for the state and county. Additionally, it is anticipated that workers would spend money on goods and services within the county during construction of the Project. For a more detailed evaluation related to the distribution of the burden on existing or future residents of the county, please see the benefit/cost analysis that was completed for the Project, which is attached to the 1041 Permit application.

9. (Only Applicable to Major Permit Review) The Proposed Project will not significantly degrade any substantial sector of the local economy.

The Project will not degrade the local economy in Arapahoe County. Applicants will employ local subcontractors and provide local job opportunities for qualified contractors to the extent practicable during the construction and operation of the Project. Following construction, the Project area will be restored to preexisting conditions and will not impact nearby businesses or agricultural activities.

10. The Proposed Project will not unduly degrade the quality or quantity of recreational opportunities and experience.

The Project would not be located near designated scenic areas, and the impact area does not contain trails or other facilities for recreational experiences. The Project is not anticipated to affect the operations of this facility, and potential nuisances associated with construction (noise,

dust, odors) will be minimized to the extent practicable. Potential nuisances are expected to be limited to the construction phase of the Project.

11. The planning, design and operation of the Proposed Project will reflect principals of resource conservation, energy efficiency and recycling or reuse

The Project will be designed and constructed to reflect principles of resource conservation, energy efficiency, and recycling or reuse to the extent practicable. Upon completion, the Project would be used to transport crude oil and natural gas, significantly reducing or eliminating the amount of truck traffic that would be required to haul the products. If the Project is not constructed, the need to use trucks for transport would result in a greater demand for gasoline and diesel, increased emissions, and an increased risk for damage and maintenance to East County Road 6.

12. The Proposed Project will not significantly degrade the environment. Appendix "A" includes the considerations that will be used to determine whether there will be significant degradation of the environment. For purposes of this section, the term environment shall include: a. Air quality. b. Visual quality. c. Surface water quality. d. Groundwater quality. e. Wetlands, flood plains, streambed meander limits, recharge areas, and riparian areas. f. Terrestrial and aquatic animal life. g. Terrestrial and aquatic plant life. h. Soils and geologic conditions.

The Project will not have significant environmental impacts, as the impact area will be restored to its preconstruction state to the extent practicable. Applicants will use best management practices to limit environmental impacts, including erosion- and sediment-control measures, and will revegetate the disturbed area with an approved seed-mix following construction in accordance with federal, state, and county requirements. Additional discussion of environmental resources and impacts are provided in Sections 2 through 9 of the Environmental Impact Analysis included with this submittal.

13. The Proposed Project will not cause a nuisance.

The Project will contribute to limited and localized nuisances during construction, including dust, noise, and increased traffic. The extent of these nuisances is anticipated to be minimal, and the Applicant will employ relevant mitigation measures to minimize the impacts. These measures include regularly watering exposed soil surfaces, enforcing vehicle speed limits on unpaved roads, use of low-emission equipment, compliance with relevant air quality regulations, and applying environmentally safe dust suppressants.

14. The Proposed Project will not significantly degrade areas of paleontological, historic, or archaeological importance.

The Project does not impact any areas of paleontological, historic, or archaeological importance.

15. The Proposed Project will not result in unreasonable risk of releases of hazardous materials. In making this determination as to such risk, the Board's consideration shall include: a. Plans for compliance with federal and State handling, storage, disposal and transportation requirements.

b. Use of waste minimization techniques. c. Adequacy of spill prevention and response plans.

Applicants will develop a spill prevention, control, and countermeasures plan for the Project, as required, to minimize the potential for release of hazardous materials. The spill prevention, control, and countermeasures plan will be developed in accordance with the Oil Pollution Act of 1990, as applicable. The Project will be constructed in accordance with applicable federal and state safety regulations for pipelines to minimize the risk of spills of hazardous materials. The Applicant will also develop a stormwater pollution prevention plan for construction.

16. (Only Applicable to Major Permit Review) The benefits accruing to the County and its citizens from the proposed activity outweigh the losses of any resources within the County, or the losses of opportunities to develop such resources.

The Project will have no impact on benefits of natural, agricultural, recreational, range or industrial resources within the County. The Project will have no impact on losses of natural, agricultural, recreational, range or industrial resources within the County.

17. The Proposed project is the best alternative available based on consideration of need, existing technology, cost, impact and these regulations.

Applicants have reviewed and evaluated the Project based on its technical and financial feasibility and determined that the Project is the best alternative based on consideration of need, existing technology, cost, impact, and these regulations.

18. The Proposed Project will not unduly degrade the quality or quantity of agricultural activities.

The Project will be constructed along the edges of the parcels where possible and is not anticipated to degrade agricultural activities.

19. Cultural Resources. The Proposed Project will not significantly interfere with the preservation of cultural resources, including historical structures and sites, agricultural resources, the rural lifestyle and the opportunity for solitude in the natural environment.

The Project does not impact any cultural resources, including historical structures and sites, agricultural resources, the rural lifestyle and the opportunity for solitude in the natural environment.

20. Land Use. The Proposed Project will not cause significant degradation of land use patterns in the area around the Proposed Project.

The Project will be constructed along the edges of the parcels where possible and will not degrade the land use patterns within the vicinity of the impact area.

21. Compliance with Regulations & Fees. The applicant has complied with all applicable provisions of these regulations and has paid all applicable fees.

Applicants have complied with all applicable regulations and have paid all applicable fees.

## 1041 - Areas and Activities of State Interest Regulations

### Section V, Part C - Additional Criteria Applicable to Major Facilities of a Public Utility

1. Areas around major facilities of a public utility shall be administered so as to minimize disruption of the service provided by the public utility.

The Project will not cause disruptions to services provided by a public utility.

2. Areas around major facilities of a public utility shall be administered so as to preserve desirable existing community and rural patterns.

The Project will be constructed along the edges of the parcels where possible and will not disrupt existing community and rural patterns.

3. Where feasible, major facilities of a public utility shall be located so as to avoid direct conflict with adopted local comprehensive, State and regional master plans.

To the Applicants' knowledge, the Project is not in conflict with adopted local comprehensive, state, or regional master plans.

4. Where feasible, major facilities of a public utility shall be located so as to minimize dedication of new right-of-way and construction of additional infrastructure (e.g., gas pipelines, roads, and distribution lines.)

The Project will not require additional infrastructure for its operation.

DJ South Gathering LLC and  
Rocky Mountain Midstream, LLC  
Remora Pipeline Project  
Arapahoe County USR / 1041 Application

Benefit Cost Analysis  
Arapahoe County Case No. UASI25-003

## INTRODUCTION

DJ South Gathering, LLC (DJ South), a subsidiary of Elevation Midstream, LLC, and Rocky Mountain Midstream, LLC (Rocky Mountain Midstream), a subsidiary of The Williams Companies, Inc. (Williams), proposes to construct, own, and operate a crude oil pipeline, up to 6-inch nominal diameter, and a natural gas pipeline, up to 12-inch nominal diameter (Project).

This benefit/cost analysis is for the Project which will be a crude oil gathering pipeline and a natural gas gathering pipeline originating at Occidental Petroleum Corporation's Remora pad site located in Arapahoe County (Arapahoe County USR # AE24-006) and ending at Rocky Mountain Midstream's parcel 0181735200001, 2150 Manilla Rd., Adams County.

The analysis consists of a qualitative narrative that identifies the distribution of the burden of the cost for the proposed improvements, including cost to adjacent state or local jurisdictions (Arapahoe County) and a description of the Project benefits in the local community.

The purpose of the document is to address the requirements in Section III.C.19 of the Regulations Governing Areas and Activities of State Interest in Arapahoe County (1041 Regulations) (the Regulations).

## OVERVIEW

Arapahoe County is located directly southeast of the City of Denver. The western portions of the county are contained within the Denver metro area and are characterized by high population density and economic activity that is tied to the metro area, whereas eastern portions of the county are more rural, with lower population density and an agriculture and resources-based economy.

### Demographics

Arapahoe County is the State of Colorado's third largest county with a 2020 population of 655,070. Only Denver and El Paso Counties are larger. The County has grown by more than 83,000 people since the 2010 Census. Since 2010, the population of persons 65 and over living alone in Arapahoe County has grown by 30 percent. 36.7 years is the median age in the County which is an increase of 1.0 years since 2010. \$82,710 is the median household income which is \$5,600 higher than that state-wide median income. A growing population and higher than median household income is an indication of a healthy economy.

### Government Revenues

(Source: 2024 ACFR – Year ended December 31, 2024)

Arapahoe County has a diversified economic base with numerous city and other local governments, a large general aviation airport, a large military base, many schools, shopping centers, health care facilities, and high-tech businesses contributing to the activity. Growth in residential and commercial construction, the real estate market, employment consumer spending, and inflation all play a role in the economy.

In planning for 2025, the General Fund budget was structurally balanced with a \$1.7 million surplus with one-time use of Fund balance of \$17.7 million prior to the passage of ballot measure 1A. Current operating surplus is \$60.8 million. This is a significant change due to the additional property tax revenue that will be received by collecting the full county mill levy following the successful ballot initiative to remove the statutory and constitutional limits on this revenue source.

The County budgeted \$10.2 million in capital improvements for 2025.

The following table provides a condensed comparative presentation of the County’s government-wide Statement of Activities for the primary government for 2024 and 2023:

	<b>Governmental Activities</b>	
	<b>2024</b>	<b>2023</b>
<b>Revenues</b>		
Program revenues		
Charges for services	\$ 87,110,514	\$ 77,033,285
Operating grants and contributions	177,841,270	155,413,794
Capital grants and contributions	5,890,531	16,800,771
General revenues		
Property taxes	213,832,573	198,447,336
Sales tax	40,442,416	40,581,448
Other taxes	11,874,213	12,238,239
Investment income	21,403,631	22,012,769
Other revenues	7,192,068	6,648,651
Total revenues	<u>565,587,216</u>	<u>529,176,293</u>
<b>Expenses</b>		
General government	104,390,755	97,709,706
Public safety	137,912,545	140,966,503
Judicial services	19,841,518	18,426,067
Health & welfare	169,751,861	169,179,843
Highways & streets	33,632,670	29,933,501
Water & wastewater	3,566,730	3,567,380
Culture and recreation	40,737,842	35,118,612
Interest on long-term debt	3,625,720	3,808,538
Total expenses	<u>513,459,641</u>	<u>498,710,150</u>
Change in net position	52,127,575	30,466,143
Net position - January 1	758,661,026	728,194,883
Net position - December 31	<u>\$ 810,788,601</u>	<u>\$ 758,661,026</u>

## PROJECT COSTS

This analysis is conducted from the perspective of Arapahoe County and the State of Colorado. In private actions such as the Project, indirect effects have the potential to exert costs on neighboring properties and/or local governments. This analysis reviews the potential for costs associated with reduced value of nearby property, reduced productivity of land used for the Project, increased demand for public services, and increased demand for water and utilities.

Direct costs associated with the Project are borne by the Applicants and so are not part of the benefit/cost analysis.

### **Property Values**

In evaluating the potential for a material viewshed-related drawback, note that the Project will be entirely sub-grade and the Project will not alter any existing views. This makes it unlikely that surrounding property values would be impacted by an altered view.

In considering the potential for noise-related drawbacks, note that the Project will be entirely sub-grade and that there will be no noise impact post-construction.

Given A and B above, any resulting impacts on property values of neighboring parcels are expected to be minimal and are not likely to affect assessed values or property tax revenues.

### **Land Use Changes**

The removal of land from productive uses such as agriculture has the potential to reduce economic activity and total GDP in the county. The proposed Project would not remove any actively farmed land from production, nor would it materially alter any other productive land uses.

### **Demand for Public Services**

The proposed Project would support a peak construction workforce of up to 40 workers. An influx of construction workers has the potential to increase demand for publicly provided services such as emergency services or local schools. However, Arapahoe County and surrounding areas has a significant construction industry, and the Project is located within commuting distance of the Denver metro area which would likely result in most construction jobs being filled by local workers.

During operation of the Project, up to 1-2 employees would be required to conduct regular pipeline inspections. Noting that both the construction and operational workforces represent less than 0.1% of the total county population and that most construction-related jobs are expected to be filled by individuals who would not be relocating into the area, material increases in the demand for public services are not expected.

## **PROJECT BENEFITS**

The proposed Project would convey a number of benefits to the local area and to Arapahoe County. Project spending would generate state and local tax revenues and support local construction and supply businesses; project hiring would support local construction workers.

### **Local Employment and Income**

During construction the Project is expected to support an average of 40 workers, most of whom are expected to be drawn from within the local area. As local workers spend some portion of their incomes locally, additional benefits would flow to the county as the local businesses patronized by Project workers experience increased activity and so pay increased sales taxes.

### **Related Government Revenues and Taxes**


The proposed pipeline is part of the required infrastructure for Occidental Petroleum Corporation's Remora pad site located in Arapahoe County (Arapahoe County USR # AE24-006).

Construction and related expenditures would temporarily increase sales tax revenues at the state and county levels. Additional revenues would be generated during construction and operation of the Project at the state level through Colorado's individual income tax. The total investment of the proposed pipeline and Occidental Petroleum Corporation's Remora pad site, both of which support the energy infrastructure within Arapahoe County, would increase the total assessed value for state and county property taxes into the future.

### **COMPARISON OF COSTS AND BENEFITS AND CONCLUSIONS**

As described throughout this memo, the Project offers material benefits to the State of Colorado and Arapahoe County in the form of increased economic activity and tax revenue while imparting little or no cost to the state or county.

The benefits of the Project would be felt broadly across the local economy, including: 1) a temporary stimulus to the construction industry; 2) secondary stimulus through the purchases of materials and equipment as well as the expenditure of wages by employees during both construction and operation; and 3) the generation of government revenues through sales, income, and property taxes.



# Natural Resources Survey Report for the Remora Well Connect Natural Gas and Crude Oil Pipelines Project, Adams and Arapahoe Counties, Colorado

ARAPAHOE COUNTY CASE NO. UASI25-003

MARCH 2026

PREPARED FOR

**Rocky Mountain Midstream, LLC  
and DJ South Gathering Services, LLC**

PREPARED BY

**SWCA Environmental Consultants**

**NATURAL RESOURCES SURVEY REPORT FOR THE  
REMORA WELL CONNECT NATURAL GAS AND CRUDE OIL  
PIPELINE PROJECTS, ADAMS AND ARAPAHOE COUNTIES,  
COLORADO**

Prepared for

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SWCA Project No. 100338

March 2026

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# 1 INTRODUCTION

Rocky Mountain Midstream, LLC, a subsidiary of Williams Companies, Inc (Rocky Mountain Midstream), proposes to construct the Remora Well Connect Natural Gas Pipeline Project. This project will parallel the Remora Well Connect Crude Oil Pipeline Project that is currently proposed by DJ South Gathering Services, LLC (DJ South Gathering Services). The natural gas pipeline project and crude oil pipeline project will hereinafter be referenced collectively as the Project. Rocky Mountain Midstream and DJ South Gathering Services may be referenced individually, or collectively as the Operators.

On behalf of the Operators, SWCA Environmental Consultants (SWCA) completed a natural resources desktop analysis and field survey to assess potential impacts to sensitive natural resources, including aquatic resources and special-status species, and to assess Project compliance with Section 404 of the Clean Water Act (CWA); Colorado Department of Public Health and Environment (CDPHE) regulation, Discharges of Dredged and Fill Material into State Waters under House Bill 24-1379; the Endangered Species Act (ESA); the Migratory Bird Treaty Act (MBTA); the Bald and Golden Eagle Protection Act as amended; and Colorado Revised Statute 33-2-105, which provides protections for state-listed threatened and endangered species.

The Project consists of an approximately 2.6-mile-long, up to 10-inch diameter carbon steel natural gas pipeline, an up to 8-inch diameter carbon steel crude oil pipeline, and associated appurtenances that will connect the Remora well pad to the Williams Watkins Compressor Station (Figure A-1 in Appendix A). The Project is entirely on privately owned land, with construction scheduled to begin in the second quarter of 2026. The Project's limits of disturbance includes portions of a 9.21-acre permanent easement, a 9.63-acre temporary workspace, and 2.02-acres of additional temporary workspace. The Project will use horizontal directional drilling to bore under Interstate 70 (I-70), the total bore length is approximately 550 feet. SWCA evaluated a 150-foot buffer on each side of the Project limits of disturbance - a 300-foot-wide survey corridor totaling 118.76 acres - for wetlands and other waters that may be considered waters of the United States (WOTUS) as defined by the U.S. Army Corps of Engineers (USACE), or state waters regulated by the CDPHE. Concurrently, an SWCA biologist evaluated the survey corridor for the presence of suitable habitat for migratory birds and special-status state-listed and federally listed species, including the mountain plover (*Charadrius montanus*) and long-billed curlew (*Numenius americanus*). In addition, SWCA surveyed a 660-foot buffer surrounding the Project limits of disturbance for prairie dog (*Cynomys* sp.) burrows, which may provide suitable nesting habitat for burrowing owl (*Athene cunicularia*), and a 0.5-mile buffer surrounding the Project limits of disturbance for raptor nests.

## 2 METHODS

### 2.1 Desktop Analysis

Prior to the field survey, SWCA conducted a desktop analysis of available records to review documented environmental resources within the general vicinity of the survey corridor. This consisted of reviewing U.S. Geological Survey (USGS) 7.5-minute quadrangles (Esri 2025), the USGS National Land Cover Database (NLCD) (USGS 2021), historical and current aerial photographs (Google Earth 2024), Natural Resources Conservation Service (NRCS) soil survey data (NRCS 2025), U.S. Fish and Wildlife Service (USFWS) National Wetlands Inventory (NWI) maps (USFWS 2025a), the National Hydrography Dataset (NHD) (USGS 2023), USFWS Information for Planning and Consultation (IPaC) tool (USFWS 2025b), Colorado's Conservation Data Explorer (CODEX) (Colorado Natural Heritage Program [CNHP] 2025), Colorado Parks and Wildlife (CPW) lists of state-listed species (CPW 2025), and CPW high priority habitat (HPH) (CPW 2024).

## 2.2 Field Survey

Two SWCA biologists conducted a pedestrian field survey of the survey corridor on October 7, 2025. The field survey focused on aquatic resources, including wetlands, ditches, and streams, and special-status plants and wildlife species and their habitats. The biologists used handheld computer tablets with Esri ArcGIS Field Maps to record data. Tablets were loaded with GPS data for the pipeline center line, limits of disturbance, survey buffers, public roads, NHD and NWI features, and landownership layers to ensure accurate mapping and survey. The survey corridor and species-specific buffer zones are depicted on the maps provided in Appendix A. Overview photographs are provided in Appendix B.

### 2.2.1 Wildlife Habitat and Special-Status Species

The biologists recorded general wildlife habitat, vegetation communities, and habitat suitable for special-status species within the survey corridor to identify potential constraints associated with pipeline construction activities. The special-status species evaluation consisted of a habitat review for 1) all federally listed (i.e., endangered and threatened) species, 2) additional species listed by the USFWS as candidate and proposed species and species under review, 3) state-listed species, and 4) migratory birds and raptors.

The potential for wildlife species' occurrence is based on existing information on distribution and on qualitative comparisons of the habitat requirements of each species with vegetation communities, landscape features, and/or water quality conditions in the survey corridor. The potential for occurrence is summarized according to the following categories:

- *Known to occur*: The species was documented either during or prior to the field survey by a reliable observer.
- *May occur*: The survey corridor is within the species' currently known range, and vegetation communities, soils, and water quality conditions, etc., resemble those known to be used by the species.
- *Unlikely to occur*: The survey corridor is within the species' currently known range, but vegetation communities, soils, and water quality conditions, etc., do not resemble those known to be used by the species.
- *None*: The survey corridor is clearly outside the species' currently known range, and vegetation communities, soils, and water quality conditions, etc., do not resemble those known to be used by the species.

Possible impacts to these species are evaluated based on reasonably foreseeable Project-related activities and the potential loss of habitat.

### 2.2.2 Aquatic Resources

The SWCA biologists conducted an aquatic resources inventory, which included identifying and recording wetlands and other waters that the USACE may determine to be WOTUS or state waters regulated by the CDPHE. WOTUS includes aquatic resources, such as rivers, creeks, streams, arroyos, lakes, and associated wetlands, that have the requisite relative permanence and connectivity to downstream navigable waters. State waters include any surface and subsurface waters that are contained in or flow through the state.

Under Section 404 of the CWA, wetlands are aquatic resources that “are inundated or saturated by surface water or groundwater at a frequency and duration sufficient to support, and under normal circumstances do support, a prevalence of vegetation typically adapted for life in saturated soil conditions” (USACE 1987). Other waters are generally identified and delineated by the presence of an ordinary high water mark (OHWM). An OHWM is the line on a shore established by fluctuations of water and is typically identified by physical characteristics, such as a clear, natural line impressed on the bank; shelving; changes in the character of soil; destruction of terrestrial vegetation; the presence of litter and debris; or other appropriate signs that consider the characteristics of the surrounding areas.

### **2.2.2.1 WETLANDS**

The presence or absence of wetlands is determined in the field via the use of delineation methods provided in the *Corps of Engineers Wetlands Delineation Manual* (USACE 1987) and the *Regional Supplement to the Corps of Engineers Wetland Delineation Manual: Great Plains Region (Version 2.0)* (Regional Supplement) (USACE 2010). Data at each potential wetland are recorded on Regional Supplement wetland determination data forms. Wetland boundaries are delineated where hydrophytic vegetation, hydric soils, and hydrology are present.

### **2.2.2.2 OTHER WATERS**

The extent of other waters (e.g., creeks, rivers, arroyos, ponds, and constructed ditches) is determined in the field via the use of the guidance and methods provided in USACE *Regulatory Guidance Letter 05-05* (USACE 2005) and the USACE technical guidance in the *National Ordinary High Water Mark Field Delineation Manual for Rivers and Streams: Final Version* (David et al. 2025).

## **3 RESULTS**

### **3.1 Land Use and General Wildlife Habitat**

USGS (2021) NLCD data indicate that the dominant land cover types within the survey corridor consist of developed open space (0.18 acre), developed high intensity (0.30 acre), developed low intensity (2.24 acres), developed medium intensity (12.76 acres), cultivated crops (24.60 acres), and grassland/herbaceous (78.67 acres). The primary land uses identified within the survey corridor and adjacent areas during the October 2025 field survey consist of open rangeland, grassland, and cultivated crops.

Dominant species found on-site included smooth brome (*Bromus inermis*), crested wheatgrass (*Agropyron cristatum*), kochia (*Bassia scoparia*), prickly Russian thistle (*Salsola tragus*), western wheatgrass (*Pascopyrum smithii*), and common mullein (*Verbascum thapsus*).

Additionally, two List C noxious weed species were observed within the survey corridor; these species consisted of field bindweed (*Convolvulus arvensis*) and cheatgrass (*Bromus tectorum*). List C noxious weeds are widespread throughout the state of Colorado and are not controlled at a state level; however, local governments can opt to control and regulate these species through the use of local ordinances (Colorado Department of Agriculture 2025).

## 3.2 Soils

According to NRCS soil survey data for Adams and Arapahoe Counties, Colorado, eight soil map units are present within the survey corridor (Table 1).

**Table 1. Soil Map Units within the Survey Corridor**

Soil Map Unit Symbol	Soil Map Unit Name	Prime Farmland	Hydric Rating	Acres in Survey Corridor*
AsB	Ascalon sandy loam, 0 to 3 percent slopes	Prime farmland if irrigated and the product of I (soil erodibility) x C (climate factor) does not exceed 60	No	7.29
AvC	Ascalon-Vona sandy loams, 1 to 5 percent slopes	Prime farmland if irrigated and the product of I (soil erodibility) x C (climate factor) does not exceed 60	No	2.95
NrB	Nunn-Bresser-Ascalon complex, 0 to 3 percent slopes	Prime farmland if irrigated	No	16.93
TrB	Truckton loamy sand, 0 to 3 percent slopes	Farmland of statewide importance	No	50.27
TrC	Truckton loamy sand, 3 to 5 percent slopes	NA	No	16.75
TtB	Truckton loamy sand, 0 to 3 percent slopes	Farmland of statewide importance	No	18.64
TtC	Truckton loamy sand, 3 to 5 percent slopes	NA	No	3.03
VnD	Vona loamy sand, 3 to 9 percent slopes	Not prime farmland	No	2.90
<b>Total</b>				<b>118.76</b>

Source: NRCS (2025)

\* Acreage may vary due to rounding.

Prime farmland, as defined by the U.S. Department of Agriculture, is land that has the best combination of physical and chemical characteristics for producing food, feed, forage, fiber, and oilseed crops and is available for these uses. Only a small percentage of the survey corridor was actively farmed during the October 2025 field survey. This farmland was dryland and was not irrigated. None of the soil map units within the survey corridor have a hydric soil rating.

## 3.3 Wildlife Habitat and Special-Status Species

### 3.3.1 Federally and State-Listed Species

SWCA reviewed and analyzed the likelihood of federally listed and state-listed species to occur within the survey corridor. The federally listed species evaluated were based on the IPaC resource list of threatened, endangered, and candidate species that was generated for the survey corridor (USFWS 2025b). State species evaluated were based on the list of threatened, endangered, or state special concern species from the CODEX report that was generated for the survey corridor plus a 1-mile buffer (CNHP 2025).

In the state of Colorado, species of special concern are those that are listed by CPW due to a decline in population or habitat but are not listed as threatened or endangered. Species of special concern do not have Colorado statutory requirements; therefore, no regulatory implications are anticipated, and these species were not discussed further in this section or included in Table 2. If species of special concern are identified within the survey corridor, the Operators should implement best management practices to minimize impacts to these species and associated habitats to the extent practicable.

The piping plover (*Charadrius melodus*) is listed as threatened, and the pallid sturgeon (*Scaphirhynchus albus*) is listed as endangered under the ESA. The USFWS IPaC resource list states that these species only need to be considered if the Project includes water-related activities and/or use in the North Platte, South Platte, or Laramie River Basins. The Project is not anticipated to include water-related activities, and no habitat was found within the survey corridor for these species. Additionally, the monarch butterfly (*Danaus plexippus*), a proposed threatened species, and the Suckley’s cuckoo bumble bee (*Bombus suckleyi*), a proposed endangered species, are also on the IPaC resource list. No critical habitats intersect the survey corridor, and these species are unlikely to occur within the survey corridor. Other federally listed species on the USFWS IPaC resource list are included in Table 2 below; however, these species are unlikely to occur or have no potential to occur within the survey corridor due to the lack of suitable habitat within the survey corridor.

In addition to its federal status, the Preble’s meadow jumping mouse (*Zapus hudsonius preblei*) is designated as a state-threatened species and is listed in the CODEX report as a potential regulatory concern within the survey corridor. This species is listed by CODEX due to the intersection of the CPW overall range with the survey corridor (CNHP 2025). Similarly, the burrowing owl is also classified as a state-threatened species and is listed in the CODEX report, as the CPW breeding range for this species intersects the survey corridor (CNHP 2025). Table 2 lists the species identified by the IPaC list (USFWS 2025b) and CODEX report (CNHP 2025) and their potential to occur within the survey corridor.

**Table 2. State-Listed and Federally Listed Special-Status Species and Their Potential to Occur Within the Survey Corridor**

Common Name (scientific name)	Status*	Potential to Occur
<b>Mammals</b>		
Preble’s meadow jumping mouse ( <i>Zapus hudsonius preblei</i> )	FT, ST	<b>Unlikely to occur.</b> The survey corridor is within the CPW-mapped overall range of the species; however, the survey corridor lacks suitable habitat (e.g., riparian areas with dense shrubs, grass, and forb ground cover along creeks, rivers, and associated water bodies).
<b>Birds</b>		
Burrowing owl ( <i>Athene cunicularia</i> )	ST	<b>Unlikely to occur.</b> The survey corridor is within the CPW-mapped breeding range for the species, but no prairie dog colonies or individuals were observed within the 660-foot buffer during the October 2025 field survey.
Piping plover ( <i>Charadrius melodus</i> )	FT, ST	<b>None.</b> The survey corridor is outside the species’ known range and lacks suitable habitat (along ocean and lakeshores). The species is a rare migrant in Colorado.
Whooping crane ( <i>Grus americana</i> )	FE, SE	<b>None.</b> The survey corridor lacks suitable habitat (e.g., estuarine marshes, shallow bays, and tidal flats) and is outside the species’ expected range.
<b>Fish</b>		
Pallid sturgeon ( <i>Scaphirhynchus albus</i> )	FE	<b>None.</b> The survey corridor does not contain any flowing streams or viable habitat and is outside the species’ expected range. This Project is not anticipated to include water-related activities.

Common Name (scientific name)	Status*	Potential to Occur
<b>Insects</b>		
Monarch butterfly ( <i>Danaus plexippus</i> )	PFT	<b>Unlikely to occur.</b> Adult monarch butterflies lay eggs on milkweed plants, as that is the sole food source the caterpillars will eat. The survey corridor did not contain any milkweed ( <i>Asclepias</i> spp).
Suckley's cuckoo bumble bee ( <i>Bombus suckleyi</i> )	PFE	<b>Unlikely to occur.</b> This species uses the nests of other bumble bee species as habitat. No nests were observed within the survey corridor during the October 2025 field survey.
<b>Plants</b>		
Ute ladies'-tresses ( <i>Spiranthes diluvialis</i> )	FT	<b>Unlikely to occur.</b> The survey corridor does not contain suitable habitat (e.g., seasonally flooded river terraces, sub irrigated or spring-fed abandoned stream channels and valleys, lakeshores, irrigation canals, berms, levees, irrigated meadows, gravel pits, barrow pits, reservoirs, and other human-impacted wetlands).
Western prairie fringed orchid ( <i>Platanthera praecleara</i> )	FT	<b>Unlikely to occur.</b> The survey corridor does not contain suitable habitat (moist tallgrass prairies and sedge meadows).

Sources: CPW (2025); eBird (2021); USFWS (2025a)

\* FE = federally endangered; FT = federally threatened; PFE = proposed federally endangered; PFT = proposed federally threatened; SE = state-endangered; ST = state-threatened

### 3.3.2 Prairie Dogs

The black-tailed prairie dog (*Cynomys ludovicianus*) is a burrowing mammal that typically inhabits short grass and mixed-grass prairies and desert grasslands. Black-tailed prairie dogs and their colonies are known to provide habitat for other special-status wildlife species, such as the mountain plover and western burrowing owl (*Athene cunicularia hypugaea*), and are prey for other special-status species, such as the golden eagle (*Aquila chrysaetos*) and ferruginous hawk (*Buteo regalis*). There were no prairie dog colonies found within the survey corridor or within the 660-foot buffer.

### 3.3.3 Colorado Parks and Wildlife High Priority Habitat

Colorado Senate Bill 19-181 requires oil and gas development and operations in Colorado to be regulated in ways that protect public health, safety, welfare, the environment, and wildlife resources. In response, the Colorado Energy and Carbon Management Commission (ECMC) completed a series of rulemakings in 2020 to implement the bill's requirements. As part of these efforts, the ECMC established the concept of HPH areas identified as especially important for wildlife conservation. HPH includes specific habitat areas mapped by CPW, which are detailed in Appendix VII of the ECMC's Rules. The survey corridor does not intersect any CPW-mapped HPH; therefore, it is not anticipated to require coordination with CPW.

### 3.3.4 Raptors and Migratory Birds

The results of the desktop analysis indicated that no nests were previously mapped by CPW within the 0.5-mile raptor buffer. During the October 2025 field survey, no raptor nests were observed within the Project limits of disturbance. Two potential raptor nesting habitat areas were observed within the 0.5-mile raptor buffer. These potential raptor nesting habitat areas have been identified as RNH\_01 and RNH\_02 and parallel to I-70. No raptor nests were observed within the 0.5-mile raptor buffer; however, the survey was conducted outside of the nesting season for most raptors in Colorado (February 1–July 31). Additionally, visibility surrounding RNH\_01 and RNH\_02 was low due to dense foliage, and these locations were flagged as potential nesting habitat (Figure A-3, B-25, and B-26).

According to the CODEX report (CNHP 2025), the survey corridor is within the CPW-designated breeding range of the golden eagle; however, no individual bald eagles (*Haliaeetus leucocephalus*) or golden eagles were observed within the survey corridor or 0.5-mile raptor buffer.

The October 2025 field survey was conducted outside the migratory bird nesting season (April 1–August 31), and no migratory bird nests were found within the survey corridor. Under the MBTA, it is illegal to take, possess, import, export, transport, sell, purchase, barter, or offer for sale any migratory bird or the parts, nests, or eggs of such a bird except under the terms of a valid permit issued by USFWS.

Initial desktop review identified potential habitat for the mountain plover and long-billed curlew within the survey corridor; however no suitable habitat for these species was observed within the survey corridor during the October 2025 field survey. The survey corridor primarily consisted of disturbed and nonnative grasslands and a small percentage of actively managed agricultural areas. The areas lacked suitable habitat for mountain plovers and long-billed curlew.

### 3.4 Aquatic Resources

The survey corridor is within the Lost Creek Watershed (hydrologic unit code 1019000309). A review of Federal Emergency Management Agency (FEMA) data indicated that the survey corridor does not intersect any FEMA-mapped flood zones; however, just north of I-70 (outside of the survey corridor), a NHD-mapped flowline, West Sand Creek, is associated with a Zone A (floodplain), which is an area with a 1% annual chance of flooding (Figure A-4) (FEMA 2025). According to the existing data review, one NHD-mapped flowline and two NWI-mapped wetlands are within the survey corridor (USFWS 2025a; USGS 2023) (Table 3; see Figure A-3).

**Table 3. NHD and NWI Features Mapped within the Survey Corridor**

Aquatic Resource	Acres in Survey Corridor	Length in Survey Corridor (linear feet)	Feature Count
<b>NHD Flowline</b>			
Intermittent Stream/River	–	655.12	1
<b>NWI Wetlands</b>			
Other	0.339	–	1
Riverine	0.299	–	1

Sources: USFWS (2025a); USGS (2023)

#### 3.4.1 Wetlands

No features meeting wetland criteria (i.e.: presence of wetland hydrology, hydrophytic vegetation, and hydric soils) (USACE 1987) were observed within the survey corridor.

#### 3.4.2 Other Waters

One isolated waterbody feature (OHWM01; 0.02 acre) that exhibited an OHWM was mapped within the survey corridor during the October 2025 field survey. The feature contained a high percentage of sand deposition, lower vegetation density, and scattered *Juncus* spp. within its boundary. Based on field observations and an analysis of historic and current aerial imagery, it appears that OHWM01 has likely developed within the historic channel boundary of West Sand Creek due to increased stormwater runoff from I-70. A large concrete box culvert was observed underneath of I-70, northwest of OHWM01. A

negative determination point was collected both up (NDP\_02) and down gradient (NDP\_01) from OHWM01 to document upland conditions within the historic boundary of West Sand Creek, which was dominated by upland vegetation and lacked any OHWM or wetland indicators. Data sheets for the negative determination points are included in Appendix C. This area will not be impacted by the Project.

## **4 SUMMARY AND CONCLUSION**

Two SWCA biologists conducted a pedestrian field survey of the survey corridor on October 7, 2025. The survey was conducted to assess potential impacts to sensitive biological resources, including aquatic resources and special-status species, and assessed Project compliance with Section 404 of the CWA; CDPHE regulation, Discharges of Dredged and Fill Material into State Waters under House Bill 24-1379; the ESA; the MBTA; the Bald and Golden Eagle Protection Act as amended; and Colorado Revised Statute 33-2-105, which provides protections for state-listed threatened and endangered species.

USGS (2021) NLCD data indicate that the dominant land cover types within the survey corridor consist of developed open space (0.18 acre), developed high intensity (0.26 acre), developed low intensity (2.01 acres), developed medium intensity (10.4 acres), cultivated crops (19.49 acres), and grassland/herbaceous (75.95 acres). The primary land uses identified within the survey corridor and adjacent areas during the October 2025 field survey consist of open rangeland, grassland, and cultivated crops.

The survey corridor does not intersect any CPW-mapped HPH; therefore, it is not anticipated to require coordination with CPW. No raptor nests were observed in the Project limits of disturbance. No raptor nests were observed within the 0.5-mile raptor buffer during the October 2025 field survey; however, visibility surrounding RNH\_01 and RNH\_02 was low due to dense foliage, and these locations were flagged as potential nesting habitat that could not be verified for the presence or absence of raptor nests due to visibility constraints (see Figure A-3). According to the CODEX report (CNHP 2025), the survey corridor is within the CPW-designated breeding range of the golden eagle; however, no individual bald eagles or golden eagles were observed within the survey corridor or 0.5-mile raptor buffer. No timing or spatial constraints are anticipated. If construction is proposed to occur within the nesting season for most raptors in Colorado (February 1–July 31), preconstruction raptor nest surveys are recommended due to the presence of potentially suitable habitat within the 0.5-mile buffer (CPW 2020). Additionally, if any active nests are encountered during construction, the Operators should contact SWCA immediately.

The October 2025 field survey was conducted outside of the migratory bird nesting season (April 1–August 31), and no incidental passerine nests were found within the survey corridor. If construction is proposed to occur within the migratory bird ground-nesting season (April 1–August 31) (CPW 2023), preconstruction MBTA ground nest clearance surveys are recommended due to the presence of potentially suitable habitat within the survey corridor. Additionally, if any active nests are encountered during construction, the Operators should contact SWCA immediately. Removal or disturbance of any active migratory bird nest requires consultation with the USFWS prior to disturbance.

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## **APPENDIX A**

### **Maps**

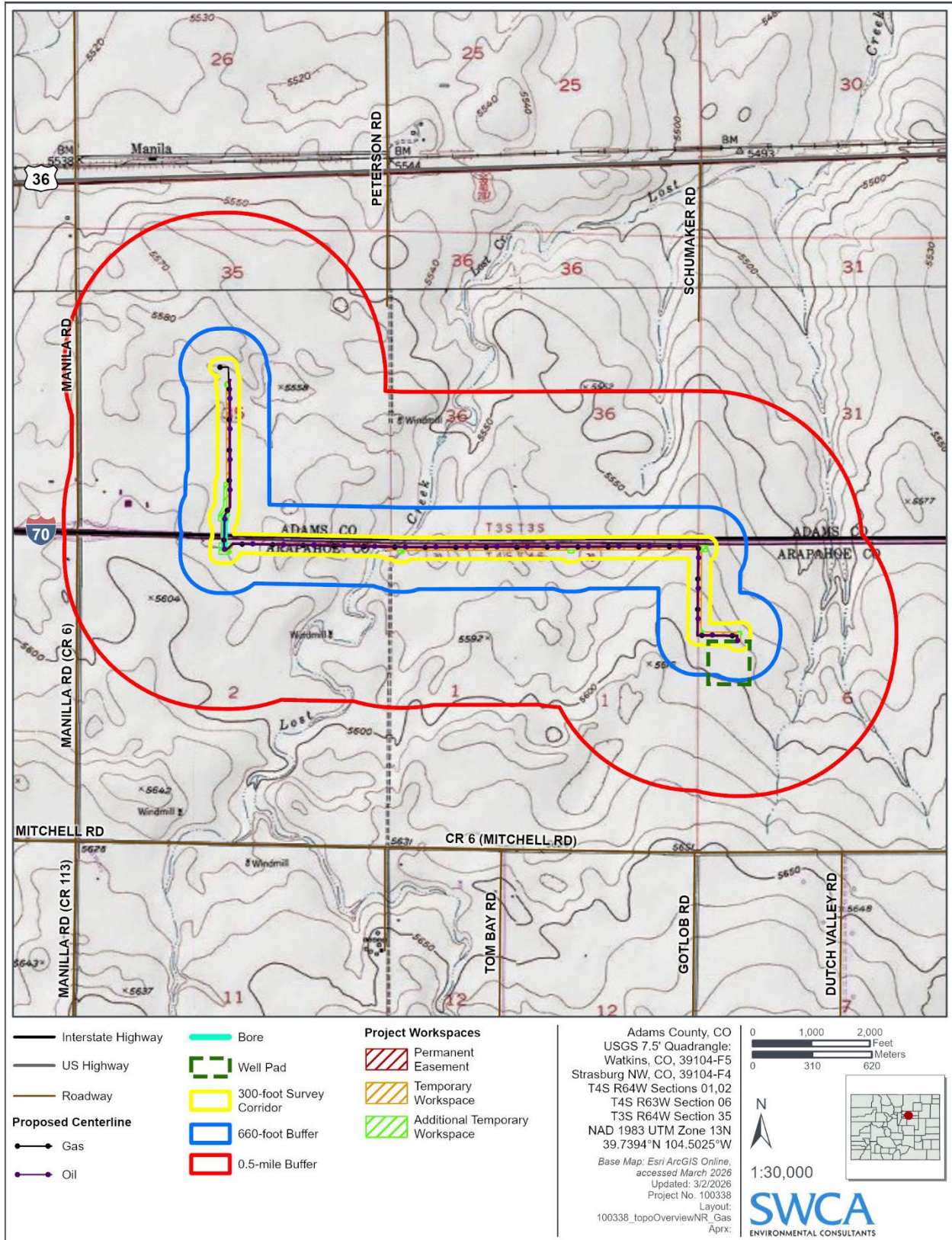


Figure A-1. Topographic overview of Project.

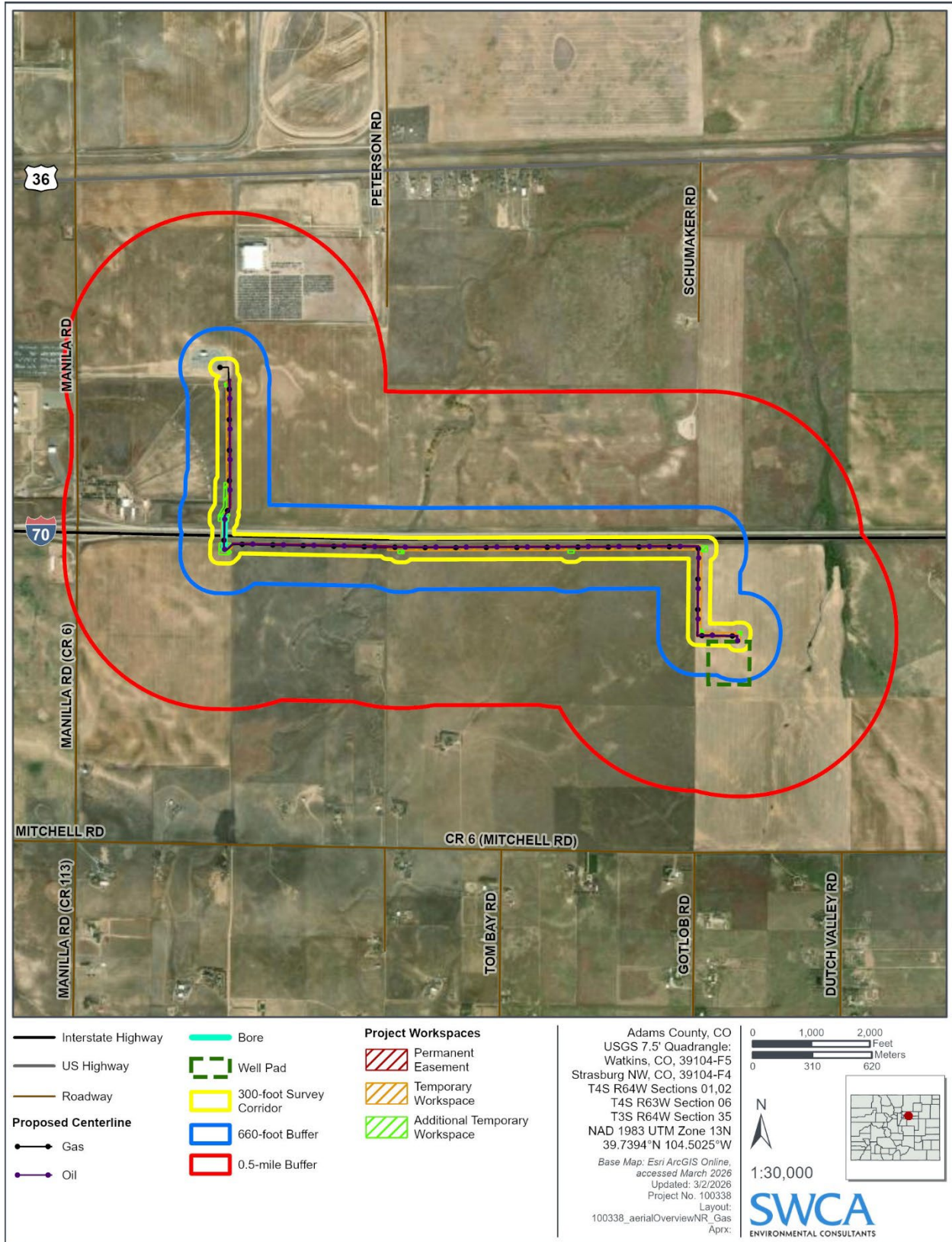


Figure A-2. Aerial overview of Project.

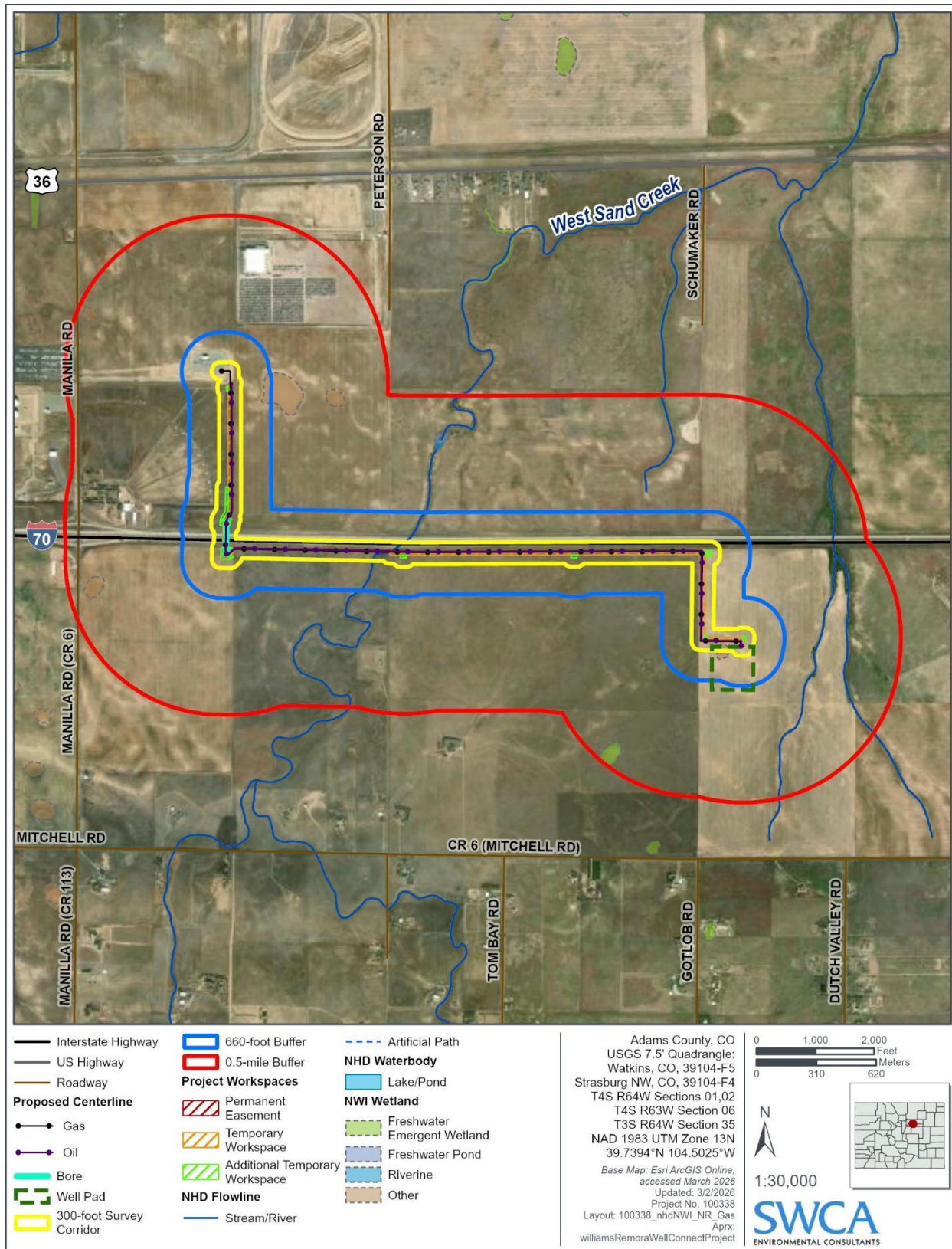


Figure A-3. NWI- and NHD-mapped desktop features.

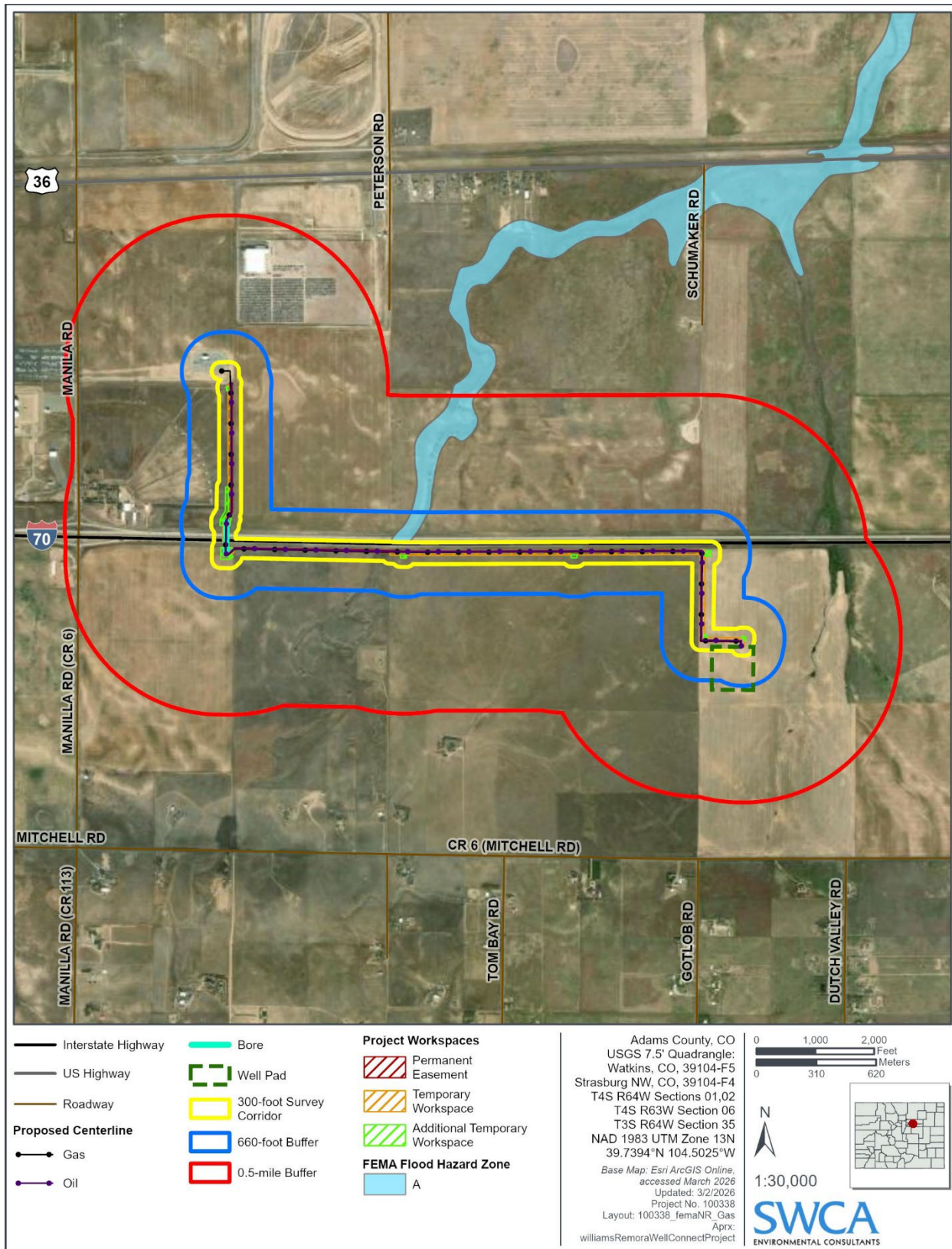


Figure A-4. FEMA-mapped flood hazard zones.

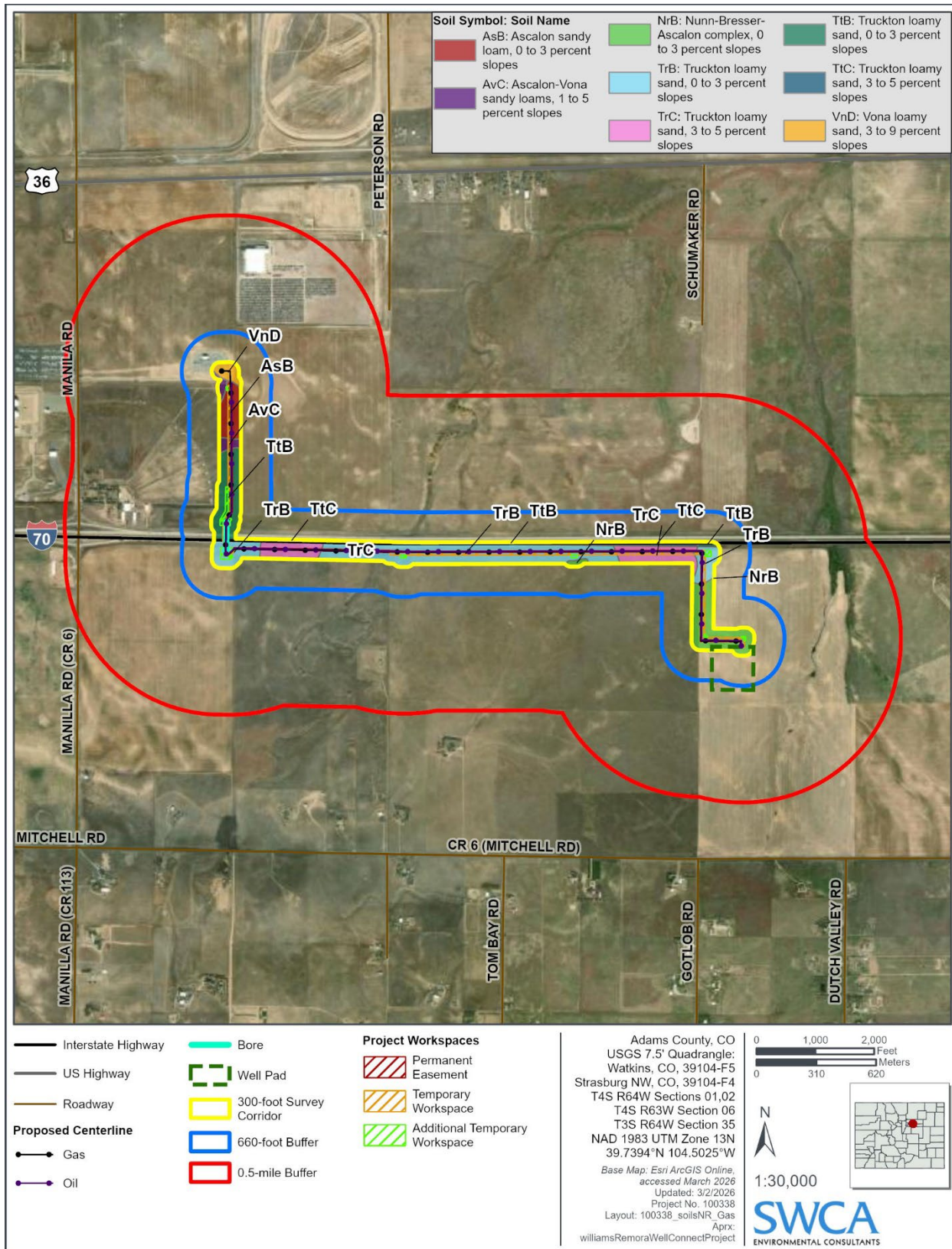


Figure A-5. Soil map units.

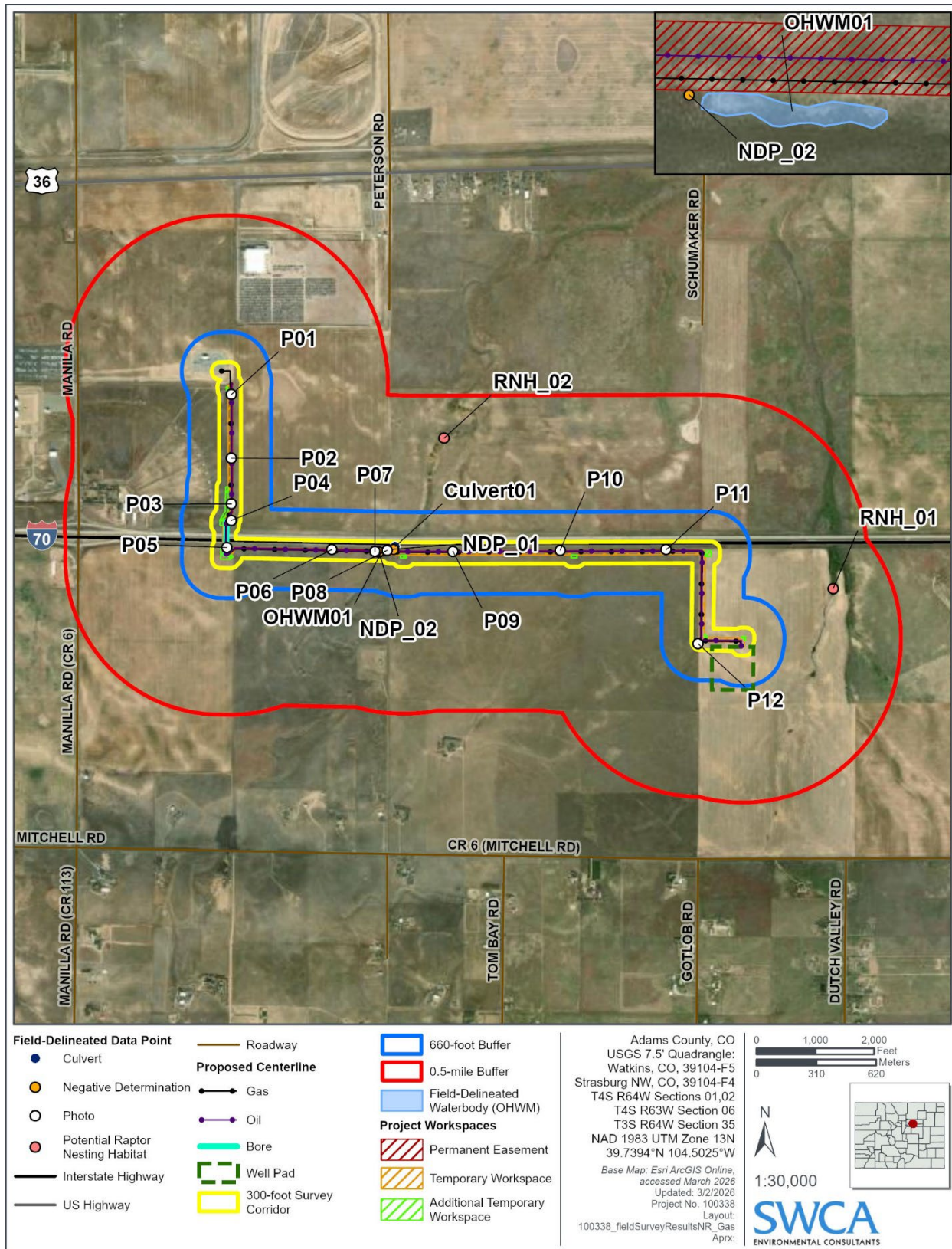


Figure A-6. Field survey results.

## **APPENDIX B**

### **Site Photographs**



**Figure B-1. P01; view facing south.**



**Figure B-2. P02; view facing south.**



**Figure B-3. P03; view facing south.**



**Figure B-4. P04; view facing south.**



**Figure B-5. P05; view facing east.**



**Figure B-6. P06; view facing west.**



**Figure B-7. P07; view facing south.**



**Figure B-8. P08; view facing west.**



**Figure B-9. P09; view facing east.**



**Figure B-10. P10; view facing east.**



**Figure B-11. P11; view facing east.**



**Figure B-12. P12; view facing east.**



**Figure B-13. NDP\_01; view facing north**



**Figure B-14. NDP\_01; view facing east.**



**Figure B-15. NDP\_01; view facing south.**



**Figure B-16. NDP\_01; view facing west.**



**Figure B-17. NDP\_01; soils.**



**Figure B-18. NDP\_02; view facing north.**



**Figure B-19. NDP\_02; view facing east.**



**Figure B-20. NDP\_02; view facing south.**



**Figure B-21. NDP\_02; view facing west.**



**Figure B-22. PP11; view facing east.**



**Figure B-23. OHWM01; view facing east.**



**Figure B-24. Culvert northeast of OHWM01; view facing northeast.**



**Figure B-25. Overview of RNH\_01.**



**Figure B-26. Overview of RNH\_02.**

## **APPENDIX C**

### **Data Sheets**

**WETLAND DETERMINATION DATA FORM — Great Plains Region**

Project/Site: Williams Remora Well Connection City/County: Adams County Sampling Date: 10/07/2025  
 Applicant/Owner: Williams State: CO Sampling Point: NDP 01  
 Investigator(s): C.Walker Section, Township, Range: Sec. 01 T4S R64W  
 Landform (hillslope, terrace, etc.): Swale Local relief (concave, convex, none): Concave Slope (%): 0-2%  
 Subregion (LRR): LRR G Lat: 39.738271 Long: -104.507929 Datum: NAD 83  
 Soil Map Unit Name: TrB - Truckton loamy sand, 0 to 3 percent slopes NWI classification: \_\_\_\_\_

Are climatic / hydrologic conditions on the site typical for this time of year? Yes  No \_\_\_\_\_ (If no, explain in Remarks.)  
 Are Vegetation \_\_\_\_\_, Soil \_\_\_\_\_, or Hydrology \_\_\_\_\_ significantly disturbed? Are "Normal Circumstances" present? Yes  No \_\_\_\_\_  
 Are Vegetation \_\_\_\_\_, Soil \_\_\_\_\_, or Hydrology \_\_\_\_\_ naturally problematic? (If needed, explain any answers in Remarks.)

**SUMMARY OF FINDINGS — Attach site map showing sampling point locations, transects, important features, etc.**

Hydrophytic Vegetation Present?	Yes: _____	No: <u>X</u>	<b>Is the Sampled Area within a Wetland?</b>		
Hydric Soil Present?	Yes: _____	No: <u>X</u>		Yes _____	No <u>X</u>
Wetland Hydrology Present?	Yes: _____	No: <u>X</u>			
Remarks:					

**VEGETATION - Use scientific names of plants.**

<u>Tree Stratum:</u> (Plot size: <u>30'</u> )	Absolute % Cover	Dominant Species?	Indicator Status	
1. _____	_____	_____	_____	
2. _____	_____	_____	_____	
3. _____	_____	_____	_____	
4. _____	_____	_____	_____	
	<u>0</u>	=Total Cover		
<u>Sapling/Shrub Stratum:</u> (Plot size: <u>15'</u> )				
1. _____	_____	_____	_____	
2. _____	_____	_____	_____	
3. _____	_____	_____	_____	
4. _____	_____	_____	_____	
5. _____	_____	_____	_____	
	<u>0</u>	=Total Cover		
<u>Herb Stratum:</u> (Plot size: <u>5'</u> )				
1. <u>Bromus inermis</u>	<u>50</u>	<u>Y</u>	<u>UPL</u>	
2. <u>Glycyrrhiza lepidota</u>	<u>15</u>	<u>N</u>	<u>FACU</u>	
3. <u>Chenopodium album</u>	<u>15</u>	<u>N</u>	<u>FACU</u>	
4. <u>Pascopyrum smithii</u>	<u>10</u>	<u>N</u>	<u>FACU</u>	
5. _____	_____	_____	_____	
6. _____	_____	_____	_____	
7. _____	_____	_____	_____	
8. _____	_____	_____	_____	
9. _____	_____	_____	_____	
10. _____	_____	_____	_____	
	<u>90</u>	=Total Cover		
<u>Woody Vine Stratum:</u> (Plot size: <u>30'</u> )				
1. _____	_____	_____	_____	
2. _____	_____	_____	_____	
	<u>0</u>	=Total Cover		
<u>% Bare Ground in Herb Stratum</u> <u>10</u>				

**Dominance Test worksheet:**

Number of Dominant Species That Are OBL, FACW, or FAC: (excluding FAC-): 0 (A)

Total Number of Dominant Species Across All Strata: 1 (B)

Percent of Domant Species That Are OBL, FACW, or FAC: 0 (A/B)

**Prevalence Index worksheet:**

	Total % Cover of:		Multiply by:		
OBL species	<u>0</u>	x 1 =		<u>0</u>	
FACW species	<u>0</u>	x 2 =		<u>0</u>	
FAC species	<u>0</u>	x 3 =		<u>0</u>	
FACU species	<u>40</u>	x 4 =		<u>160</u>	
UPL species	<u>50</u>	x 5 =		<u>250</u>	
Column Totals:	<u>90</u>	(A)		<u>410</u>	(B)
	Prevalence Index = B/A=			<u>4.56</u>	

**Hydrophytic Vegetation Indicators:**

\_\_\_\_ 1 - Rapid test for Hydrophytic Vegetation

\_\_\_\_ 2 - Dominance Test is >50%

\_\_\_\_ 3 - Prevalence Index is ≤3.0<sup>1</sup>

\_\_\_\_ 4 - Morphological Adaptations<sup>1</sup> (Provide supporting data in Remarks or on a separate sheet)

\_\_\_\_ Problematic Hydrophytic Vegetation<sup>1</sup> (Explain)

<sup>1</sup>Indicators of hydric soil and wetland hydrology must be present, unless disturbed or problematic.

**Hydrophytic Vegetation Present?** Yes \_\_\_\_\_ No X

Remarks:

**SOIL**

Sampling Point: NDP\_01

**Profile Description: (Describe to the depth needed to document the indicator or confirm the absence of indicators.)**

Depth (inches)	Matrix		Redox Features				Texture	Remarks
	Color (moist)	%	Color (moist)	%	Type <sup>1</sup>	Loc <sup>2</sup>		
0-16	10YR 3/2	100		0	NA	NA	Loamy Sand	

<sup>1</sup>Type: C=Concentration, D=Depletion, RM=Reduced Matrix, CS=Covered or Coated Sand Grains. <sup>2</sup>Location: PL=Pore Lining, M=Matrix.

<b>Hydric Soil Indicators: (Applicable to all LRRs, unless otherwise noted.)</b>		<b>Indicators for Problematic Hydric Soils<sup>3</sup>:</b>
<input type="checkbox"/> Histosol (A1)	<input type="checkbox"/> Sandy Gleyed Matrix (S4)	<input type="checkbox"/> 1 cm Muck (A9) (LRR I, J)
<input type="checkbox"/> Histic Epipedon (A2)	<input type="checkbox"/> Sandy Redox (S5)	<input type="checkbox"/> Coast Prairie Redox (A16) (LRR F, G, H)
<input type="checkbox"/> Black Histic (A3)	<input type="checkbox"/> Stripped Matrix (S6)	<input type="checkbox"/> Dark Surface (S7) (LRR G)
<input type="checkbox"/> Hydrogen Sulfide (A4)	<input type="checkbox"/> Loamy Mucky Mineral (F1)	<input type="checkbox"/> High Plains Depressions (F16)
<input type="checkbox"/> Stratified Layers (A5) (LRR F)	<input type="checkbox"/> Loamy Gleyed Matrix (F2)	<input type="checkbox"/> Reduced Vertic (F18)
<input type="checkbox"/> 1 cm Muck (A9) (LRR F, G, H)	<input type="checkbox"/> Depleted Matrix (F3)	<input type="checkbox"/> Red Parent Material (TF2)
<input type="checkbox"/> Depleted Below Dark Surface (A11)	<input type="checkbox"/> Redox Dark Surface (F6)	<input type="checkbox"/> Very Shallow Dark Surface (TF12)
<input type="checkbox"/> Thick Dark Surface (A12)	<input type="checkbox"/> Depleted Dark Surface (F7)	<input type="checkbox"/> Other (Explain in Remarks)
<input type="checkbox"/> Sandy Mucky Mineral (S1)	<input type="checkbox"/> Redox Depressions (F8)	
<input type="checkbox"/> 2.5 cm Mucky Peat or Peat (S2) (LRR G, H)	<input type="checkbox"/> High Plains Depressions (F16)	
<input type="checkbox"/> 5 cm Mucky Peat or Peat (S3) (LRR F)	<b>(MLRA 72 &amp; 73 of LRR H)</b>	

<sup>3</sup>Indicators of hydrophytic vegetation and wetland hydrology must be present, unless disturbed or problematic.

<b>Restrictive Layer (if present):</b> Type: _____ Depth (inches): _____	<b>Hydric Soil Present?</b> Yes ___ No <u>X</u>
--	---

Remarks:

**HYDROLOGY**

<b>Wetland Hydrology Indicators:</b>	
<u>Primary indicators (minimum of one required: check all that apply)</u>	<u>Secondary indicators (minimum of two required)</u>
<input type="checkbox"/> Surface Water (A1)	<input type="checkbox"/> Salt Crust (B11)
<input type="checkbox"/> High Water Table (A2)	<input type="checkbox"/> Aquatic Invertebrates (B13)
<input type="checkbox"/> Saturation (A3)	<input type="checkbox"/> Hydrogen Sulfide Odor (C1)
<input type="checkbox"/> Water Marks (B1)	<input type="checkbox"/> Dry-Season Water Table (C2)
<input type="checkbox"/> Sediment Deposits (B2)	<input type="checkbox"/> Oxidized Rhizospheres on Living Roots (C3)
<input type="checkbox"/> Drift Deposits (B3)	<b>(where not tilled)</b>
<input type="checkbox"/> Algal Mat or Crust (B4)	<input type="checkbox"/> Presence of Reduced Iron (C4)
<input type="checkbox"/> Iron Deposits (B5)	<input type="checkbox"/> Thin Muck Surface (C7)
<input type="checkbox"/> Inundation Visible on Aerial Imagery (B7)	<input type="checkbox"/> Other (Explain in Remarks)
<input type="checkbox"/> Water-Stained Leaves (B9)	<input type="checkbox"/> Frost-Heave Hummocks (D7) (LRR F)
<input type="checkbox"/> Surface Soil Cracks (B6)	<input type="checkbox"/> Sparsely Vegetated Concave Surface (B8)
<input type="checkbox"/> Drainage Patterns (B10)	<input type="checkbox"/> Oxidized Rhizospheres on Living Roots (C3)
<input type="checkbox"/> Crayfish Burrows (C8)	<b>(where tilled)</b>
<input type="checkbox"/> Saturation Visible on Aerial Imagery (C9)	<input type="checkbox"/> FAC-Neutral Test (D5)
<input checked="" type="checkbox"/> Geomorphic Position (D2)	

<b>Field Observations:</b> Surface Water Present?    Yes ___ No <u>X</u> Depth (inches): _____ Water Table Present?    Yes ___ No <u>X</u> Depth (inches): _____ Saturation Present?    Yes ___ No <u>X</u> Depth (inches): _____ (includes capillary fringe)	<b>Wetland Hydrology Present?</b> Yes ___ No <u>X</u>
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Describe Recorded Data (stream gauge, monitoring well, aerial photos, previous inspections), if available:

Remarks:

**WETLAND DETERMINATION DATA FORM — Great Plains Region**

Project/Site: Williams Remora Well Connection City/County: Arapahoe Sampling Date: 10/07/2025

Applicant/Owner: Williams State: CO Sampling Point: NDP 02

Investigator(s): C.Walker Section, Township, Range: Sec. 02 T4S R64W

Landform (hillslope, terrace, etc.): Swale Local relief (concave, convex, none): Concave Slope (%): 0-2%

Subregion (LRR): LRR G Lat: 39.738285 Long: -104.508793 Datum: NAD 83

Soil Map Unit Name: TrB - Truckton loamy sand, 0 to 3 percent slopes NWI classification: No

Are climatic / hydrologic conditions on the site typical for this time of year? Yes  No  (If no, explain in Remarks.)

Are Vegetation , Soil , or Hydrology  significantly disturbed? Are "Normal Circumstances" present? Yes  No

Are Vegetation , Soil , or Hydrology  naturally problematic? (If needed, explain any answers in Remarks.)

**SUMMARY OF FINDINGS — Attach site map showing sampling point locations, transects, important features, etc.**

Hydrophytic Vegetation Present?	Yes: <input type="checkbox"/>	No: <input checked="" type="checkbox"/>	<b>Is the Sampled Area within a Wetland?</b>	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Hydric Soil Present?	Yes: <input type="checkbox"/>	No: <input checked="" type="checkbox"/>			
Wetland Hydrology Present?	Yes: <input checked="" type="checkbox"/>	No: <input type="checkbox"/>			
Remarks:					

**VEGETATION - Use scientific names of plants.**

<u>Tree Stratum:</u> (Plot size: <u>30'</u> )	Absolute % Cover	Dominant Species?	Indicator Status																																	
1. _____	_____	_____	_____	<b>Dominance Test worksheet:</b> Number of Dominant Species That Are OBL, FACW, or FAC: (excluding FAC-): <u>0</u> (A)  Total Number of Dominant Species Across All Strata: <u>3</u> (B)  Percent of Domant Species That Are OBL, FACW, or FAC: <u>0</u> (A/B)																																
2. _____	_____	_____	_____																																	
3. _____	_____	_____	_____																																	
4. _____	_____	_____	_____																																	
	<u>0</u>	=Total Cover																																		
<u>Sapling/Shrub Stratum:</u> (Plot size: <u>15'</u> )																																				
1. _____	_____	_____	_____	<b>Prevalence Index worksheet:</b> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:40%;"></td> <td style="width:20%;">Total % Cover of:</td> <td style="width:20%;"></td> <td style="width:20%;">Multiply by:</td> </tr> <tr> <td>OBL species</td> <td align="center"><u>0</u></td> <td>x 1 =</td> <td align="center"><u>0</u></td> </tr> <tr> <td>FACW species</td> <td align="center"><u>0</u></td> <td>x 2 =</td> <td align="center"><u>0</u></td> </tr> <tr> <td>FAC species</td> <td align="center"><u>0</u></td> <td>x 3 =</td> <td align="center"><u>0</u></td> </tr> <tr> <td>FACU species</td> <td align="center"><u>55</u></td> <td>x 4 =</td> <td align="center"><u>220</u></td> </tr> <tr> <td>UPL species</td> <td align="center"><u>0</u></td> <td>x 5 =</td> <td align="center"><u>0</u></td> </tr> <tr> <td>Column Totals:</td> <td align="center"><u>55</u></td> <td>(A)</td> <td align="center"><u>220</u> (B)</td> </tr> <tr> <td></td> <td></td> <td>Prevalence Index = B/A=</td> <td align="center"><u>4.00</u></td> </tr> </table>		Total % Cover of:		Multiply by:	OBL species	<u>0</u>	x 1 =	<u>0</u>	FACW species	<u>0</u>	x 2 =	<u>0</u>	FAC species	<u>0</u>	x 3 =	<u>0</u>	FACU species	<u>55</u>	x 4 =	<u>220</u>	UPL species	<u>0</u>	x 5 =	<u>0</u>	Column Totals:	<u>55</u>	(A)	<u>220</u> (B)			Prevalence Index = B/A=	<u>4.00</u>
	Total % Cover of:		Multiply by:																																	
OBL species	<u>0</u>	x 1 =	<u>0</u>																																	
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2. _____	_____	_____	_____																																	
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1. <u>Pascopyrum smithii</u>	<u>25</u>	<u>Y</u>	<u>FACU</u>	<b>Hydrophytic Vegetation Indicators:</b> <input type="checkbox"/> 1 - Rapid test for Hydrophytic Vegetation <input type="checkbox"/> 2 - Dominance Test is >50% <input type="checkbox"/> 3 - Prevalence Index is ≤3.0 <sup>1</sup> <input type="checkbox"/> 4 - Morphological Adaptations <sup>1</sup> (Provide supporting data in Remarks or on a separate sheet) <input type="checkbox"/> Problematic Hydrophytic Vegetation <sup>1</sup> (Explain)																																
2. <u>Glycyrrhiza lepidota</u>	<u>15</u>	<u>Y</u>	<u>FACU</u>																																	
3. <u>Chenopodium album</u>	<u>15</u>	<u>Y</u>	<u>FACU</u>																																	
4. _____	_____	_____	_____																																	
5. _____	_____	_____	_____																																	
6. _____	_____	_____	_____																																	
7. _____	_____	_____	_____																																	
8. _____	_____	_____	_____																																	
9. _____	_____	_____	_____																																	
10. _____	_____	_____	_____																																	
	<u>55</u>	=Total Cover																																		
<u>Woody Vine Stratum:</u> (Plot size: <u>30'</u> )																																				
1. _____	_____	_____	_____	<b>Hydrophytic Vegetation Present?</b> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>																																
2. _____	_____	_____	_____																																	
	<u>0</u>	=Total Cover																																		
<u>% Bare Ground in Herb Stratum</u> <u>45</u>																																				
Remarks:																																				



## TECHNICAL MEMORANDUM

**To:** Liz Klein, VP, EHS Regulatory Compliance  
DJ South Gathering Services, LLC  
1200 17th Street #750  
Denver, Colorado 80202  
  
Nate Fronk, Environmental Specialist III  
Rocky Mountain Midstream LLC, a subsidiary of Williams Companies, Inc  
13781 Pacific Circle  
Mead, Colorado 80542

**From:** Megan Makovicka, M.S., RPA, Associate Project Manager  
Delfin Weis, MSc., M.A., RPA, and Melanie Medeiros, M.A., RPA, Principal Investigators

**Date:** March 2, 2026

**Re:** **Cultural Resource Review for the Remora Well Connect Natural Gas and Crude Oil Pipelines Project, Arapahoe County, Colorado. Arapahoe County Case No. UASI25-003.**

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### INTRODUCTION

Rocky Mountain Midstream, LLC, a subsidiary of Williams Company, Inc (Rocky Mountain Midstream) proposes to construct the Remora Well Connect Pipeline Natural Gas Project. This Project will parallel the Remora Well Connect Crude Oil Pipeline Project that is currently proposed by DJ South Gathering Services, LLC (DJ South Gathering Services). The natural gas pipeline project and crude oil pipeline project will hereinafter be referenced collectively as the Project. SWCA Environmental Consultants (SWCA) completed a cultural resource review for the proposed installation of approximately 13,738 feet (2.6 miles) of up to 6-inch-diameter carbon steel crude oil pipeline, up to 12-inch-diameter carbon steel natural gas pipeline and associated appurtenances that will connect to Bison IV Operating, LLC's Remora #6 well pad to the Watkins Compressor Station. Construction is scheduled to begin in the second or third quarter of 2026. This desktop review focuses solely on the portion of the Project within Arapahoe County in regard to cultural resources.

The Project does not have a federal nexus and therefore it is not subject to compliance with Section 106 of the National Historic Preservation Act (NHPA); however, SWCA anticipates that the project would be permitted at the county level and therefore would be subject to county-specific 1041 regulations (Colorado Revised Statutes 24-65.1-101). Arapahoe County has exercised their authority to implement county-specific 1041 regulations through their Land Use Code and, specifically with regards to major facilities of a public utility, which includes "pipelines and storage areas of utilities providing natural gas or other petroleum derivatives" (Arapahoe County Code 2006:7). Specifically, with regards to consideration of impacts to cultural resource, the codes require that such projects provide a description of paleontological, historic or archaeological areas of interest that could be affected by the project (Arapahoe County Code 2006:18) and that the project does not significantly degrade areas of paleontological, historic, or archaeological importance (Arapahoe County Code 2006:29).

Therefore, the purpose of the cultural resource review is to assess the Project area within Arapahoe County for the presence of cultural resources (archaeological and built environment) and identify potential critical cultural resources concerns that could impact development of the Project, and to support permitting of the Project under the county land use code with regards to the protection of cultural resources.

## PROJECT AREA AND LAND USE

The Project in both Arapahoe and Adams Counties consists of 20.86 acres of primarily flat farmland and open range east of Denver, Colorado (Figures 1 and 2). Of the 20.86 acres, 9.21 acres are for a permanent easement, 9.63 acres are for a temporary workspace, and 2.02 acres are for an additional temporary workspace (Figures 3 and 4). The pipeline will be installed via open trenching and with limited horizontal directional drilling to bore along and under I-70. The total bore length is approximately 550 feet. Within the temporary workspaces and additional temporary workspaces, activities include surface grading, temporary topsoil and/or subsoil storage, pipe stringing, pipe welding, pipe bending, and vehicle traffic and access. The portion of the Project area that is within Arapahoe County consists of 15.8 acres total (Table 1).

The towns nearest to the Project are Watkins and Bennett—4.6 miles west and 3.4 miles northeast of the Project area, respectively. I-70 is oriented east-west along most of the pipeline, with a small portion of the Project area that crosses underneath the interstate.

**Table 1. Legal Description (Public Land Survey System) of the Project Area within Arapahoe County**

Township	Range	Sections
4 South	64 West	1, 2
4 South	63 West	6

The Project area is within the Flat to Rolling Plains Level IV ecoregion of the Level III High Plains ecoregion (Chapman et al. 2006). The High Plains consist of smooth to irregular plains with a high percentage of croplands. The Flat to Rolling Plains region is characterized by flat and rolling plains with intermittent streams and few perennial streams. Small depressional wetland playas are scattered about the region. Natural vegetation consists of blue grama (*Bouteloua gracilis*), buffalograsses (*Bouteloua dactyloides*), threadleaf sedge (*Carex filifolia*), Junegrass (*Koeleria macrantha*), and western wheatgrasses (*Pascopyrum smithii*). West Sand Creek (also known as Lost Creek) is the nearest water source flowing northeast to southwest; it intersects the Project area in Section 1 of T4S, R64W.

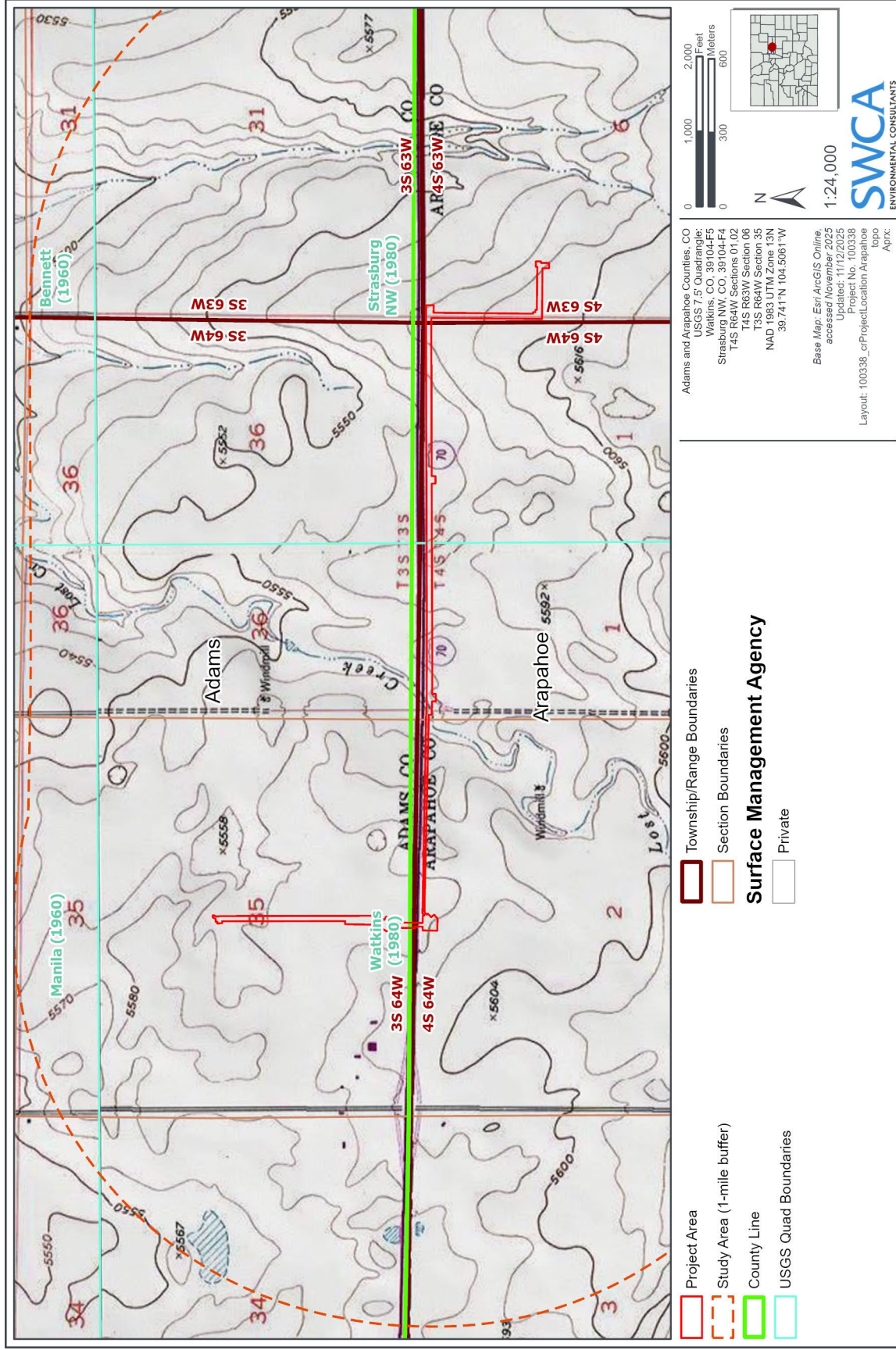


Figure 1. Project area overview, 1:24,000-scale (map 1 of 2).



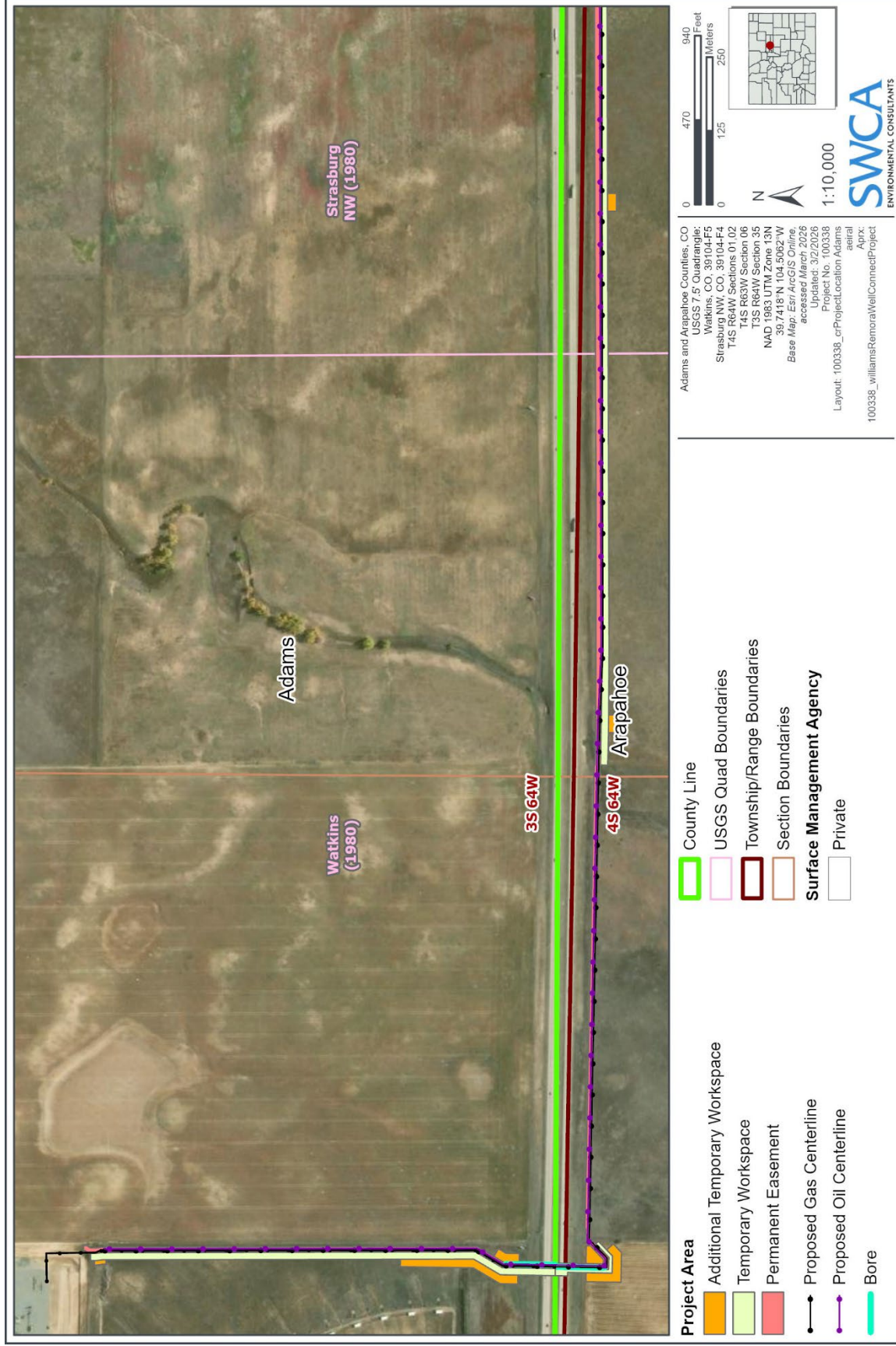


Figure 3. Aerial view of Project area and infrastructure (map 1 of 2).

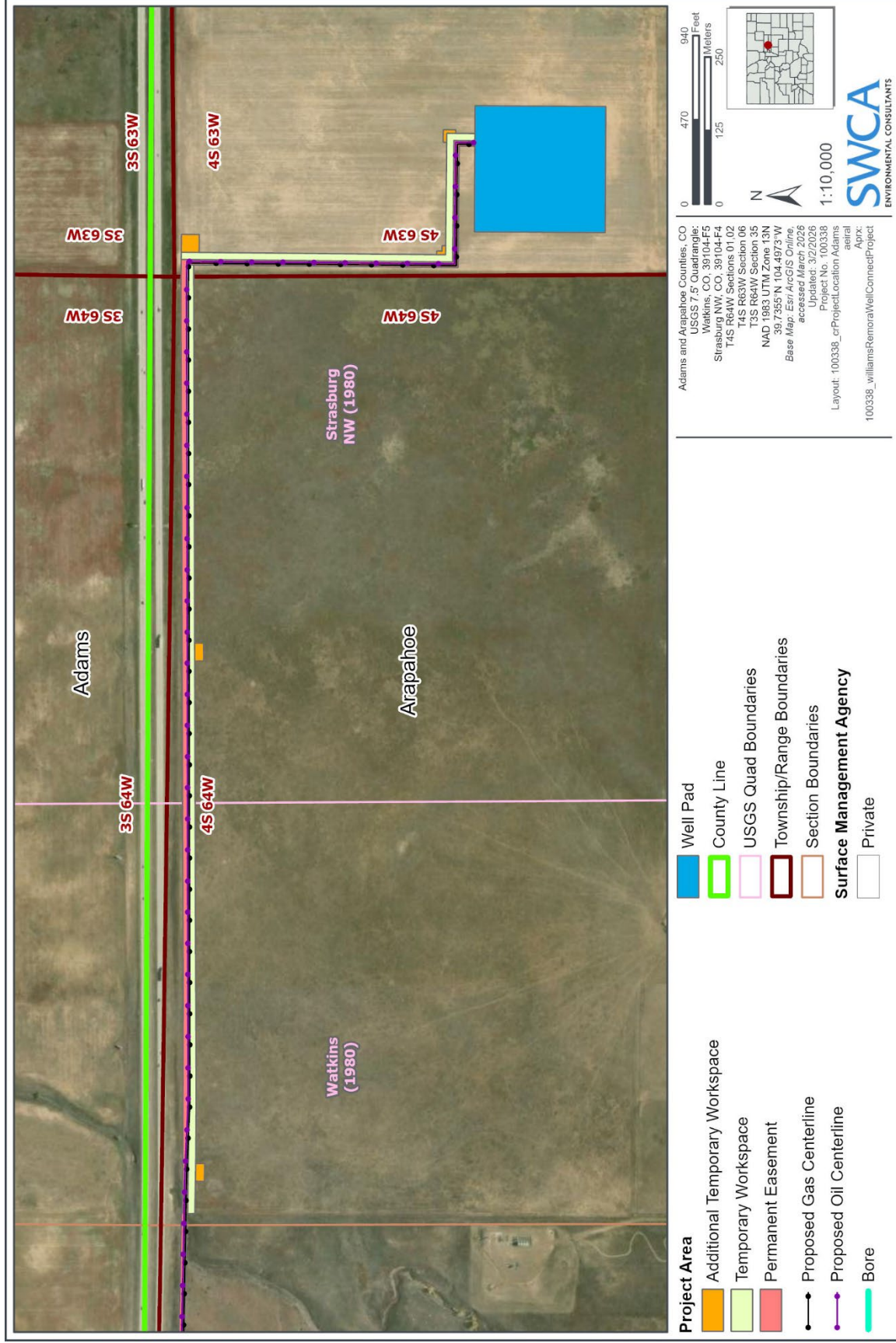


Figure 4. Aerial view of Project area and infrastructure (map 2 of 2).

## METHODS

SWCA archaeologists used the following methods to complete the cultural resource review.

### File Search and Literature Review

On October 7, 2025, SWCA archaeologists requested a file search and literature review from the Colorado Office of Archaeology and Historic Preservation (OAHP). The results were received on November 6, 2025. The search was conducted to identify records for all previously conducted cultural resource inventories and previously recorded cultural resources within the Arapahoe County Project area and the Public Land Survey System sections within 1 mile of the Arapahoe County Project area (referred to as the study area). The results of the file search and literature review included related spatial data. The review of the file search and literature review results considered previously identified cultural resources by site type, especially regarding types that may be of greater Tribal sensitivity or may have greater subsurface depositional potential; eligibility for the National Register of Historic Places (NRHP) and/or the State Register of Historic Places; and location on the landscape in relation to the Project area.

### Background Research

In addition to the file search and literature review, SWCA conducted background research of primary and secondary sources to identify land use practices and natural features that may indicate areas with the potential for or presence of archaeological or cultural resources within the study area. The background research included examination of General Land Office (GLO) plats and other historical maps, as well as modern maps to identify place names and topographic features that could also indicate areas of potential cultural or Tribal concern, historical and modern aerial imagery, and soils data to determine the type of geological depositions and depth to bedrock.

## RESULTS

The results of the file search and literature review and the background research are presented in the following sections.

### File Search and Literature Review

Results of the file search indicate that 11 cultural resource investigations have been previously conducted in the study area (Table 2), one of which overlaps the Project area within Arapahoe County. This investigation was for a pipeline project for the Department of Energy and only covers approximately 2% of the total Project area. The remaining investigations consist of five projects related to transportation, two well pad projects, one pipeline project, and two miscellaneous projects.

**Table 2. Previously Conducted Cultural Resource Investigations in the Study Area**

OAHP Report ID	Year	Project Title	Author	Conducted By
AH.CH.NR42	2013	Cultural Resources Investigations at the Valero Country Store, #4054, I-70 and Manila Road, Unincorporated Arapahoe County	Martorano, Marilyn	RMC Consultants, Inc.
AM.CO.R1	2012	Conoco Phillips Company: A Class III Cultural Resources Inventory of the 36-1 Vertical and 36-1H Well Pads and Associated Access Roads in Adams County, Colorado (Permit Co 2012-36)	Roberts, J.	Metcalf Archaeological Consultants, Inc.

OAH Report ID	Year	Project Title	Author	Conducted By
AM.LM.NR4	–	Civitas/RPG Bennett D Well Pad and APD (BLM # CR-RG-25-003 N)	Wallace, Alia	Bureau of Land Management – Royal Gorge Field Office
MC.AE.R26	2012	A Class III Cultural and Class I Paleontological Resources Survey of Spread1 of the Front Range Pipeline Project (and Addendum A), Weld, Adams, Arapahoe, Elbert, and El Paso Counties, Colorado	Shipp, Julie, Brandy Harris, Collin Rucker, And Robert Rowe	Atkins North America, Inc.
MC.CH.NR7	1991	Cultural Resource Survey of 1.9 Miles along I-70 Near Watkins in Arapahoe County, Colorado (M1-91-1)	Price, Julie, A. S.	Colorado Department of Highways, Archaeological Unit
MC.CH.NR38	1985	Archaeological Clearance of Project IR 070-4(106), Airpark Road - Bennett, Arapahoe County, Colorado	Chocol, Barbara and Debra Angulski	Colorado Department of Highway
MC.CH.R73	1997	An Intensive Cultural Resource Survey of Three Material Source Pits Along Interstate 70 Near Strasburg, Adams, and Arapahoe Counties, Colorado (IM 0704-0178)	Hand, O. D.	Colorado Department of Transportation, Archaeological Unit
MC.CH.R89	1996	A Cultural Resource Survey along Interstate 70 From Air Park Road to Byers; Adams, and Arapahoe Counties, Co. (Ix(Cx) 070-4(143)) (Original And Addenda)	Hand, O. D.	Colorado Department of Transportation
MC.CH.R96	1999	A Cultural Resource Survey of Interstates 25, 70, 225, and 270, U.S. Highways 34 And 160, and State Highways 13 And 470, for the Proposed Adesta Communications Fiber Optic System, Colorado (C Sw00-102)	Sherman, Stephen A., Tania R. Metcalf, Mary W. Painter, D. Chadwick Jones, and Christian J. Zier	Centennial Archaeology, Inc.
MC.E.R43*	2002	A Cultural Resource Inventory of the Proposed Western Frontier Project in Eastern Colorado, Southwestern Kansas and The Oklahoma Panhandle (And Appendix)	Kalasz, Stephen M., Erik M. Gantt, Christen J. Zier, G. Robert Phippen, Jr., Michael Mcaul, and Scott A. Slessman	Centennial Archaeology, Inc.
MC.LG.R12	1990	Aurora Historic Survey 1990, Arapahoe and Adams Counties	Culbertson, Bruceann Taylor, and Jeff Coombs	City of Aurora

\* Investigation overlaps Project area within Arapahoe County.

Results of the file search indicate that nine cultural resources have been previously recorded in the study area (Table 3), none of which intersect the Project area within Arapahoe County. One of the resources within the study area is a historic stage road, called the Fort Morgan Cutoff (5AM147 / 5AH247). The Fort Morgan Cutoff road was a 90-mile shortcut to Denver from Fort Morgan, which was established in 1864 as an alternate to the Overland Stage route. The Fort Morgan Cutoff was a significant cut-off that allowed for continued emigration when the Overland Trail was closed due to Indian raids. In fact, Fort Morgan was constructed as a U.S military post to ensure the safety of this cutoff; during its operation, Fort Morgan represented the only substantial U.S. military presence between Julesburg, Colorado, and the Denver area (Alexander and Legends of America 2025). The cutoff also resulted in a direct path to Denver, saving substantial travel time and distance for those who utilized the cutoff. There was an old and a new cutoff road that both began from the Overland route and headed southwest and met at the Living Springs Stage Station. The roads diverged again into two routes—the Fort Morgan Cutoff (5AM147) and the Box Elder-Living Springs Road (5AM149).

The trail was originally recorded in Arapahoe County in 1982 by the Colorado Preservation Office, It is unclear if this early recording of the trail conducted any ground-truthing of the historical route to identify intact portions of the trail or if the recording was based solely on historical records. However, the recording notes that only occasional trail ruts are still extant and that most of the trail had been replaced by modern routes that generally follow its historical alignment and/or had disappeared over time due to agriculture, development, and erosion. The 1982 recording recommended the Fort Morgan Cutoff as eligible for the NRHP under Criterion A due to its association with significant events or patterns in history, although the recording did not specifically or clearly describe the events or patterns with which the trail is associated (Norgren 1982; Pearce 1982). The file search data from the OAHP, however, indicates that as of September 2025, the state believed more information was needed before the Fort Morgan Cutoff could officially be determined eligible for the NRHP. For the purposes of project effect evaluations, the OAHP typically treats “needs data” resources as potentially eligible.

Another segment of the trail has been recorded and identified as within the study area but outside of the Project area in the file search results: 5AM147.1. No physical evidence of the trail was found associated with this segment. The segment was therefore recommended as a non-supporting segment of the overall trail because it lacked physical integrity.

The remaining resources consist of one precontact open lithic site, two historic-era sites, and five sites of unknown age or type. The two historic-era sites outside of the Project area consist of a small segment of the Fort Morgan Cutoff Road (5AM147.1) and the Box Elder-Living Springs Road (5AM149). The precontact open lithic site (5AH2350) has been determined to need more data before an NRHP eligibility can be made, and the Box Elder-Living Springs Road is recommended not eligible for the NRHP. Five of the unknown sites have an unknown NRHP eligibility. Based on the available spatial data from the OAHP, the unknown sites are I-70 bridges or culverts, one of which (5AH3198) allows West Sand Creek to flow underneath the interstate.

**Table 3. Previously Recorded Cultural Resources in the Study Area**

Smithsonian No.	Site Name	Temporal Affiliation	Site Type	NRHP Eligibility
5AH2350	–	Precontact	Open lithic	Determined needs data
5AH3192	–	Unknown	Unknown	Unknown
5AH3193	–	Unknown	Unknown	Unknown
5AH3198	–	Unknown	Unknown	Unknown
5AH3199	–	Unknown	Unknown	Unknown
5AH3200	–	Unknown	Unknown	Unknown
5AM147	Fort Morgan Cutoff	Historic	Stage road	Determined needs data
5AM147.1	Fort Morgan Cutoff Stage Road (Segment)	Historic	Stage road segment	Determined needs data, recommended as a non-supporting segment
5AM149	Box Elder-Living Springs Road	Historic	Road	Recommended not eligible

## Background Research

### General Land Office Plats, Historical Topographic Maps, and Aerial Imagery

SWCA reviewed historical BLM GLO plats, U.S. Geological Survey (USGS) topographic quadrangles, and aerial imagery to evaluate the potential for the presence of historical features within the study area (GLO 1866a, 1866b, 1868; NETROnline 2025; USGS 1890, 1949, 1951, 1953, 1954, 1955).

Three plats dating to 1866 and 1868 were reviewed that cover the study area (GLO 1866a, 1866b, 1868). There is an unnamed, southwest-northeast-oriented trail that intersects the Project area within Arapahoe County depicted in Section 2 of Township (T) 4 South (S) Range (R) 64 West (W). This trail continues southwest where it crosses Box Elder Creek and then northeast where it intersects an unnamed east-west-oriented trail that crosses Section 35 of T3S, R64W of the study area; this trail likely represents the Fort Morgan Cutoff (5AM147). Another unnamed, northeast-southwest-oriented trail within the study area connects to the Fort Morgan Cutoff (5AM147) to the west in Section 33; this trail likely represents the Box Elder-Living Springs Road (5AM149) (Figure 5). There are no other cultural features within the study area on these plats.

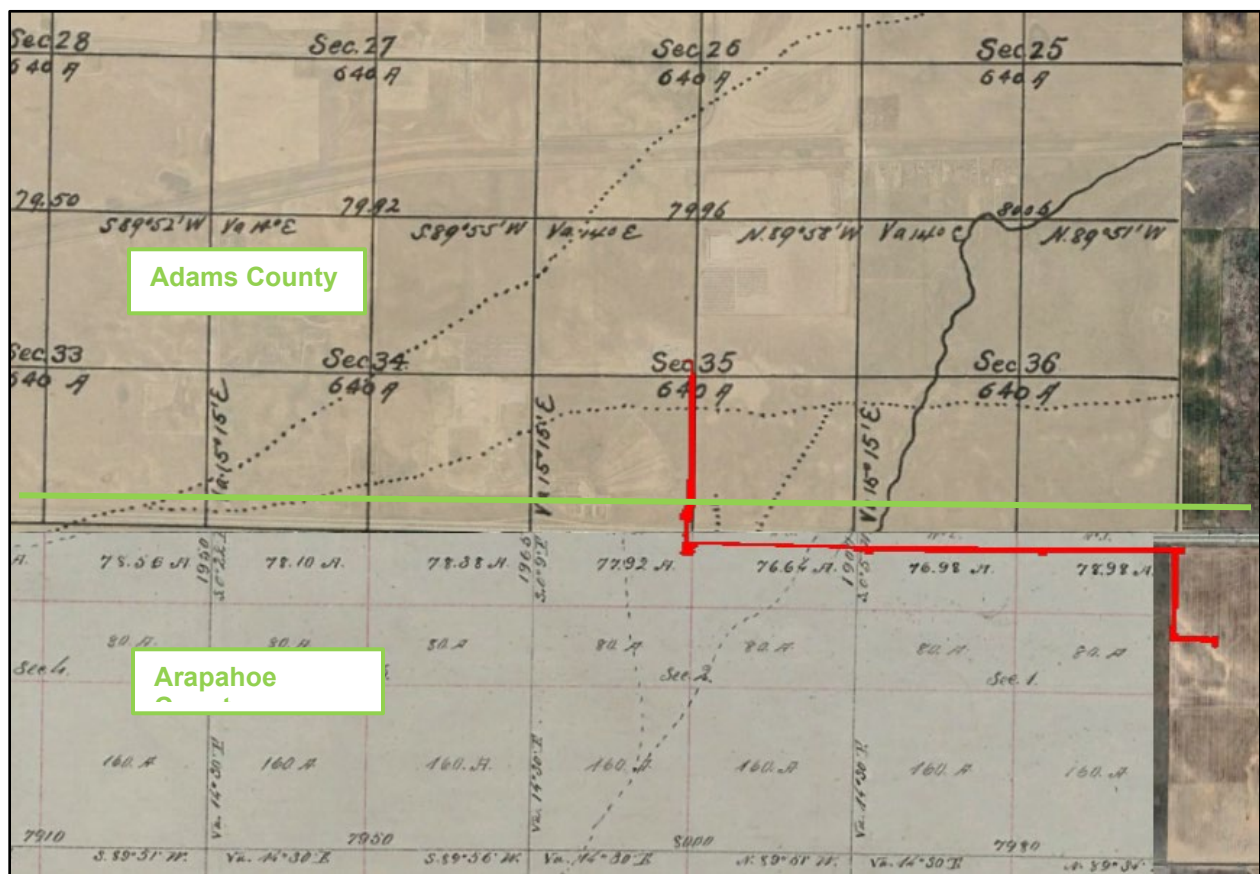


Figure 5. Overlay in Google Earth displaying Project area (red line) and trails mapped on GLO plats from the 1860s; green line represents the county line (GLO 1866b, 1868).

Six historical maps that cover the study area are available: the 1890 East Denver, Colorado, 1:125,000-scale quadrangle (surveyed in 1888) (USGS 1890); the 1953 Denver, Colorado, 1:250,000-scale quadrangle (field checked in 1953) (USGS 1953); and the 1949 Bennett (aerial photograph from 1948, surveyed in 1949), 1951 Manila (aerial photograph from 1948, surveyed in 1951), 1954 Watkins (aerial

photograph 1950, surveyed in 1954), and 1955 Strasburg Northwest, Colorado (aerial photograph from 1950, surveyed in 1955), 1:24,000-scale quadrangles (USGS 1949, 1951, 1954, 1955).

The 1890 quadrangle only covers a small portion of the western Project and study area; there is no available quadrangle for the remainder of the Project area and study area to the east. There is an improved, east-west-oriented road within the northern portion of the study area on the 1890 quadrangle. This road is unnamed but appears to lead west into Denver and likely represents a slightly different, late nineteenth century alignment of the Fort Morgan Cutoff, which fell into disuse once the transcontinental railroad arrived to the region in 1870 (Alexander and Legends of American 2025). There are no other features depicted within the study area on this map (USGS 1890).

The 1953 1:250,000-scale quadrangle is at too small of a scale to depict many details. The map does depict U.S. Route 70, also known as present-day I-70, which bisects the Project area in one location within Arapahoe County (western point of the Project area). Two unnamed, north-south-oriented roads that follow section lines bisect the Project area. Additionally, various unnamed roads following section lines are present within the study area in all directions (USGS 1953).

The 1:24,000-scale maps also depict U.S. Route 70 and the two north-south-oriented roads that intersect the Project area within Arapahoe County. These maps also depict West Sand Creek (labeled as Lost Creek), which flows northeast-southwest across the Project area and under U.S. Route 70. The road that resembles the modernized Fort Morgan Cutoff alignment of 1890 is no longer depicted on these maps. Within the study area, numerous farmsteads and windmills are present in all directions throughout the Project area (USGS 1949, 1951, 1954, 1955).

There are three historic-era aerial images available for review that date to 1948, 1949, and 1957 (NETROnline 2025). Modern imagery was also reviewed to track development within the area, beginning in 1984. These historic-era images, beginning in 1948, depict the Project area as mostly undeveloped farmland and pastureland and depict the study area as rural ranchland and farmland with scattered farmsteads. The Fort Morgan Cutoff is not clearly present on historical aerial images. However, the 1948 and 1949 images show a very faint trace of the potential trail just south of the historical alignment of the road in Adams County as depicted on the 1860s GLO plats. It is unclear whether this line represents the Fort Morgan Cutoff or not, but the linear alignment is hardly visible by the 1957 aerial image and is not visible by 1984. The Project area intersects east-west-oriented U.S. Route 70 and two north-south-oriented roads. The 1948 image shows two pipeline scars that cross over each other under U.S. Route 70 where the Project area also crosses U.S. Route 70. Additionally, on the 1948 aerial image, there are two structures present near West Sand Creek, one of which may intersect the Project area. Both structures are no longer present in the 1957 aerial image and could have represented temporary structures. The 1984 aerial image no longer shows the two north-south-oriented roads that intersect the Project area within Arapahoe County; these have likely been overgrown by vegetation or tilled up from agricultural activities. In this image, U.S. Route 70 better represents present-day I-70 since it is now a paved, divided, four-lane interstate. The 1984 image also shows a livestock breeding operation immediately northwest of the Project area. The subsequent modern images show no major changes to the Project area.

### ***Geological Setting***

The western half of the Project area is underlain by Quaternary-age eolian deposits, which consist of dune sand and silt with Peoria loess. The eastern half of the Project area is underlain by Early Tertiary and Late Cretaceous-age Denver Formation or the lower part of Dawson Arkose, which are characterized by arkosic sandstone, shale, mudstone, conglomerate, and local coal beds (Tweto 1979).

## Depositional Setting

Three soil map units are present across the Project area within Arapahoe County (Figure 6) and are summarized in Table 4. Truckton loamy sand covers most of the Project area (81.7%) and is characterized as deep, well-drained wind-reworked alluvium loamy sand derived from arkose; this soil map unit is commonly found in interfluves, terraces, and hills (Natural Resources Conservation Service [NRCS] 2025). Overall, soils in the Project area within Arapahoe County have a moderate potential to preserve intact buried cultural deposits, if present. The soil units are common on landforms (e.g., interfluves, terraces) and at slopes (less than 10%) that are conducive to the presence or preservation of cultural deposits. Soil units that are in low-energy depositional environments, on low slopes, are deep and well developed, and are from alluvial or eolian deposition have better potential for preserving intact buried cultural deposits.

Based on historic-era imagery, the Project area has historically been used as agricultural land since at least the late 1940s, indicating that the top layer of soil has been continuously disturbed for decades, which makes the presence of intact archaeological deposits on the ground surface or shallowly buried unlikely. However, such materials could be present beneath the plow zone.

**Table 4. Summary of Soil Map Units within the Project Area within Arapahoe County**

Soil Map Unit	Typical Profile Horizons	Characteristics	Percentage of Project Area	Buried Archaeological Potential
Truckton loamy sand, 0 to 3 percent slopes	A: 0 to 6 inches; loamy sand Bt1: 6 to 10 inches; sandy loam Bt2: 10 to 16 inches; sandy loam C: 16 to 80 inches; loamy coarse sand	Deep; well-drained; found on terraces and interfluves; alluvial parent material	63.5%	Moderate
Nunn-Bresser-Ascalon complex, 0 to 3 percent slopes	<u>Nunn</u> H1: 0 to 8 inches; loam H2: 8 to 28 inches; clay H3: 28 to 60 inches; sandy clay loam <u>Bresser</u> H1: 0 to 6 inches; sandy loam H2: 6 to 26 inches; sandy clay loam H3: 26 to 60 inches; gravelly loamy coarse sand <u>Ascalon</u> H1: 0 to 6 inches; sandy loam H2: 6 to 17 inches; sandy clay loam H3: 17 to 60 inches; fine sandy loam	Moderately deep; well-drained; found on stream terraces, streams, playas; alluvial and eolian parent material	18.4%	Low to moderate
Truckton loamy sand, 3 to 5 percent slopes	A: 0 to 6 inches; loamy sand Bt1: 6 to 10 inches; sandy loam Bt2: 10 to 16 inches; sandy loam C: 16 to 80 inches; loamy coarse sand	Deep; well-drained; found on hills; alluvial parent material	18.2%	Moderate

Source: NRCS (2025)

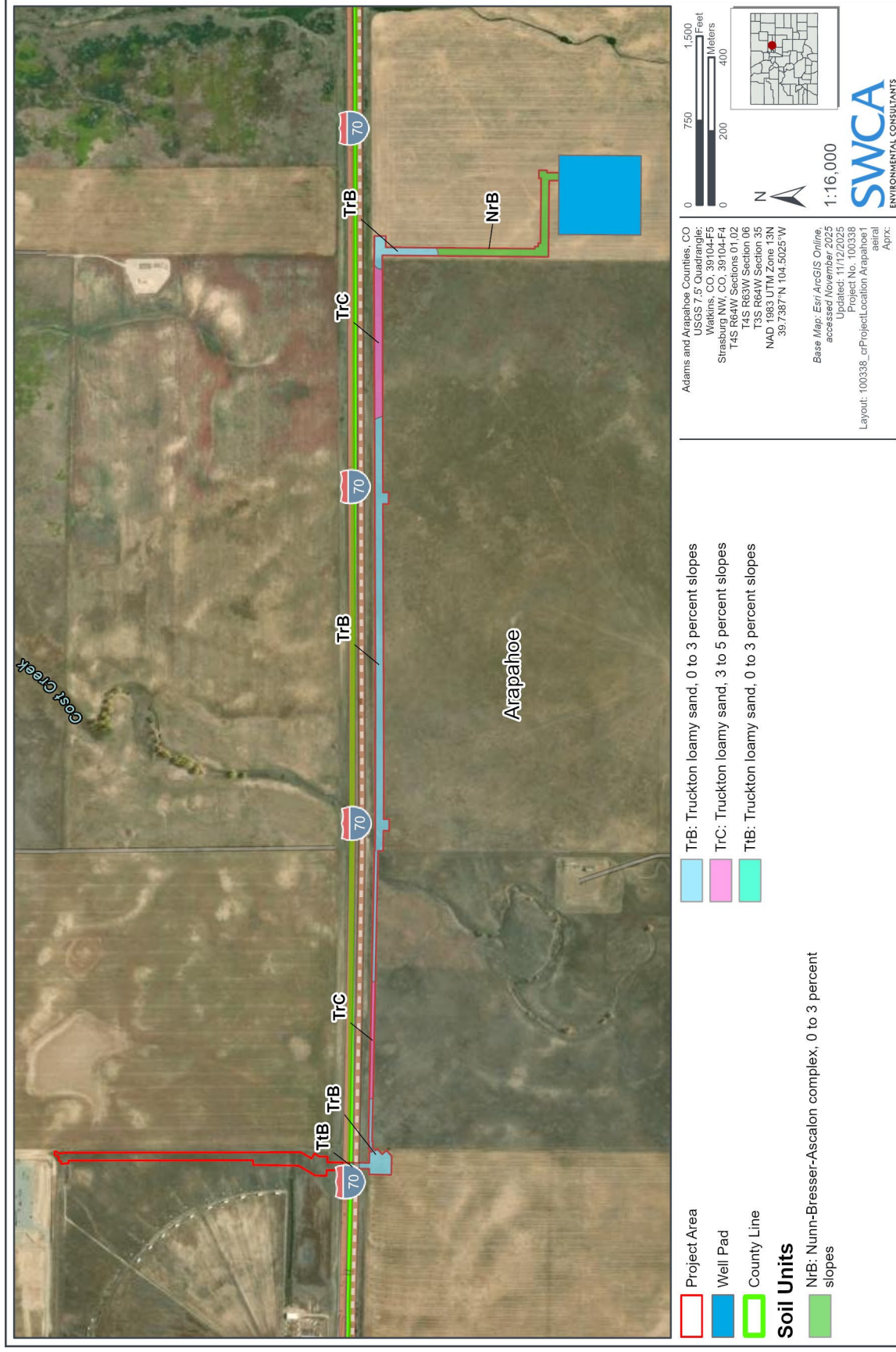


Figure 6. Soils mapped within the Project area within Arapahoe County.

## **CONCLUSIONS AND RECOMMENDATIONS**

This review indicates that 11 cultural resource investigations have been conducted in the study area, one of which overlaps the Project area within Arapahoe County. This investigation only covers a small portion of the total Project area (approximately 2%). The file search also revealed that nine cultural resources have been previously recorded within the study area, none of which intersect the Project area within Arapahoe County.

A review of historic GLO plats and USGS quadrangles, as well as historic and modern aerial imagery, revealed historic-era resources that intersect the Project area: two unnamed roads and I-70 on the 1950s topographic maps, and two pipeline scars and one structure adjacent to West Sand Creek in the 1948 aerial image. Guidance regarding the recordation of historic linear resources in Colorado (Horn and Norton 2021) indicates that most of these noted linear resources are unlikely to require consideration of historically significant or project effect as a cultural resource.

Based on a review of the geology and depositional environment within the Project area, there is moderate potential for buried archaeological deposits. The Project area has experienced decades of agricultural use based on historic-era images, which makes the presence of intact archaeological deposits on the ground surface or shallowly buried unlikely. However, such materials could be present beneath the plow zone.

This desktop review focuses solely on the portion of the Project within Arapahoe County in regard to cultural resources. The Project does not have a federal nexus and, as such, is not subject to compliance with Section 106 of the NHPA. The Arapahoe County 1041 regulations governing permitting of areas and activities of state interest, including major facilities of a public utility, indicate that proposed projects shall not significantly degrade areas of paleontological, historic, or archaeological importance (Arapahoe County 2006). There are no cultural resources identified within this desktop review considered to be of historic or archaeological importance, therefore, SWCA recommends no further work regarding cultural resources within the Arapahoe County Project area.

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# Environmental Impact Analysis for the Remora Well Connect Natural Gas and Crude Oil Pipelines Project

ARAPAHOE COUNTY CASE NO. UASI25-003

JANUARY 2026

PREPARED FOR

**Rocky Mountain Midstream, LLC  
and DJ South Gathering Services, LLC**

PREPARED BY

**SWCA Environmental Consultants**

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# 1 PROJECT INTRODUCTION

Rocky Mountain Midstream, LLC, a subsidiary of Williams Companies, Inc (Rocky Mountain Midstream), proposes to construct the Remora Well Connect Natural Gas Pipeline Project. This project will parallel the Remora Well Connect Crude Oil Pipeline Project that is currently proposed by DJ South Gathering Services, LLC (DJ South Gathering Services). The natural gas pipeline project and crude oil pipeline project will hereinafter be referenced collectively as the Project. Rocky Mountain Midstream and DJ South Gathering Services may be referenced individually, or collectively as the Applicants.

The Project will connect the Remora well pad, located in Arapahoe County, Colorado, to the Williams Watkins Compressor Station in Adams County, Colorado. The Project within Arapahoe County consists of an approximately 2.02-mile-long up to 12-inch diameter carbon steel natural gas pipeline, an up to 6-inch diameter carbon steel crude oil pipeline, and associated appurtenances near Bennett, Colorado, in Arapahoe County (Figure 1).

Only the portion of the Project located within Arapahoe County will be discussed in this environmental impact analysis. All Project components will be constructed and installed below ground except for the pig launcher/receiver. The Project is entirely on privately owned land, with construction scheduled to begin in the second quarter of 2026. The impact area includes a 7.35-acre permanent easement, a 7.20-acre adjacent temporary construction easement, and 1.12-acres of additional temporary workspace. The Project will use horizontal directional drilling (HDD) to bore under Interstate 70 (I-70), as well as two parcels located south of I-70. The total of the HDD bores is approximately 3,410 feet.

On behalf of the Applicants, SWCA Environmental Consultants (SWCA) conducted an environmental impact analysis for the Project to address the requirements in Section III.C.12 of the “Regulations Governing Areas and Activities of State Interest In Arapahoe County (1041 Regulations)” (readopted and amended December 12, 2006). This environmental impact analysis provides a description of the existing natural environment and an analysis of the impacts of the Project to the natural environment based on a desktop analysis and field survey conducted by SWCA. The analysis also includes a description of how the Applicants will comply with the applicable Approval Criteria in Section V of the 1041 Regulations.

This environmental impact analysis consisted of reviewing U.S. Geological Survey (USGS) 7.5-minute quadrangles (Esri 2025), the USGS National Land Cover Database (NLCD) (USGS 2021), historical and current aerial photographs (Google Earth 2025, U.S. Fish and Wildlife Service (USFWS) National Wetlands Inventory (NWI) maps (USFWS 2025a), the National Hydrography Dataset (NHD) (USGS 2023), USFWS lists of threatened and endangered species (USFWS 2025b) (Appendix A), Colorado’s Conservation Data Explorer (Colorado Natural Heritage Program [CNHP] 2025), Colorado Parks and Wildlife (CPW) lists of state-listed species (CPW 2025a), and CPW high priority habitats (CPW 2025b). Additionally, a pedestrian field survey was conducted in October 2025 which focused on aquatic resources, including wetlands, ditches, and streams, and special-status plants and wildlife species and their habitats. The results of these surveys were also reviewed and incorporated into this environmental impact analysis (SWCA 2025).

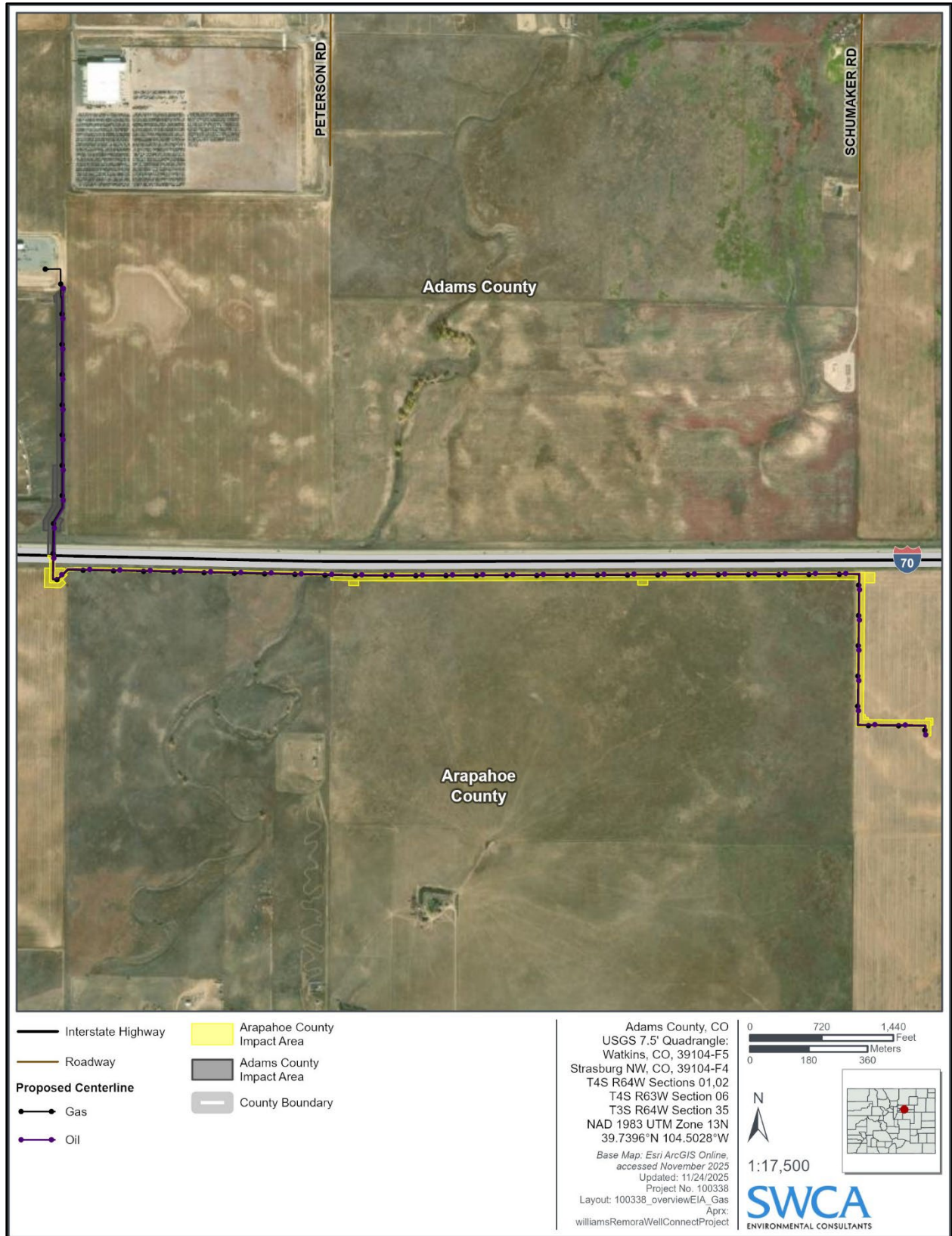


Figure 1. Overview of the impact area.

## 2 AIR QUALITY

### 2.1 Compliance with Section III.C.12.a.i

An air quality control region, defined under Section 107 of the Clean Air Act (CAA), is a federally designated area in which National Ambient Air Quality Standards (NAAQS) must be met. An implementation plan is developed for each air quality control region describing how ambient air quality standards will be achieved and maintained, ensuring that states and local governments collaborate effectively to meet federal air quality standards set by the CAA. These regions are designed to facilitate the monitoring, management, and control of air pollutants (U.S. Environmental Protection Agency [EPA] 2025a).

The Project will be located in Arapahoe County, Colorado, within the Denver-Boulder-Greeley-Fort Collins-Loveland Region, which includes Adams County, Arapahoe County, Boulder County, Broomfield County, Denver County, Douglas County, Jefferson County, and some parts of Larimer and Weld Counties (Colorado Department of Public Health and Environment [CDPHE] 2016).

### 2.2 Compliance with Section III.C.12.a.ii.

The CAA was implemented to ensure safe and non-hazardous air quality for the residents of the United States. As a result, the EPA introduced the NAAQS for pollutants deemed harmful to public health and the environment. These pollutants are known as criteria pollutants. Unlike the other criteria pollutants, ground-level ozone is usually not directly emitted from a source into the atmosphere. Instead, it is created when nitrogen oxides (NO<sub>x</sub>) and volatile organic compounds (VOCs) mix in sunlight. Table 1 shows the current primary and secondary NAAQS and averaging time for each pollutant. Primary standards are set to protect public health with an added margin of safety, whereas secondary standards are intended to safeguard environmental concerns, such as air quality-related values and resources that may be negatively impacted by changes in air quality, including visibility, vegetation, water quality, soils, and fish and wildlife.

**Table 1. NAAQS**

Criteria Pollutant	Averaging Period	Primary NAAQS	Secondary NAAQS
Nitrogen dioxide (NO <sub>2</sub> )	1 hour	0.100 ppm*	N/A
	Annual	0.053 ppm†	0.053 ppm†
Sulfur dioxide (SO <sub>2</sub> )	1 hour	0.075 ppm‡	N/A
	3 hours	N/A	0.50 ppm§
	24 hours	N/A	10 ppb¶
Particulates with a diameter of 10 microns or less (PM <sub>10</sub> )	24 hours	150 µg/m <sup>3#</sup>	150 µg/m <sup>3#</sup>
Particulates with a diameter of 2.5 microns or less (PM <sub>2.5</sub> )	24 hours	35 µg/m <sup>3**</sup>	35 µg/m <sup>3**</sup>
	Annual	9 µg/m <sup>3†. ††</sup>	15 µg/m <sup>3†. ††</sup>
Carbon monoxide (CO)	1 hour	35 ppm§	N/A
	8 hours	9 ppm§‡	N/A
Lead (Pb)	3 months	0.15 µg/m <sup>3§§</sup>	0.15 µg/m <sup>3§§</sup>
Ozone (O <sub>3</sub> )	8 hours	0.070 ppm¶¶	0.070 ppm¶¶

Criteria Pollutant	Averaging Period	Primary NAAQS	Secondary NAAQS
Hydrogen sulfide (H <sub>2</sub> S)	1 hour	N/A	N/A

Source: EPA (2025b)

Note: N/A = not applicable; ppm = parts per million; µg/m<sup>3</sup> = micrograms per cubic meter

\* The standard is based on the 3-year average of the 98th percentile of the daily maximum 1-hour average.

† Annual mean value.

‡ The standard is based on the 3-year average of the 99th percentile of the daily maximum 1-hour average.

§ Not to be exceeded more than once per calendar year.

¶ Annual mean averaged over 3 years.

# Not to be exceeded more than once per calendar year on average over 3 years.

\*\* The standard is based on the 3-year average of the 98th percentile of the 24-hour average.

†† The standard is based on the 3-year average of the weighted annual mean.

‡‡ The standard is 9 ppm for areas with an elevation less than 5,000 feet above mean sea level.

§§ Not to be exceeded.

¶¶ The standard is based on the annual fourth-highest daily maximum 8-hour concentration averaged over 3 years.

States are required to develop and submit a state implementation plan (SIP) demonstrating how the NAAQS will be achieved, maintained, and enforced within their jurisdiction. The SIP must include strategies, regulations, and measures to meet the air quality standards and must be approved by the EPA. In Colorado, the SIP is managed by the CDPHE. SIPs are often composed of air quality rules and regulations that apply to stationary sources that may emit criteria pollutants and, in some cases, hazardous air pollutants (HAPs). Under the provisions of the CAA, any state may impose requirements that are stricter than those of the national program and not covered at the national level.

The EPA designates an area’s attainment status on a pollutant-specific basis based on whether an area meets the NAAQS. Areas that meet these standards are designated to as “attainment areas.” In contrast, areas that do not meet the NAAQS are called “nonattainment areas.” If there is insufficient data to determine an area’s attainment status, it is labeled as an “unclassified area.” Areas that were once designated nonattainment but have since met the applicable NAAQS are redesignated as “maintenance areas.”

The attainment status designations are outlined in 40 Code of Federal Regulations (CFR) 81. A region’s attainment status, combined with projected emission rates or anticipated emissions increases, dictates the regulatory review process for a project. The Denver Metropolitan/North Front Range, which includes Arapahoe County, is currently a nonattainment area for the 2008 and 2015 8-hour ozone standards; the county is also in maintenance for the 1971 CO and 1987 PM<sub>10</sub> standards (EPA 2025c). The proposed Project will be located within the nonattainment and maintenance areas in Arapahoe County (EPA 2025d).

## 2.3 Compliance with Section III.C.12.a.iii.

Under the CAA, the General Conformity Rule is required to ensure that actions taken by federal agencies in nonattainment and maintenance areas do not hinder a state’s efforts to meet the NAAQS (EPA 2025e). The General Conformity provisions apply to all criteria pollutants in nonattainment and maintenance areas. The applicability analysis process (40 CFR 93.153) mandates that federal agencies assess whether proposed actions within these areas will result in emissions of criteria pollutants that exceed established threshold levels.

The General Conformity Rule applies to federal actions in both nonattainment and maintenance areas for NAAQS, including ozone, if emissions of nitrogen oxides (NO<sub>x</sub>), sulfur dioxide (SO<sub>2</sub>), nitrogen dioxide (NO<sub>2</sub>), or VOCs exceed 100 tons per year. This rule ensures that federal actions align with the air quality

goals established in SIPs. Additionally, the General Conformity Rule is relevant for new sources in CO and PM<sub>10</sub> maintenance areas if emissions of each pollutant surpass 100 tons per year. Arapahoe County is currently designated as nonattainment for the 2008 and 2015 8-hour ozone standards. The county also maintains compliance with the 1971 CO and 1987 PM<sub>10</sub> standards. As a result, the General Conformity Rule will be applicable to the Project.

Impacts to air quality associated with construction of the proposed Project will result from short-term, temporary construction activities, idling of construction vehicles, increased construction traffic in the area, and gasoline and diesel emissions from construction equipment. Construction will generate potential air pollutant emissions of PM<sub>10</sub>, NO<sub>x</sub>, CO, SO<sub>2</sub>, VOC, greenhouse gases, and HAPs emissions. These emissions will be localized, temporary, and of limited duration and are not anticipated to significantly increase ambient air pollutant concentrations.

Pipeline construction activities and equipment require submission of an Air Pollution Emission Notice to the CDPHE if the project area is at least 25 contiguous acres and/or the construction duration is 6 months or longer. The Project will impact less than 25 acres. Additionally, the pipeline must comply with all applicable state and federal ambient air quality standards in each affected airshed. To achieve compliance, mitigation measures will be implemented, including effective dust control during construction and emission-reduction practices during operation.

Unavoidable adverse impacts include temporary increases in particulate matter and vehicle emissions during construction. These impacts are expected to be minor and short-lived, ceasing upon the completion of construction activities. Best management practices, mitigation measures, and adherence to dust control permits will be employed to reduce adverse impacts. Mitigation measures will include activities such as enforcing speed limits on unpaved roads, regularly watering exposed soils, using low-emission equipment, complying with applicable air-quality regulations, and applying environmentally safe dust suppressants. In addition, construction vehicles and equipment will be regularly maintained to reduce emissions, and idling will be limited to minimize fuel-combustion impacts.

The *Secret Stash Well Connect pipeline in Arapahoe County*, prepared by Perennial Environmental Services, LLC (2024), a 5-mile pipeline, provides a relevant baseline for understanding emissions and air quality impacts. Given the shorter length of the proposed pipeline (2.02 miles), associated air-quality impacts are expected to be proportionately lower. The Secret Stash pipeline remained below regulatory thresholds, and impacts were effectively mitigated through targeted measures. The proposed pipeline emissions for this project are anticipated to align with or fall below those observed for the Secret Stash pipeline.

### **3 VISUAL QUALITY**

#### **3.1 Compliance with Section III.C.12.b.i.**

The Project is located in a relatively flat agricultural area with few surrounding residences. USGS (2021) NLCD data indicate that the land cover types in the impact area consist of developed low intensity (0.06 acre), developed medium intensity (0.22 acre), grassland/herbaceous (11.64 acres), and cultivated crops (3.74 acres). Based on the October 2025 field survey there are no aquatic resources within the impact area. Detailed description of vegetation in the impact area is provided in Section 8. Aquatic features are discussed in Section 4.

### **3.2 Compliance with Section III.C.12.b.ii.**

The area surrounding the Project is sparsely developed with relatively flat terrain. The impact area does not intersect designated scenic areas, such as National Wild and Scenic Rivers, scenic roads, or highways (National Park Service [NPS] 2025a; U.S. Department of Transportation 2022).

### **3.3 Compliance with Section III.C.12.b.iii.**

The pipelines will be installed belowground; however, the Project will also include the construction of pig launchers and receivers, which will be approximately 3 feet above grade.

### **3.4 Compliance with Section III.C.12.b.iv.**

Visual impacts during the construction phase will include the presence of construction equipment and materials. Upon completion, the impact area will be restored to preexisting conditions, with the exception of the fenced areas housing the pig launcher and receivers. These would have minimal impacts on visual quality of the impact area.

## **4 SURFACE WATER QUALITY**

### **4.1 Compliance with Section III.C.12.c.i.**

Based on the October 2025 field survey, there are no aquatic resources within the impact area. The Project is not anticipated to impact state water quality standards. The Project will follow guidance from Arapahoe County's Grading, Erosion and Sediment Control (GESC) Manual and obtain GESC permit, and necessary stormwater permits through the CDPHE.

### **4.2 Compliance with Section III.C.12.c.ii and iii.**

The Project is not anticipated to significantly impact the quantity or quality of surface water or impact the meandering characteristics and limits of streambeds. The impact area avoids all surface water features. Additionally, appropriate control measures will be implemented to ensure minimal impacts to surface water quality. A construction stormwater management plan will be developed for the Project in accordance with the CDPHE's Discharge Permitting System Permit (COR400000) and Arapahoe County's Grading, Erosion and Sediment Control Manual (Arapahoe County 2022).

## **5 GROUNDWATER QUALITY AND QUANTITY**

### **5.1 Compliance with Section III.C.12.d.i.**

The Project is located within the Denver Basin aquifer system, which includes four aquifers: the Dawson aquifer, Denver aquifer, Arapahoe aquifer, and Laramie-Fox Hills aquifer. The impact area is entirely within the Denver aquifer (Figure 2).

The Denver Basin aquifer system is entirely within the Great Plains physiographic region and extends from Denver to Colorado Springs (Barkmann et al. 2020).

**a) Seasonal water levels in each subdivision of the aquifer affected by the Project.**

No impacts to seasonal water levels are anticipated to result from the Project.

**b) Artesian pressure in aquifers.**

No impacts to artesian pressure in aquifers are anticipated to result from the Project.

**c) Groundwater flow directions and levels.**

No impacts to groundwater flow directions and levels are anticipated to result from the Project.

**d) Existing aquifer recharge rates and areas and the methodology used to calculate recharge to the aquifer from any recharge sources.**

No impacts to aquifer recharge rates or sources are anticipated to result from the Project.

**e) For aquifers to be used as part of a water storage system, methodology and results of tests used to determine the ability of aquifer to impound groundwater and aquifer storage capacity.**

The Project will not use aquifers as part of a water storage system.

**f) Seepage losses expected at any subsurface dam and at stream-aquifer interfaces and methodology used to calculate seepage losses in the affected streams, including description and location of measuring devices.**

No seepage losses are anticipated to result from the Project.

**g) Existing groundwater quality and classification.**

Groundwater within the Denver Basin aquifer system is fairly good quality and meets both federal and Colorado State drinking water standards with the exception of secondary drinking water components that influence the color, taste, and smell of the water (Barkmann et al. 2020).

**h) Location of all water wells and their uses.**

Figure 3 shows water wells within the vicinity of the impact area. There are no water wells within the impact area; therefore, no impacts to wells will result from the Project.

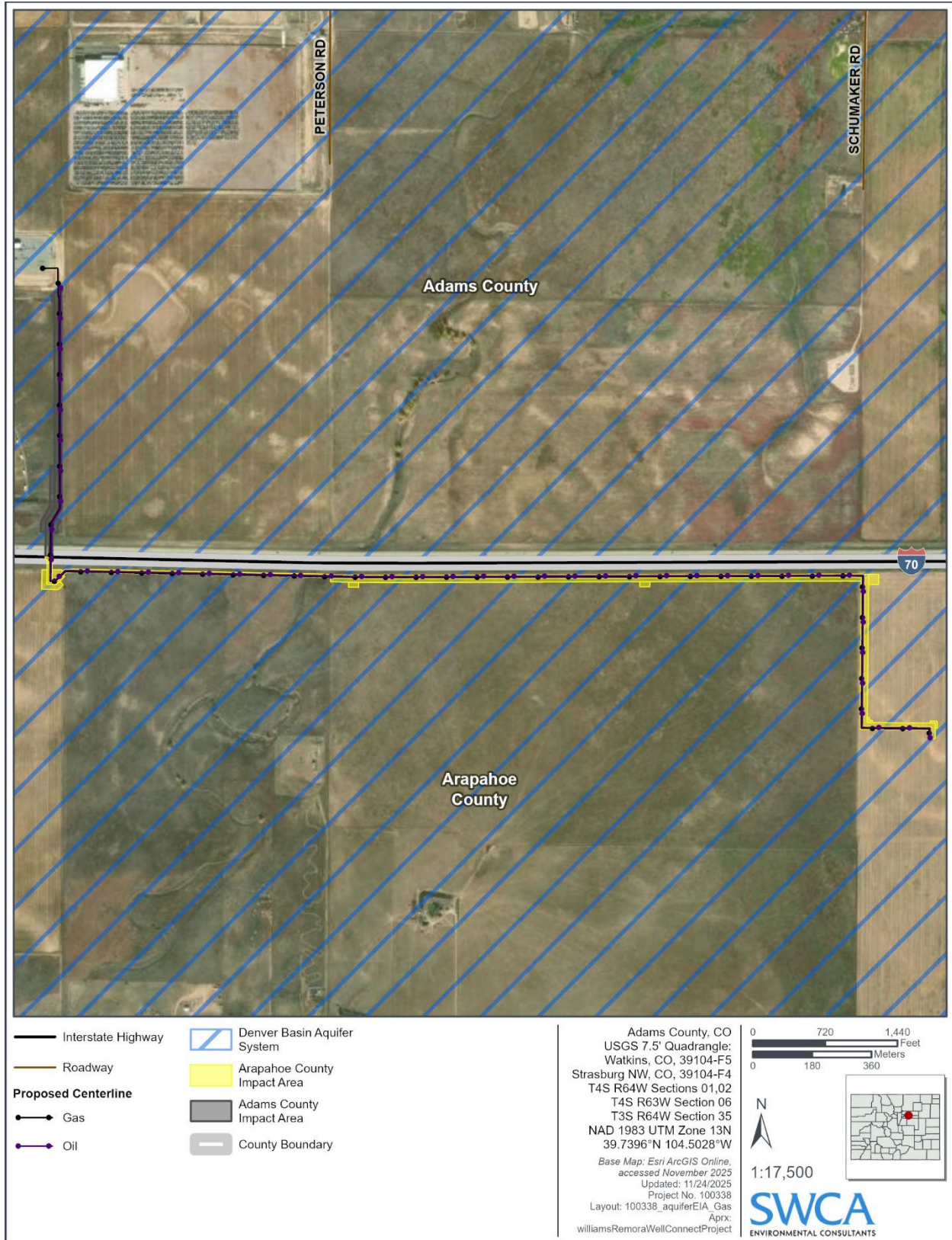


Figure 2. Aquifers within the impact area.

## **5.2 Compliance with Section III.C.12.d.ii.**

The Project includes construction of one (1) up to 12-inch outer diameter subsurface natural gas pipeline and one (1) up to 6-inch diameter carbon steel crude oil pipeline, to be installed using standard pipeline construction practices. Road impacts will be avoided using either boring or HDD installations. No waters of the United States (WOTUS) intersect the impact area. If the pipeline trench intersects the groundwater table during construction, dewatering may be necessary. Dewatering is not expected to be necessary but if it is, water will not be discharged to the ground without first obtaining authorization from CDPHE. Any impacts to groundwater resulting from Project construction are anticipated to be minimal and short term.

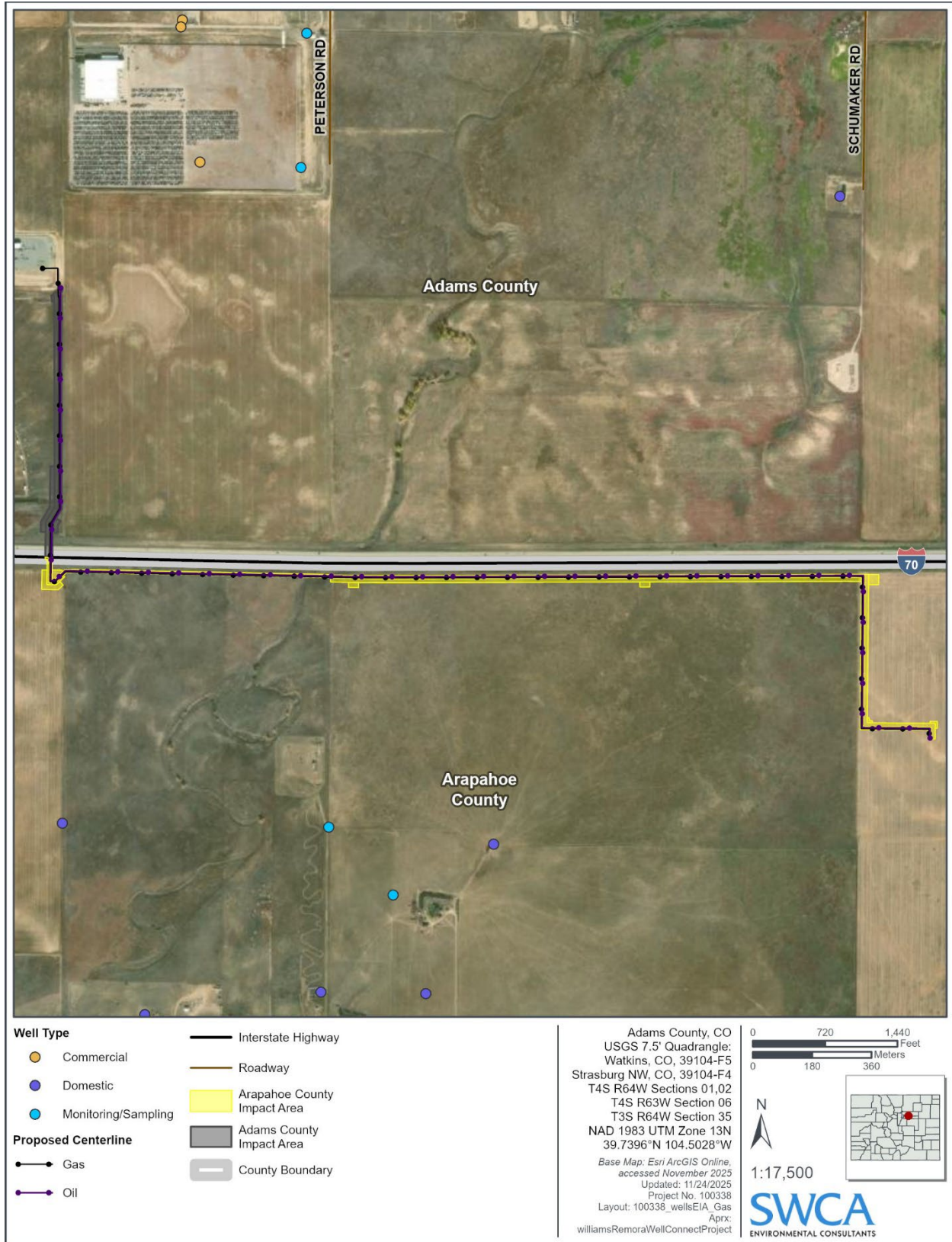


Figure 3. Location and uses of wells in the vicinity of the impact area.

## 6 WETLANDS AND RIPARIAN AREAS

### 6.1 Compliance with Section III.C.12.e.i.

The impact area is within the Lost Creek watershed (hydrologic unit code 1019000309). The impact area intersects one NHD-mapped flowline feature (intermittent stream/river; West Sand Creek) and one NWI-mapped riverine feature (Table 2) (USFWS 2025a; USGS 2023) (Figure 4). No Federal Emergency Management Agency (FEMA)–mapped floodplains are within the impact area (FEMA 2024). During the October 2025 field survey, no WOTUS or state waters were found within the impact area.

**Table 2. NWI- and NHD-Mapped Features Within the impact area**

Feature Type	Feature Count	Length within the impact area (linear feet)	Acreage within the impact area
<b>NHD Flowlines</b>			
Intermittent Stream/River	1	63.75	–
<b>NWI Wetlands</b>			
Riverine	1	–	0.03

Source: USFWS (2025a); USGS (2023)

### 6.2 Compliance with Section III.C.12.e.ii.

An aquatic resources inventory, also known as a wetland delineation, was conducted within the impact area to verify the presence and extent of any aquatic features. No features meeting wetland criteria (i.e., presence of wetland hydrology, hydrophytic vegetation, and hydric soils) (USACE 1987) were observed within the impact area. No other waters with an ordinary high water mark (OHWM) were observed within the impact area.

One isolated waterbody feature (OHWM01; 0.02 acre), which exhibited an OHWM, was mapped outside the impact area during the October 2025 field survey (Figure 5). The OHWM is approximately 100 feet away from the impact area. The feature contained a high percentage of sand deposition, lower vegetation density, and scattered *Juncus* spp. within its boundary. Based on field observations and an analysis of historic and current aerial imagery, it appears that OHWM01 has likely developed within the historic channel boundary of West Sand Creek due to increased stormwater runoff from I-70. A large concrete box culvert was observed underneath I-70, northwest of OHWM01. A negative determination point was collected both up (NDP\_02) and down gradient (NDP\_01) from the OHWM01 to document upland conditions within the historic boundary of West Sand Creek, which was dominated by upland vegetation and lacked any OHWM or wetland indicators (see Figures 4 and 5).

### 6.3 Compliance with Section III.C.12.e.iii.

No impacts to floodplains, wetlands, and riparian areas are anticipated to result from the Project. No FEMA-mapped floodplains are within the impact area (FEMA 2024).

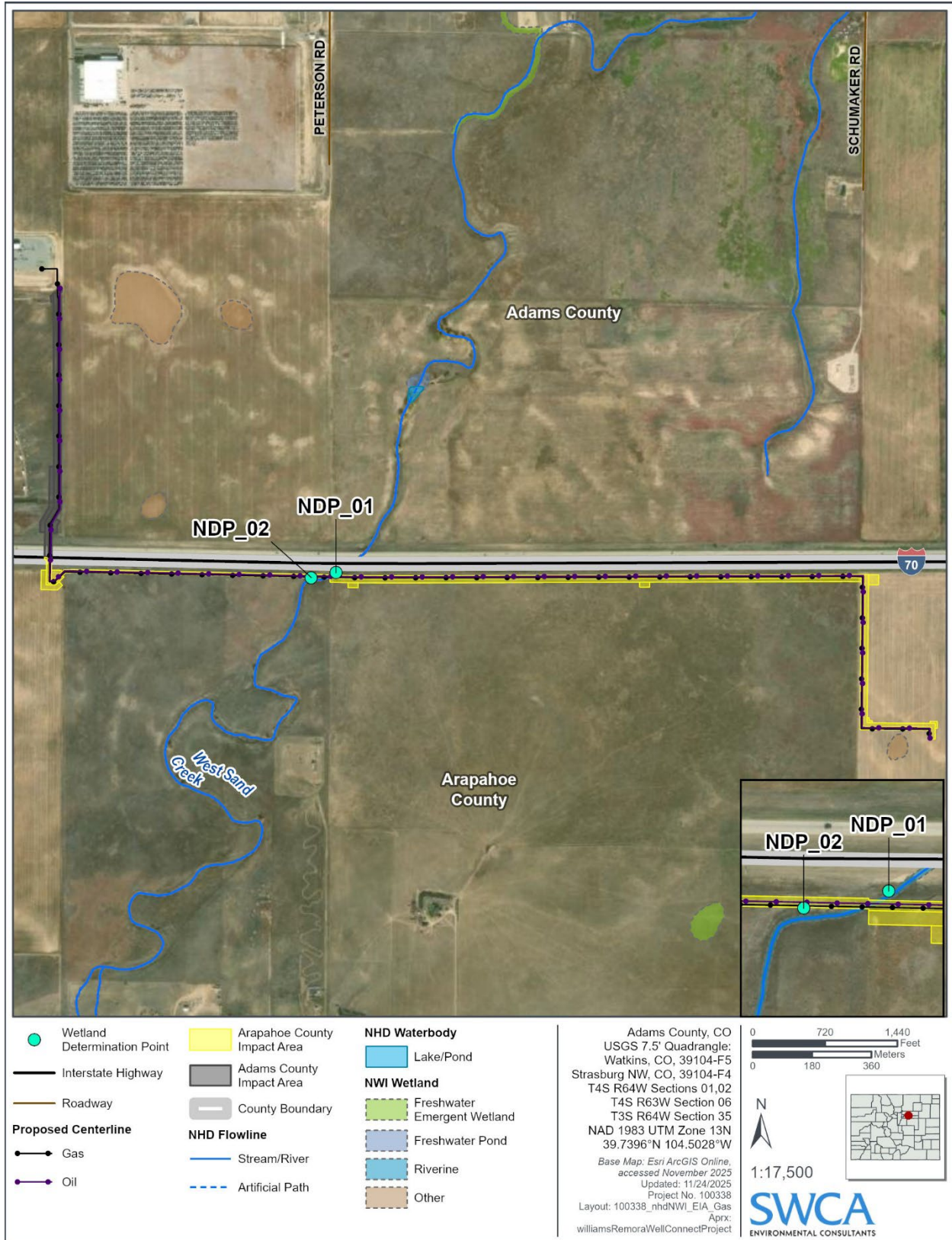


Figure 4. NWI- and NHD-mapped wetlands and waterbodies in the impact area.

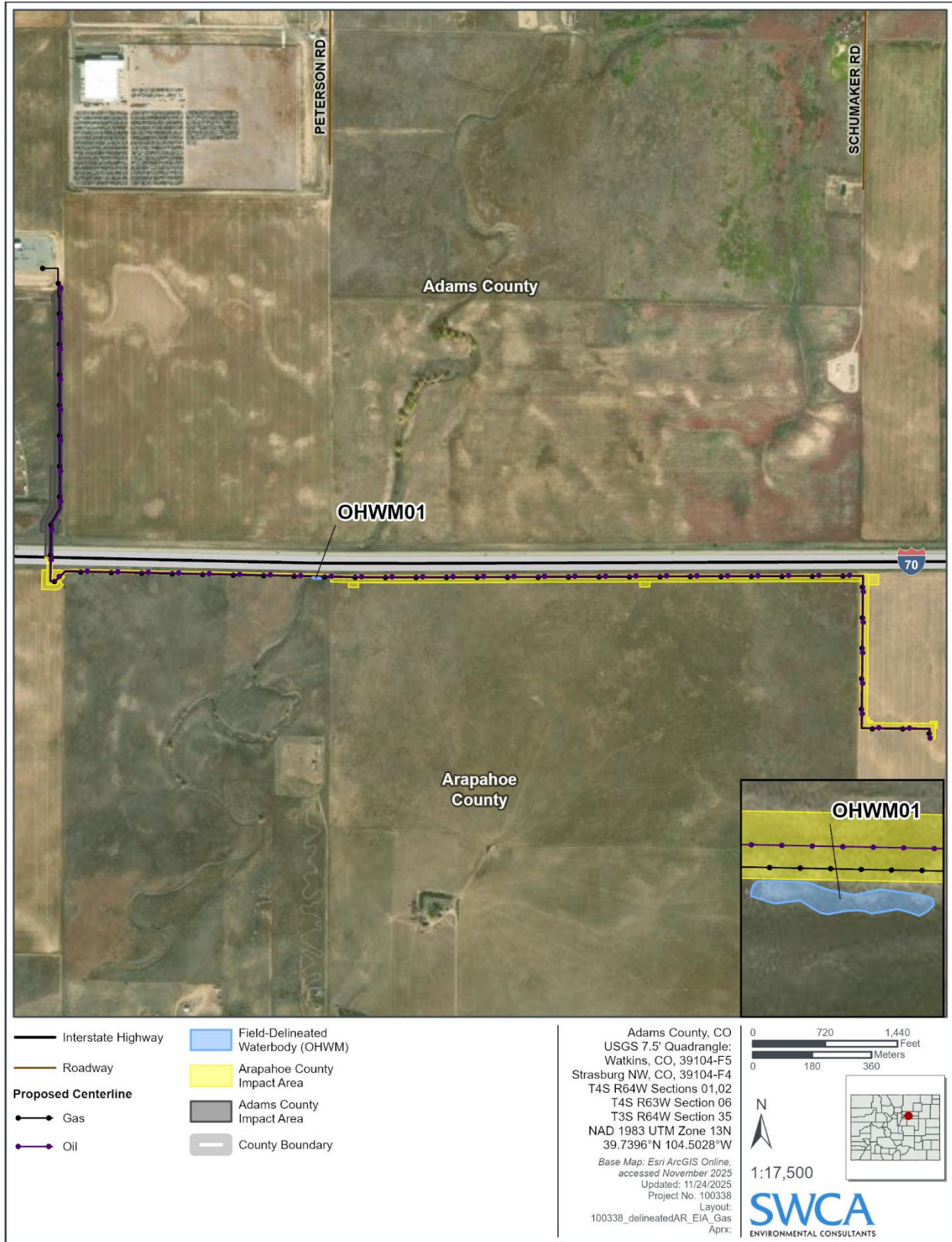


Figure 5. Field-delineated aquatics within the impact area.

## 7 TERRESTRIAL AND AQUATIC ANIMALS AND HABITAT

### 7.1 Compliance with Section III.C.12.f.i.

#### 7.1.1 Special-Status Species

SWCA reviewed and analyzed federally listed threatened and endangered species (USFWS 2025b) (Appendix A) and state-listed threatened and endangered species (CPW 2025a, 2025b) (Table 3) with the potential to occur in the impact area.

**Table 3. Special-Status Species and Their Potential to Occur Within the impact area**

Common name (scientific name)	Status*	Potential to Occur
<b>Mammals</b>		
Preble's meadow jumping mouse ( <i>Zapus hudsonius preblei</i> )	FT, ST	<b>Unlikely to occur.</b> The impact area is within the CPW-mapped overall range of the species; however, the impact area lacks suitable habitat (e.g., riparian areas with dense shrubs, grass, and forb ground cover along creeks, rivers, and associated water bodies).
<b>Birds</b>		
Burrowing owl ( <i>Athene cunicularia</i> )	ST	<b>Unlikely to occur.</b> The impact area is within the CPW-mapped breeding range for the species, but no prairie dog colonies or individuals were observed within the impact area or 660-foot buffer during the October 2025 field survey.
Piping plover ( <i>Charadrius melodus</i> )	FT, ST	<b>None.</b> The impact area is outside the species' known range and lacks suitable habitat (along ocean and lakeshores). The species is a rare migrant in Colorado.
Whooping crane ( <i>Grus americana</i> )	FE, SE	<b>None.</b> The impact area lacks suitable habitat (e.g., estuarine marshes, shallow bays, and tidal flats) and is outside the species' expected range.
<b>Fish</b>		
Pallid sturgeon ( <i>Scaphirhynchus albus</i> )	FE	<b>None.</b> The impact area does not contain any flowing streams or viable habitat and is outside the species' expected range. This Project is not anticipated to include water-related activities.
<b>Insects</b>		
Monarch butterfly ( <i>Danaus plexippus</i> )	PFT	<b>Unlikely to occur.</b> Adult monarch butterflies lay eggs on milkweed plants as that is the sole food source the caterpillars will eat. The impact area did not contain any milkweed ( <i>Asclepias</i> spp.).
Suckley's cuckoo bumble bee ( <i>Bombus suckleyi</i> )	PFE	<b>Unlikely to occur.</b> This species uses the nests of other bumble bee species as habitat. No nests were observed within the impact area during the October 2025 field survey.

Source: CNHP (2025); CPW (2025a, 2025b); eBird (2025)

\* FE = federally endangered; FT = federally threatened; PFE = proposed federally endangered; PFT = proposed federally threatened; SE = state-endangered; ST = state-threatened

#### 7.1.2 Raptors and Migratory Birds

No raptor nests previously mapped by CPW are within the impact area or a 0.5-mile buffer. Based on a field survey, raptor nesting habitat within the 0.5-mile buffer is limited, as there appear to be few scattered trees along drainages, outside of the impact area. The impact area is within the CPW-designated breeding range of the golden eagle (*Aquila chrysaetos*).

Under the Migratory Bird Treaty Act, it is illegal to take, possess, import, export, transport, sell, purchase, barter, or offer for sale any migratory bird or the parts, nests, or eggs of such a bird except under the terms

of a valid permit issued by the USFWS. The Information for Planning and Consultation (IPaC) report produced for the impact area (see Appendix A) identified that the mountain plover (*Anarhynchus montanus*) and long-billed curlew (*Numenius americanus*) could occur within the impact area; however, no suitable habitat for these species was observed within the impact area during the October 2025 field survey. The impact area primarily consisted of disturbed and non-native grasslands and a small percentage of actively managed agricultural areas. Although the areas lacked suitable habitat for mountain plovers and long-billed curlew, the impact area could provide suitable nesting habitat for other migratory bird species.

## **7.2 Compliance with Section III.C.12.f.ii.**

### **7.2.1 Big Game and Colorado Parks and Wildlife–Mapped High Priority Habitat**

The impact area does not intersect any CPW-mapped big game ranges or high priority habitats (CPW 2025b). The closest mapped habitat is the Pronghorn Winter Concentration Area, which is approximately 0.2-mile from the impact area. No Project-related disturbances are proposed to occur outside of the impact area; therefore, no impacts are anticipated to big game species or CPW-mapped high priority habitat.

## **7.3 Compliance with Section III.C.12.f.iii.**

Areas disturbed during construction will be temporary in nature, reseeded with an approved seed mix, and allowed to revert to previous conditions, with the exception of piggings facilities/meter yards, which will be fenced and graveled. Therefore, the Project is expected to have minimal impact on terrestrial and aquatic animals' habitat and food chain.

# **8 TERRESTRIAL AND AQUATIC PLANT LIFE**

## **8.1 Compliance with Section III.C.12.g.i.**

USGS (2021) NLCD data indicate that the land cover types in the impact area consist of developed low intensity (0.06 acre), developed medium intensity (0.22 acre), grassland/herbaceous (11.64 acres), and cultivated crops (3.74 acres) (Figure 6 and 7).

Ecoregions denote areas of general similarity in ecosystems and in the type, quality, and quantity of environmental resources; ecoregions stratify the environment by its probable response to disturbances (Chapman et al. 2006). The impact area is within the High Plains level III ecoregion and the Flat to Rolling Plains level IV ecoregion (Chapman et al. 2006). The High Plains level III ecoregion consists of smooth to slightly irregular plains with a high percentage of cropland. Grama-buffalo grass is the natural vegetation in this region (Chapman et al. 2006). The Flat to Rolling Plains level IV ecoregion is more level and less dissected than the adjacent ecoregion. Soils are generally silty with a veneer of loess. Dryland farming is extensive, with areas of irrigated cropland scattered throughout the ecoregion. Winter wheat is the main cash crop (Chapman et al. 2006).

Based on the USFWS IPaC report (see Appendix A), only two federally protected plant species have the potential to occur in the impact area: the Ute-ladies' tresses (*Spiranthes diluvialis*) and western prairie

fringed orchid (*Platanthera praeclara*) (Table 4). The impact area does not contain potentially suitable habitat for these species, and neither species is known to occur in Arapahoe County.

**Table 4. Special-Status Plant Species and Their Potential to Occur Within the impact area**

Common Name (scientific name)	Status*	Potential to Occur
<b>Flowering Plants</b>		
Ute-ladies'-tresses ( <i>Spiranthes diluvialis</i> )	FT	<b>Unlikely to occur.</b> The impact area does not contain suitable habitat (e.g., seasonally flooded river terraces, subirrigated or spring-fed abandoned stream channels and valleys, lakeshores, irrigation canals, berms, levees, irrigated meadows, gravel pits, barrow pits, reservoirs, and other human-impacted wetlands).
Western prairie fringed orchid ( <i>Platanthera praeclara</i> )	FT	<b>Unlikely to occur.</b> The impact area does not contain suitable habitat (i.e., moist tallgrass prairies and sedge meadows).

## 8.2 Compliance with Section III.C.12.g.ii.

Special-status plant species are unlikely to occur in the impact area. Areas disturbed during construction will be temporary in nature, reseeded with an approved seed mix, and allowed to revert to previous conditions, with the exception of pigging facilities/meter yards, which will be fenced and graveled. Therefore, the Project is expected to have minimal impact on terrestrial and aquatic plant life.



Figure 6. NLCD classifications within the western half of the impact area.



Figure 7. NLCD classifications within the eastern half of the impact area.

## 9 SOILS, GEOLOGIC CONDITIONS, AND NATURAL HAZARDS

### 9.1 Compliance with Section III.C.12.h.i.

The Project would be located within the Colorado Piedmont Section of the Great Plains Physiographic Province. The Colorado Piedmont Section lies primarily between the South Platte River and the Arkansas River and is characterized by the erosional effects of these rivers and their tributaries (USGS 2006). The bedrock of the Great Plains Physiographic Province includes horizontal beds of sandstones, shales, limestones, conglomerates, and lignite (NPS 2018).

The impact area is characterized by eolian deposits (dune sand/silt and Peoria loess) and the Denver formation or lower part of Dawson arkose (arkosic sandstone, shale, mudstone, conglomerate, and local coal beds) (Tweto 1979). Three Natural Resources Conservation Service soil map units are mapped within the impact area (Table 5). The three soils within the impact area are Nunn-Bresser-Ascalon complex, 0 to 3 percent slopes, is well drained and derived from eolian deposits; Truckton loamy sand, 0 to 3 percent slopes, are well drained and wind re-worked alluvium derived from arkose; and Truckton loamy sand, 3 to 5 percent slopes, are well drained and wind re-worked alluvium derived from arkose (Natural Resources Conservation Service 2025). The soil map units present within the impact area are presented in Table 5 and are shown on Figure 8 and 9. One of the soil map units is mapped as farmland of statewide importance; however, no long-term impacts are anticipated to occur to farmland of statewide importance.

**Table 5. Soil Map Units Within the impact area**

Soil Map Unit Name	Acres within impact area	Percentage of impact area	Farmland Classification
Nunn-Bresser-Ascalon complex, 0 to 3 percent slopes	2.90	19%	Farmland of statewide importance
Truckton loamy sand, 0 to 3 percent slopes	9.91	63%	Not prime farmland
Truckton loamy sand, 3 to 5 percent slopes	2.85	18%	Not prime farmland

### 9.2 Compliance with Section III.C.12.h.ii.

SWCA reviewed publicly available sources, including the Colorado Geological Survey and USGS, for data on karst formations, subsidence features faults, landslides, and flood zones to determine potential risks from natural hazards to the impact area (Colorado Geological Survey 2015; USGS 2024a, 2025). SWCA has determined that there are no significant risks to the Project from natural hazards, consisting of karst formations, subsidence features faults, landslides, and flood zones (Colorado Geological Survey 2015; USGS 2024a, 2025).

### 9.3 Compliance with Section III.C.12.h.iii.

The Project is not anticipated to have significant impact on soil and geologic conditions, streambed meander limits, or aquifer recharge areas.



Figure 8. Soil map units within the western half of the impact area.

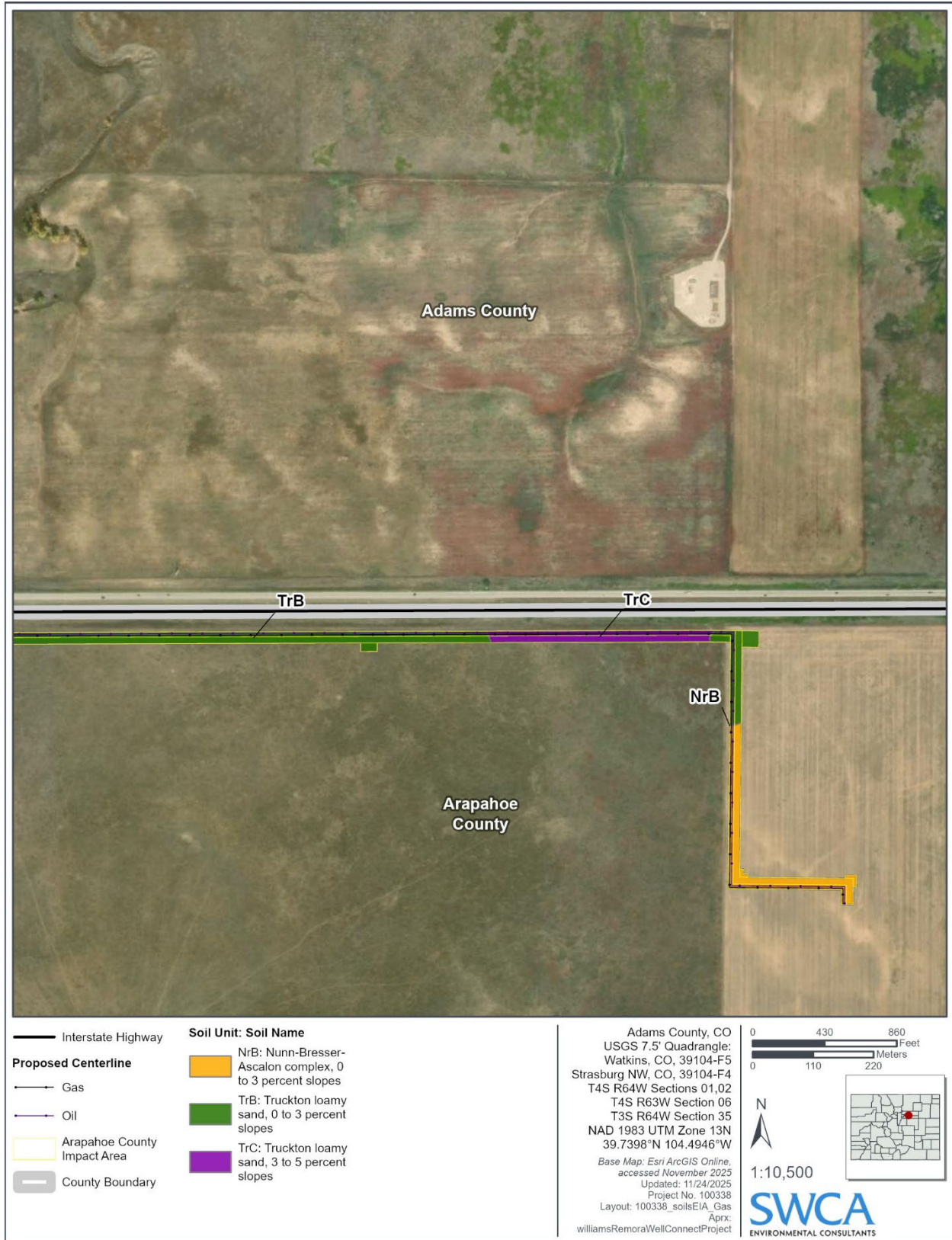


Figure 9. Soil map units within the eastern half of the impact area.

## **10 COMPLIANCE WITH APPROVAL CRITERIA**

### **10.1 General Approval Criteria**

#### **10.1.1 Section V.A.1.**

The Applicants will obtain the necessary permits and approvals to construct and operate the Project.

#### **10.1.2 Section V.A.2.**

The Project is located within the Denver Basin aquifer system and will be subject to the South Platte Basin Implementation Plan. The Project will comply with the State of Colorado and Arapahoe County's Stormwater Management Manual (revised July 5, 2011) (Arapahoe County Public Works and Development 2011).

#### **10.1.3 Section V.A.3.**

The Applicants have the financial and technical capabilities to develop and operate the proposed Project. The Applicants may employ contractors for construction- and operations-related tasks. Only contractors with experience and expertise to construct this Project will be pre-qualified to bid on this Project.

#### **10.1.4 Section V.A.4.**

The Applicants have evaluated the Project for technical and financial feasibility and has determined that the Project is necessary and feasible. As mentioned above, the Applicants have the technical and financial capability to develop the Project.

#### **10.1.5 Section V.A.5.**

SWCA reviewed publicly available sources, including the Colorado Geological Survey and USGS, for data on karst formations, subsidence features faults, landslides, and flood zones to determine potential risks from natural hazards to the impact area. SWCA has determined that there are no significant risks to the Project from natural hazards, consisting of karst formations, subsidence features faults, landslides, and flood zones (Colorado Geological Survey 2015; FEMA 2024; USGS 2024a, 2025).

#### **10.1.6 Section V.A.6.**

The Applicants have reviewed the Arapahoe County Comprehensive Plan adopted August 15, 2019, (Comprehensive Plan) amended through September 20, 2022 (Arapahoe County 2018). The Project is a permitted use as a Major Facility of Public Utility in accordance with Arapahoe County's 1041 Regulations (Arapahoe County 2006). The Project is in conformance with the vision and guiding principles outlined in the Comprehensive Plan, as it contributes to public services and economic health.

#### **10.1.7 Section V.A.7.**

The Project will not create a significant demand on local government services, and primary Project impacts will be limited to the construction phase of the Project. The Applicants will coordinate with the local fire, police, and the Arapahoe County Office of Emergency Management to discuss emergency

response resources available. The Applicants have also developed and will implement an emergency response plan.

The maximum impacts due to traffic will be limited to the construction phase of the Project. Traffic will use I-70, East County Road 6, and North Manilla Road. During construction, there will be a higher number of vehicles using the roadways, but the additional temporary construction-related traffic is also not expected to negatively impact the roadways. All existing roadways used to access the site will be able to support the additional traffic, and, as such, no new roads are being proposed with this Project for either construction deliveries or other deliveries associated with facility operations. Once in operation, no additional traffic is anticipated. The Project will therefore not impact the existing transportation network and infrastructure in Arapahoe County.

### **10.1.8 Section V.A.8.**

The Project will not be funded using public funds and will be fully financed with funds provided by the Applicants or an affiliated entity. The Project will contribute to increased tax revenues for the state and county. Additionally, it is anticipated that workers would spend money on goods and services within the county during construction of the Project. For a more detailed evaluation related to the distribution of the burden on existing or future residents of the county, please see the benefit/cost analysis that was completed for the Project, which is attached to the 1041 Permit application.

### **10.1.9 Section V.A.9.**

The Project will not degrade the local economy in Arapahoe County. The Applicants will employ local subcontractors and provide local job opportunities for qualified contractors to the extent practicable during the construction and operation of the Project. Following construction, the Project area will be restored to preexisting conditions and will not impact nearby businesses or agricultural activities.

### **10.1.10 Section V.A.10.**

The Project would not be located near designated scenic areas, and the impact area does not contain trails or other facilities for recreational experiences. The Project is not anticipated to affect the operations of this facility, and potential nuisances associated with construction (noise, dust, odors) will be minimized to the extent practicable. Potential nuisances are expected to be limited to the construction phase of the Project.

### **10.1.11 Section V.A.11.**

The Project will be designed and constructed to reflect principles of resource conservation, energy efficiency, and recycling or reuse to the extent practicable. Upon completion, the Project would be used to transport natural gas and crude oil, significantly reducing or eliminating the amount of truck traffic that would be required to haul the products. If the Project is not constructed, the need to use trucks for transport would result in a greater demand for gasoline and diesel, increased emissions, and an increased risk for damage and maintenance to East County Road 6.

### **10.1.12 Section V.A.12.**

The Project will not have significant environmental impacts, as the impact area will be restored to its preconstruction state to the extent practicable. The Applicants will use best management practices to limit environmental impacts, including erosion- and sediment-control measures, and will revegetate the

disturbed area with an approved seed-mix following construction in accordance with federal, state, and county requirements. Additional discussion of environmental resources and impacts are provided in Sections 2 through 9.

### **10.1.13 Section V.A.13.**

The Project will contribute to limited and localized nuisances during construction, including dust, noise, and increased traffic. The extent of these nuisances is anticipated to be minimal, and the Applicants will employ relevant mitigation measures to minimize the impacts. These measures include regularly watering exposed soil surfaces, enforcing vehicle speed limits on unpaved roads, use of low-emission equipment, compliance with relevant air quality regulations, and applying environmentally safe dust suppressants.

### **10.1.14 Section V.A.15.**

The Applicants will develop a spill prevention, control, and countermeasures plan for the Project, as required, to minimize the potential for release of hazardous materials. The spill prevention, control, and countermeasures plan will be developed in accordance with the Oil Pollution Act of 1990, as applicable. The Project will be constructed in accordance with applicable federal and state safety regulations for pipelines to minimize the risk of spills of hazardous materials. The Applicants will also develop a stormwater pollution prevention plan for construction.

### **10.1.15 Section V.A.16.**

The Project will be used for the safe and efficient transport of natural gas and crude oil and will not contribute to losses of resources within the county. The Project is anticipated to benefit the county through increased tax revenue, employment opportunities, and increased spending on goods and services within the county during construction of the Project. Additional details can be found in the benefit/cost analysis provided in the Applicant's 1041 permit application.

### **10.1.16 Section V.A.17.**

The Applicants have reviewed and evaluated the Project based on its technical and financial feasibility and determined that the Project is the best alternative based on consideration of need, existing technology, cost, impact, and these regulations. Additional details can be found in the Applicant's alternatives analysis included under Section III.C.2 of the Applicant's 1041 permit application.

### **10.1.17 Section V.A.18.**

The Project will be constructed along the edges of the parcels where possible and is not anticipated to degrade agricultural activities.

### **10.1.18 Section V.A.20.**

The Project will be constructed along the edges of the parcels where possible and will not degrade the land use patterns within the vicinity of the impact area.

### **10.1.19 Section V.A.21.**

The Applicants have complied with all applicable regulations and has paid all applicable fees.

## **10.2 Additional Criteria Applicable to Major Facilities of a Public Utility**

### **10.2.1 Section V.C.1.**

The Project will not cause disruptions to services provided by a public utility.

### **10.2.2 Section V.C.2.**

The Project will be constructed along the edges of the parcels where possible and will not disrupt existing community and rural patterns.

### **10.2.3 Section V.C.3.**

To the Applicant's knowledge, the Project is not in conflict with adopted local comprehensive, state, or regional master plans.

### **10.2.4 Section V.C.4.**

The Project will require minimal additional infrastructure for its operation.

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## **APPENDIX A**

### **Information for Planning and Consultation Report**

# IPaC resource list

This report is an automatically generated list of species and other resources such as critical habitat (collectively referred to as *trust resources*) under the U.S. Fish and Wildlife Service's (USFWS) jurisdiction that are known or expected to be on or near the project area referenced below. The list may also include trust resources that occur outside of the project area, but that could potentially be directly or indirectly affected by activities in the project area. However, determining the likelihood and extent of effects a project may have on trust resources typically requires gathering additional site-specific (e.g., vegetation/species surveys) and project-specific (e.g., magnitude and timing of proposed activities) information.

Below is a summary of the project information you provided and contact information for the USFWS office(s) with jurisdiction in the defined project area. Please read the introduction to each section that follows (Endangered Species, Migratory Birds, USFWS Facilities, and NWI Wetlands) for additional information applicable to the trust resources addressed in that section.

## Location

Adams and Arapahoe counties, Colorado



## Local office

Colorado Ecological Services Field Office

☎ (303) 236-4773

📠 (303) 236-4005

MAILING ADDRESS

Denver Federal Center  
P.O. Box 25486  
Denver, CO 80225-0486

PHYSICAL ADDRESS

1 Denver Federal Center  
Bldg 53 Room Fw100}  
Denver, CO 80225-0001

NOT FOR CONSULTATION

# Endangered species

**This resource list is for informational purposes only and does not constitute an analysis of project level impacts.**

The primary information used to generate this list is the known or expected range of each species. Additional areas of influence (AOI) for species are also considered. An AOI includes areas outside of the species range if the species could be indirectly affected by activities in that area (e.g., placing a dam upstream of a fish population even if that fish does not occur at the dam site, may indirectly impact the species by reducing or eliminating water flow downstream). Because species can move, and site conditions can change, the species on this list are not guaranteed to be found on or near the project area. To fully determine any potential effects to species, additional site-specific and project-specific information is often required.

Section 7 of the Endangered Species Act **requires** Federal agencies to "request of the Secretary information whether any species which is listed or proposed to be listed may be present in the area of such proposed action" for any project that is conducted, permitted, funded, or licensed by any Federal agency. A letter from the local office and a species list which fulfills this requirement can **only** be obtained by requesting an official species list from either the Regulatory Review section in IPaC (see directions below) or from the local field office directly.

For project evaluations that require USFWS concurrence/review, please return to the IPaC website and request an official species list by doing the following:

1. Draw the project location and click CONTINUE.
2. Click DEFINE PROJECT.
3. Log in (if directed to do so).
4. Provide a name and description for your project.
5. Click REQUEST SPECIES LIST.

Listed species<sup>1</sup> and their critical habitats are managed by the [Ecological Services Program](#) of the U.S. Fish and Wildlife Service (USFWS) and the fisheries division of the National Oceanic and Atmospheric Administration (NOAA Fisheries<sup>2</sup>).

Species and critical habitats under the sole responsibility of NOAA Fisheries are **not** shown on this list. Please contact [NOAA Fisheries](#) for [species under their jurisdiction](#).

- 
1. Species listed under the [Endangered Species Act](#) are threatened or endangered; IPaC also shows species that are candidates, or proposed, for listing. See the [listing status page](#) for more information. IPaC only shows species that are regulated by USFWS (see FAQ).
  2. [NOAA Fisheries](#), also known as the National Marine Fisheries Service (NMFS), is an office of the National Oceanic and Atmospheric Administration within the Department of Commerce.

The following species are potentially affected by activities in this location:

## Mammals

NAME	STATUS
Preble's Meadow Jumping Mouse <i>Zapus hudsonius preblei</i> Wherever found There is <b>final</b> critical habitat for this species. Your location does not overlap the critical habitat. <a href="https://ecos.fws.gov/ecp/species/4090">https://ecos.fws.gov/ecp/species/4090</a>	Threatened

## Birds

NAME	STATUS
Piping Plover <i>Charadrius melodus</i> This species only needs to be considered if the following condition applies: <ul style="list-style-type: none"><li>Project includes water-related activities and/or use in the N. Platte, S. Platte, and Laramie River Basins which may affect listed species in Nebraska.</li></ul> There is <b>final</b> critical habitat for this species. Your location does not overlap the critical habitat. <a href="https://ecos.fws.gov/ecp/species/6039">https://ecos.fws.gov/ecp/species/6039</a>	Threatened
Whooping Crane <i>Grus americana</i> There is <b>final</b> critical habitat for this species. Your location does not overlap the critical habitat. <a href="https://ecos.fws.gov/ecp/species/758">https://ecos.fws.gov/ecp/species/758</a>	Endangered

## Fishes

NAME	STATUS
Pallid Sturgeon <i>Scaphirhynchus albus</i> Wherever found This species only needs to be considered if the following condition applies: <ul style="list-style-type: none"><li>Water use or contamination may adversely affect the species. Within the Platte River basin, depletions may adversely affect the species. These affects must be considered even outside occupied range. See local FWS office for more information.</li></ul> No critical habitat has been designated for this species. <a href="https://ecos.fws.gov/ecp/species/7162">https://ecos.fws.gov/ecp/species/7162</a>	Endangered

# Insects

NAME	STATUS
Monarch Butterfly <i>Danaus plexippus</i> Wherever found There is <b>proposed</b> critical habitat for this species. Your location does not overlap the critical habitat. <a href="https://ecos.fws.gov/ecp/species/9743">https://ecos.fws.gov/ecp/species/9743</a>	Proposed Threatened
Suckley's Cuckoo Bumble Bee <i>Bombus suckleyi</i> No critical habitat has been designated for this species. <a href="https://ecos.fws.gov/ecp/species/10885">https://ecos.fws.gov/ecp/species/10885</a>	Proposed Endangered

# Flowering Plants

NAME	STATUS
Ute Ladies'-tresses <i>Spiranthes diluvialis</i> Wherever found No critical habitat has been designated for this species. <a href="https://ecos.fws.gov/ecp/species/2159">https://ecos.fws.gov/ecp/species/2159</a>	Threatened
Western Prairie Fringed Orchid <i>Platanthera praeclara</i> Wherever found No critical habitat has been designated for this species. <a href="https://ecos.fws.gov/ecp/species/1669">https://ecos.fws.gov/ecp/species/1669</a>	Threatened

# Critical habitats

Potential effects to critical habitat(s) in this location must be analyzed along with the endangered species themselves.

There are no critical habitats at this location.

You are still required to determine if your project(s) may have effects on all above listed species.

# Bald & Golden Eagles

Bald and Golden Eagles are protected under the Bald and Golden Eagle Protection Act <sup>2</sup> and the Migratory Bird Treaty Act (MBTA) <sup>1</sup>. Any person or organization who plans or conducts activities that may result in impacts to Bald or Golden Eagles, or their nests, should follow appropriate regulations and implement required avoidance and minimization measures, as described in the various links on this page.

The [data](#) in this location indicates that no eagles have been observed in this area. This does not mean eagles are not present in your project area, especially if the area is difficult to survey. Please review the 'Steps to Take When No Results Are Returned' section of the [Supplemental Information on Migratory Birds and Eagles document](#) to determine if your project is in a poorly surveyed area. If it is, you may need to rely on other resources to determine if eagles may be present (e.g. your local FWS field office, state surveys, your own surveys).

Additional information can be found using the following links:

- Eagle Management <https://www.fws.gov/program/eagle-management>
- Measures for avoiding and minimizing impacts to birds <https://www.fws.gov/library/collections/avoiding-and-minimizing-incident-take-migratory-birds>
- Nationwide avoidance and minimization measures for birds <https://www.fws.gov/sites/default/files/documents/nationwide-standard-conservation-measures.pdf>
- Supplemental Information for Migratory Birds and Eagles in IPaC <https://www.fws.gov/media/supplemental-information-migratory-birds-and-bald-and-golden-eagles-may-occur-project-action>

## Bald & Golden Eagles FAQs

### **What does IPaC use to generate the potential presence of bald and golden eagles in my specified location?**

The potential for eagle presence is derived from data provided by the [Avian Knowledge Network \(AKN\)](#). The AKN data is based on a growing collection of [survey, banding, and citizen science datasets](#) and is queried and filtered to return a list of those birds reported as occurring in the 10km grid cell(s) which your project intersects, and that have been identified as warranting special attention because they are an eagle ([Bald and Golden Eagle Protection Act](#) requirements may apply).

### **Proper interpretation and use of your eagle report**

On the graphs provided, please look carefully at the survey effort (indicated by the black vertical line) and for the existence of the "no data" indicator (a red horizontal line). A high survey effort is the key component. If the survey effort is high, then the probability of presence score can be viewed as more dependable. In contrast, a low survey effort line or no data line (red horizontal) means a lack of data and, therefore, a lack of certainty about presence of the species. This list is not perfect; it is simply a starting point for identifying what birds have the potential to be in your project area, when they might be there, and if they might be breeding (which means nests might be present). The list and associated information help you know what to look for to confirm presence

and helps guide you in knowing when to implement avoidance and minimization measures to eliminate or reduce potential impacts from your project activities or get the appropriate permits should presence be confirmed.

### **How do I know if eagles are breeding, wintering, or migrating in my area?**

To see what part of a particular bird's range your project area falls within (i.e. breeding, wintering, migrating, or resident), you may query your location using the [RAIL Tool](#) and view the range maps provided for birds in your area at the bottom of the profiles provided for each bird in your results. If an eagle on your IPaC migratory bird species list has a breeding season associated with it (indicated by yellow vertical bars on the phenology graph in your "IPaC PROBABILITY OF PRESENCE SUMMARY" at the top of your results list), there may be nests present at some point within the timeframe specified. If "Breeds elsewhere" is indicated, then the bird likely does not breed in your project area.

### **Interpreting the Probability of Presence Graphs**

Each green bar represents the bird's relative probability of presence in the 10km grid cell(s) your project overlaps during a particular week of the year. A taller bar indicates a higher probability of species presence. The survey effort can be used to establish a level of confidence in the presence score.

#### ***How is the probability of presence score calculated? The calculation is done in three steps:***

The probability of presence for each week is calculated as the number of survey events in the week where the species was detected divided by the total number of survey events for that week. For example, if in week 12 there were 20 survey events and the Spotted Towhee was found in 5 of them, the probability of presence of the Spotted Towhee in week 12 is 0.25.

To properly present the pattern of presence across the year, the relative probability of presence is calculated. This is the probability of presence divided by the maximum probability of presence across all weeks. For example, imagine the probability of presence in week 20 for the Spotted Towhee is 0.05, and that the probability of presence at week 12 (0.25) is the maximum of any week of the year. The relative probability of presence on week 12 is  $0.25/0.25 = 1$ ; at week 20 it is  $0.05/0.25 = 0.2$ .

The relative probability of presence calculated in the previous step undergoes a statistical conversion so that all possible values fall between 0 and 10, inclusive. This is the probability of presence score.

#### **Breeding Season ()**

Yellow bars denote a very liberal estimate of the time-frame inside which the bird breeds across its entire range. If there are no yellow bars shown for a bird, it does not breed in your project area.

#### **Survey Effort ()**

Vertical black lines superimposed on probability of presence bars indicate the number of surveys performed for that species in the 10km grid cell(s) your project area overlaps.

#### **No Data ()**

A week is marked as having no data if there were no survey events for that week.

#### **Survey Timeframe**

Surveys from only the last 10 years are used in order to ensure delivery of currently relevant information. The exception to this is areas off the Atlantic coast, where bird returns are based on all years of available data, since data in these areas is currently much more sparse.

# Migratory birds

The Migratory Bird Treaty Act (MBTA) <sup>1</sup> prohibits the take (including killing, capturing, selling, trading, and transport) of protected migratory bird species without prior authorization by the Department of Interior U.S. Fish and Wildlife Service (Service).

1. The [Migratory Birds Treaty Act](#) of 1918.
2. The [Bald and Golden Eagle Protection Act](#) of 1940.

Additional information can be found using the following links:

- Eagle Management <https://www.fws.gov/program/eagle-management>
- Measures for avoiding and minimizing impacts to birds <https://www.fws.gov/library/collections/avoiding-and-minimizing-incident-take-migratory-birds>
- Nationwide avoidance and minimization measures for birds
- Supplemental Information for Migratory Birds and Eagles in IPaC <https://www.fws.gov/media/supplemental-information-migratory-birds-and-bald-and-golden-eagles-may-occur-project-action>

## Measures for Proactively Minimizing Migratory Bird Impacts

Your IPaC Migratory Bird list showcases [birds of concern](#), including [Birds of Conservation Concern \(BCC\)](#), in your project location. This is not a comprehensive list of all birds found in your project area. However, you can help proactively minimize significant impacts to all birds at your project location by implementing the measures in the [Nationwide avoidance and minimization measures for birds](#) document, and any other project-specific avoidance and minimization measures suggested at the link [Measures for avoiding and minimizing impacts to birds](#) for the birds of concern on your list below.

## Ensure Your Migratory Bird List is Accurate and Complete

If your project area is in a poorly surveyed area, your list may not be complete and you may need to rely on other resources to determine what species may be present (e.g. your local FWS field office, state surveys, your own surveys). Please review the [Supplemental Information on Migratory Birds and Eagles document](#), to help you properly interpret the report for your specified location, including determining if there is sufficient data to ensure your list is accurate.

For guidance on when to schedule activities or implement avoidance and minimization measures to reduce impacts to migratory birds on your list, see the "Probability of Presence Summary" below to see when these birds are most likely to be present and breeding in your project area.

## Review the FAQs

The FAQs below provide important additional information and resources.

NAME

BREEDING SEASON

---

Ferruginous Hawk *Buteo regalis*

Breeds Mar 15 to Aug 15

This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA

<https://ecos.fws.gov/ecp/species/6038>

Lesser Yellowlegs *Tringa flavipes*

Breeds elsewhere

This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.

<https://ecos.fws.gov/ecp/species/9679>

Northern Harrier *Circus hudsonius*

Breeds Apr 1 to Sep 15

This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA

<https://ecos.fws.gov/ecp/species/8350>

## Probability of Presence Summary

The graphs below provide our best understanding of when birds of concern are most likely to be present in your project area. This information can be used to tailor and schedule your project activities to avoid or minimize impacts to birds. Please make sure you read "[Supplemental Information on Migratory Birds and Eagles](#)", specifically the FAQ section titled "Proper Interpretation and Use of Your Migratory Bird Report" before using or attempting to interpret this report.

### Probability of Presence (■)

Each green bar represents the bird's relative probability of presence in the 10km grid cell(s) your project overlaps during a particular week of the year. (A year is represented as 12 4-week months.) A taller bar indicates a higher probability of species presence. The survey effort (see below) can be used to establish a level of confidence in the presence score. One can have higher confidence in the presence score if the corresponding survey effort is also high.

How is the probability of presence score calculated? The calculation is done in three steps:

1. The probability of presence for each week is calculated as the number of survey events in the week where the species was detected divided by the total number of survey events for that week. For example, if in week 12 there were 20 survey events and the Spotted Towhee was found in 5 of them, the probability of presence of the Spotted Towhee in week 12 is 0.25.
2. To properly present the pattern of presence across the year, the relative probability of presence is calculated. This is the probability of presence divided by the maximum probability of presence across all weeks. For example, imagine the probability of presence in week 20 for the Spotted Towhee is 0.05, and that the probability of presence at week 12 (0.25) is the maximum of any week of the year. The relative probability of presence on week 12 is  $0.25/0.25 = 1$ ; at week 20 it is  $0.05/0.25 = 0.2$ .

3. The relative probability of presence calculated in the previous step undergoes a statistical conversion so that all possible values fall between 0 and 10, inclusive. This is the probability of presence score.

To see a bar's probability of presence score, simply hover your mouse cursor over the bar.

### Breeding Season (■)

Yellow bars denote a very liberal estimate of the time-frame inside which the bird breeds across its entire range. If there are no yellow bars shown for a bird, it does not breed in your project area.

### Survey Effort (|)

Vertical black lines superimposed on probability of presence bars indicate the number of surveys performed for that species in the 10km grid cell(s) your project area overlaps. The number of surveys is expressed as a range, for example, 33 to 64 surveys.

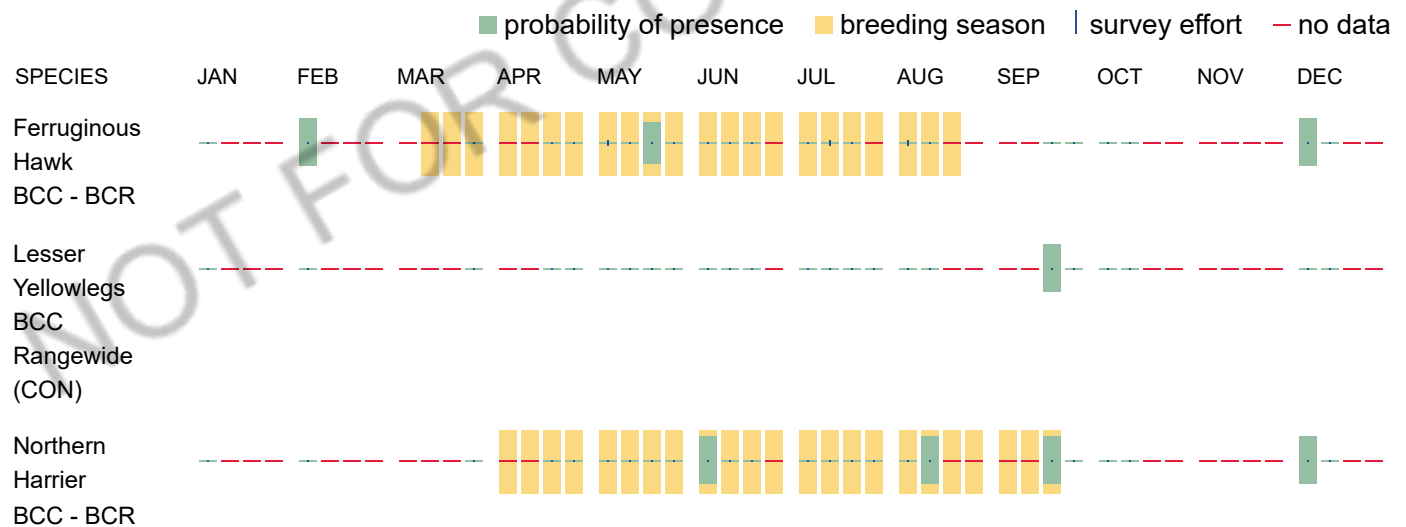
To see a bar's survey effort range, simply hover your mouse cursor over the bar.

### No Data (-)

A week is marked as having no data if there were no survey events for that week.

### Survey Timeframe

Surveys from only the last 10 years are used in order to ensure delivery of currently relevant information. The exception to this is areas off the Atlantic coast, where bird returns are based on all years of available data, since data in these areas is currently much more sparse.



## Migratory Bird FAQs

**Tell me more about avoidance and minimization measures I can implement to avoid or minimize impacts to migratory birds.**

[Nationwide Avoidance & Minimization Measures for Birds](#) describes measures that can help avoid and minimize impacts to all birds at any location year-round. When birds may be breeding in the area, identifying the locations of any active nests and avoiding their destruction is one of the most effective ways to minimize impacts. To see

when birds are most likely to occur and breed in your project area, view the Probability of Presence Summary. [Additional measures](#) or [permits](#) may be advisable depending on the type of activity you are conducting and the type of infrastructure or bird species present on your project site.

### **What does IPaC use to generate the list of migratory birds that potentially occur in my specified location?**

The Migratory Bird Resource List is comprised of [Birds of Conservation Concern \(BCC\)](#) and other species that may warrant special attention in your project location, such as those listed under the Endangered Species Act or the [Bald and Golden Eagle Protection Act](#) and those species marked as “Vulnerable”. See the FAQ “What are the levels of concern for migratory birds?” for more information on the levels of concern covered in the IPaC migratory bird species list.

The migratory bird list generated for your project is derived from data provided by the [Avian Knowledge Network \(AKN\)](#). The AKN data is based on a growing collection of [survey, banding, and citizen science datasets](#) and is queried and filtered to return a list of those birds reported as occurring in the 10km grid cell(s) with which your project intersects. These species have been identified as warranting special attention because they are BCC species in that area, an eagle ([Bald and Golden Eagle Protection Act](#) requirements may apply), or a species that has a particular vulnerability to offshore activities or development.

Again, the Migratory Bird Resource list includes only a subset of birds that may occur in your project area. It is not representative of all birds that may occur in your project area. To get a list of all birds potentially present in your project area, and to verify survey effort when no results present, please visit the [Rapid Avian Information Locator \(RAIL\) Tool](#).

### **Why are subspecies showing up on my list?**

Subspecies profiles are included on the list of species present in your project area because observations in the AKN for **the species** are being detected. If the species are present, that means that the subspecies may also be present. If a subspecies shows up on your list, you may need to rely on other resources to determine if that subspecies may be present (e.g. your local FWS field office, state surveys, your own surveys).

### **What does IPaC use to generate the probability of presence graphs for the migratory birds potentially occurring in my specified location?**

The probability of presence graphs associated with your migratory bird list are based on data provided by the [Avian Knowledge Network \(AKN\)](#). This data is derived from a growing collection of [survey, banding, and citizen science datasets](#).

Probability of presence data is continuously being updated as new and better information becomes available. To learn more about how the probability of presence graphs are produced and how to interpret them, go to the Probability of Presence Summary and then click on the "Tell me about these graphs" link.

### **How do I know if a bird is breeding, wintering, or migrating in my area?**

To see what part of a particular bird's range your project area falls within (i.e. breeding, wintering, migrating, or resident), you may query your location using the [RAIL Tool](#) and view the range maps provided for birds in your area at the bottom of the profiles provided for each bird in your results. If a bird on your IPaC migratory bird species list has a breeding season associated with it (indicated by yellow vertical bars on the phenology graph in

your "IPaC PROBABILITY OF PRESENCE SUMMARY" at the top of your results list), there may be nests present at some point within the timeframe specified. If "Breeds elsewhere" is indicated, then the bird likely does not breed in your project area.

### **What are the levels of concern for migratory birds?**

Migratory birds delivered through IPaC fall into the following distinct categories of concern:

1. "BCC Rangewide" birds are [Birds of Conservation Concern](#) (BCC) that are of concern throughout their range anywhere within the USA (including Hawaii, the Pacific Islands, Puerto Rico, and the Virgin Islands);
2. "BCC - BCR" birds are BCCs that are of concern only in particular Bird Conservation Regions (BCRs) in the continental USA; and
3. "Non-BCC - Vulnerable" birds are not BCC species in your project area, but appear on your list either because of the [Bald and Golden Eagle Protection Act](#) requirements (for eagles) or (for non-eagles) potential susceptibilities in offshore areas from certain types of development or activities (e.g. offshore energy development or longline fishing).

Although it is important to avoid and minimize impacts to all birds, efforts should be made, in particular, to avoid and minimize impacts to the birds on this list, especially BCC species. For more information on avoidance and minimization measures you can implement to help avoid and minimize migratory bird impacts, please see the FAQ "Tell me more about avoidance and minimization measures I can implement to avoid or minimize impacts to migratory birds".

### **Details about birds that are potentially affected by offshore projects**

For additional details about the relative occurrence and abundance of both individual bird species and groups of bird species within your project area off the Atlantic Coast, please visit the [Northeast Ocean Data Portal](#). The Portal also offers data and information about other taxa besides birds that may be helpful to you in your project review. Alternately, you may download the bird model results files underlying the portal maps through the [NOAA NCCOS Integrative Statistical Modeling and Predictive Mapping of Marine Bird Distributions and Abundance on the Atlantic Outer Continental Shelf](#) project webpage.

### **Proper interpretation and use of your migratory bird report**

The migratory bird list generated is not a list of all birds in your project area, only a subset of birds of priority concern. To learn more about how your list is generated and see options for identifying what other birds may be in your project area, please see the FAQ "What does IPaC use to generate the migratory birds potentially occurring in my specified location". Please be aware this report provides the "probability of presence" of birds within the 10 km grid cell(s) that overlap your project; not your exact project footprint. On the graphs provided, please look carefully at the survey effort (indicated by the black vertical line) and for the existence of the "no data" indicator (a red horizontal line). A high survey effort is the key component. If the survey effort is high, then the probability of presence score can be viewed as more dependable. In contrast, a low survey effort bar or no data bar means a lack of data and, therefore, a lack of certainty about presence of the species. This list does not represent all birds present in your project area. It is simply a starting point for identifying what birds of concern have the potential to be in your project area, when they might be there, and if they might be breeding (which means nests might be present). The list and associated information help you know what to look for to confirm presence and helps guide implementation of avoidance and minimization measures to eliminate or reduce potential impacts from your project activities, should presence be confirmed. To learn more about avoidance and minimization measures, visit the FAQ "Tell me about avoidance and minimization measures I can implement to avoid or minimize impacts to migratory birds".

## Interpreting the Probability of Presence Graphs

Each green bar represents the bird's relative probability of presence in the 10km grid cell(s) your project overlaps during a particular week of the year. A taller bar indicates a higher probability of species presence. The survey effort can be used to establish a level of confidence in the presence score.

### ***How is the probability of presence score calculated? The calculation is done in three steps:***

The probability of presence for each week is calculated as the number of survey events in the week where the species was detected divided by the total number of survey events for that week. For example, if in week 12 there were 20 survey events and the Spotted Towhee was found in 5 of them, the probability of presence of the Spotted Towhee in week 12 is 0.25.

To properly present the pattern of presence across the year, the relative probability of presence is calculated. This is the probability of presence divided by the maximum probability of presence across all weeks. For example, imagine the probability of presence in week 20 for the Spotted Towhee is 0.05, and that the probability of presence at week 12 (0.25) is the maximum of any week of the year. The relative probability of presence on week 12 is  $0.25/0.25 = 1$ ; at week 20 it is  $0.05/0.25 = 0.2$ .

The relative probability of presence calculated in the previous step undergoes a statistical conversion so that all possible values fall between 0 and 10, inclusive. This is the probability of presence score.

### **Breeding Season ()**

Yellow bars denote a very liberal estimate of the time-frame inside which the bird breeds across its entire range. If there are no yellow bars shown for a bird, it does not breed in your project area.

### **Survey Effort ()**

Vertical black lines superimposed on probability of presence bars indicate the number of surveys performed for that species in the 10km grid cell(s) your project area overlaps.

### **No Data ()**

A week is marked as having no data if there were no survey events for that week.

### **Survey Timeframe**

Surveys from only the last 10 years are used in order to ensure delivery of currently relevant information. The exception to this is areas off the Atlantic coast, where bird returns are based on all years of available data, since data in these areas is currently much more sparse.

## Facilities

### National Wildlife Refuge lands

Any activity proposed on lands managed by the [National Wildlife Refuge](#) system must undergo a 'Compatibility Determination' conducted by the Refuge. Please contact the individual Refuges to discuss any questions or concerns.

There are no refuge lands at this location.

# Fish hatcheries

There are no fish hatcheries at this location.

## Wetlands in the National Wetlands Inventory (NWI)

Impacts to [NWI wetlands](#) and other aquatic habitats may be subject to regulation under Section 404 of the Clean Water Act, or other State/Federal statutes.

For more information please contact the Regulatory Program of the local [U.S. Army Corps of Engineers District](#).

Please note that the NWI data being shown may be out of date. We are currently working to update our NWI data set. We recommend you verify these results with a site visit to determine the actual extent of wetlands on site.

This location overlaps the following wetlands:

OTHER

[Pf](#)

RIVERINE

[R4SBC](#)

A full description for each wetland code can be found at the [National Wetlands Inventory website](#)

**NOTE:** This initial screening does **not** replace an on-site delineation to determine whether wetlands occur. Additional information on the NWI data is provided below.

### Data limitations

The Service's objective of mapping wetlands and deepwater habitats is to produce reconnaissance level information on the location, type and size of these resources. The maps are prepared from the analysis of high altitude imagery. Wetlands are identified based on vegetation, visible hydrology and geography. A margin of error is inherent in the use of imagery; thus, detailed on-the-ground inspection of any particular site may result in revision of the wetland boundaries or classification established through image analysis.

The accuracy of image interpretation depends on the quality of the imagery, the experience of the image analysts, the amount and quality of the collateral data and the amount of ground truth verification work conducted. Metadata should be consulted to determine the date of the source imagery used and any mapping problems.

Wetlands or other mapped features may have changed since the date of the imagery or field work. There may be occasional differences in polygon boundaries or classifications between the information depicted on the map and the actual conditions on site.

### **Data exclusions**

Certain wetland habitats are excluded from the National mapping program because of the limitations of aerial imagery as the primary data source used to detect wetlands. These habitats include seagrasses or submerged aquatic vegetation that are found in the intertidal and subtidal zones of estuaries and nearshore coastal waters. Some deepwater reef communities (coral or tubercid worm reefs) have also been excluded from the inventory. These habitats, because of their depth, go undetected by aerial imagery.

### **Data precautions**

Federal, state, and local regulatory agencies with jurisdiction over wetlands may define and describe wetlands in a different manner than that used in this inventory. There is no attempt, in either the design or products of this inventory, to define the limits of proprietary jurisdiction of any Federal, state, or local government or to establish the geographical scope of the regulatory programs of government agencies. Persons intending to engage in activities involving modifications within or adjacent to wetland areas should seek the advice of appropriate Federal, state, or local agencies concerning specified agency regulatory programs and proprietary jurisdictions that may affect such activities.

NOT FOR CONSULTATION

# **SITE SAFETY AND EMERGENCY ACTION PLAN**



**District Office  
6512 County Road 6  
Brighton, CO 80603**

**DJ South Gathering, LLC  
Remora Lateral**

**Legal Description:**

Section 35, Township 3 South, Range 64 West

**Arapahoe County, Colorado**

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- b. Emergency muster/assembly point(s)
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- e. Nearby schools and other High Occupancy Buildings
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- a) Site Map
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Appendix A- Crude Oil SDS

**SECTION 1**  
**SITE SPECIFIC INFORMATION**

<b>Elevation Midstream</b>			
<b>Name</b>	<b>Signature</b>	<b>Title</b>	<b>Date</b>
Liz Klein		Vice President, EHSR	
<b>Fire District</b>			
<b>Name</b>	<b>Signature</b>	<b>Title</b>	<b>Date</b>

**SECTION 2**  
**SITE SPECIFIC INFORMATION**

**a) Site Safety Requirements and General Information**

The minimum personal protective equipment (PPE) to enter any Elevation Midstream location includes a hard hat, safety glasses, safety toe boots, fire resistant clothing (FRC), and a 4-gas monitor. All contractors and visitors are responsible for providing their employees with the appropriate training on and use of PPE while on Elevation Midstream locations. In addition, all contract personnel entering an Elevation Midstream location to perform work must understand and abide by Elevation Midstream's contractor expectations relating to environmental, health, and safety requirements.

The primary hazards that any person must be aware of while on an Elevation Midstream pipeline project are limited due to this being a new build. Hazards increase when working close to existing gas pipelines and will be identified on the daily JSA. Known hazards are open trenches, large construction equipment, welding and cutting, overhead loads, and other moving vehicles. These hazards can vary depending on the work being performed daily.

**b) Emergency Muster/Assembly point(s)**

Muster points will change as the work progresses daily. Muster locations will be identified during all safety briefings and established on the JSA's.

**c) 911 Address**

**Legal Description** – Section 35, Township 3 South, Range 64 West

**Address – Nearest Intersection is Manila Rd. and Interstate 70**

**d) Site description**

The Remora Lateral is a 6" crude oil pipeline that will run approximately 2.54 miles through an easement located in Adams and Arapahoe Counties, in Sections 35, Township 3 South, Range 64 West. Refer to maps in Section 3 of this plan for more information.

**e) Nearby schools and other High Occupancy Buildings**

No Schools or high occupancy buildings near this project

**f) Directions to Project Locations**

To access the northern pipeline route from I-70 Exit 299, take Manila Road north for 0.5-mile, take a right at the Rocky Mountain Compressor station. The pipeline route can be accessed from the well pad. To access the southern portion of the pipeline from I-70 Exit 299, take Manila Road south to County Road 6 and take a right, take County Road 6 to Remora Pad access road and take a left, go North.

**g) Location of SDS sheets**

Crude Oil is the only chemical that will be present in this pipeline and the SDS can be found in Appendix A of this plan.

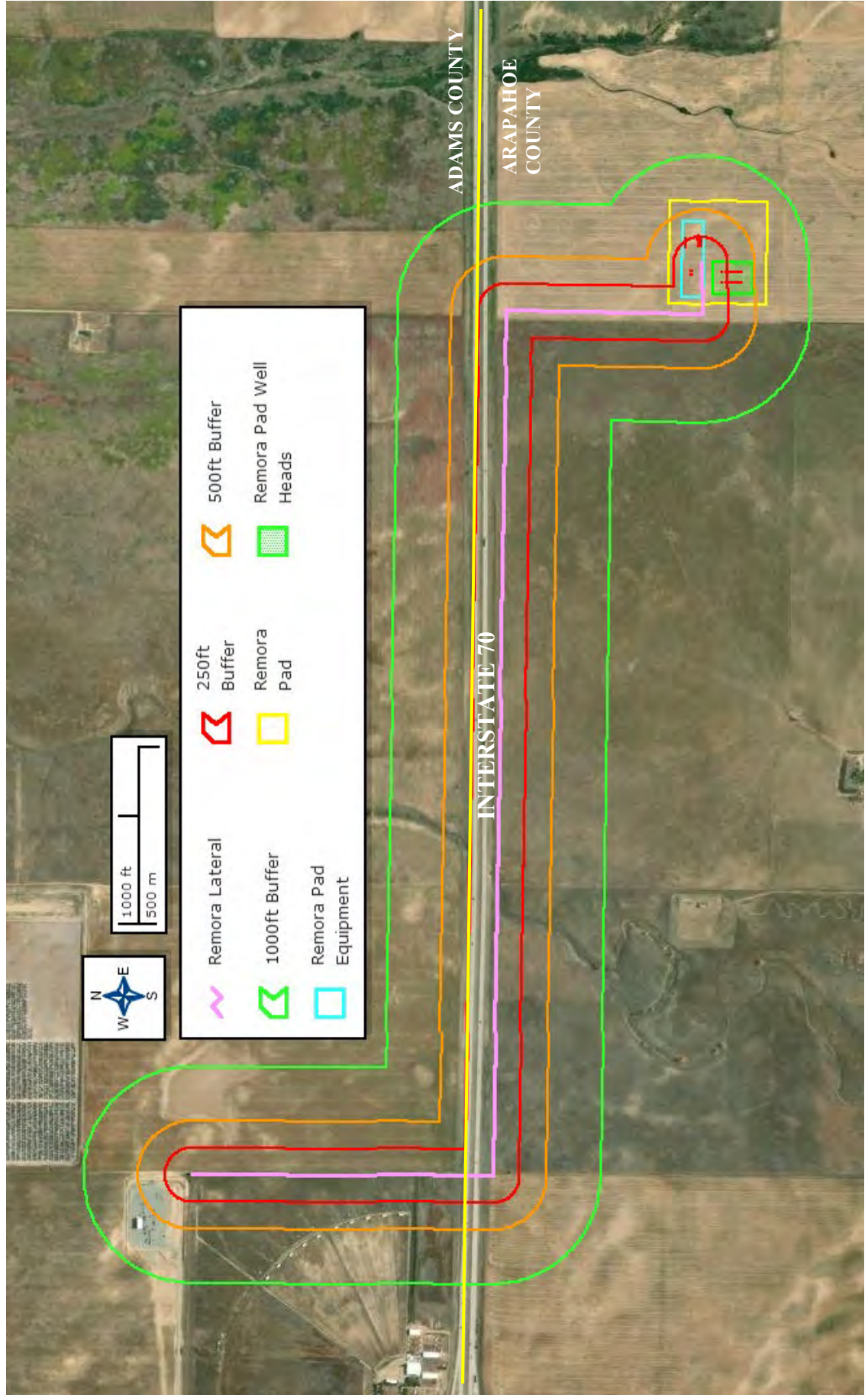
**h) Sign-In Sheets, JSAs, and Safety Forms**

During construction activities all employees and approved visitors to the **Remora Lateral** will be required to sign the contractor JSA at the construction location where they will be provided with a detailed safety briefing of current operations and all safety precautions that must be adhered to while on location. In addition, all who enter the location must also sign out upon their departure. Contractors are required to account for all people entering or leaving the location during active operations and in the event of an incident.

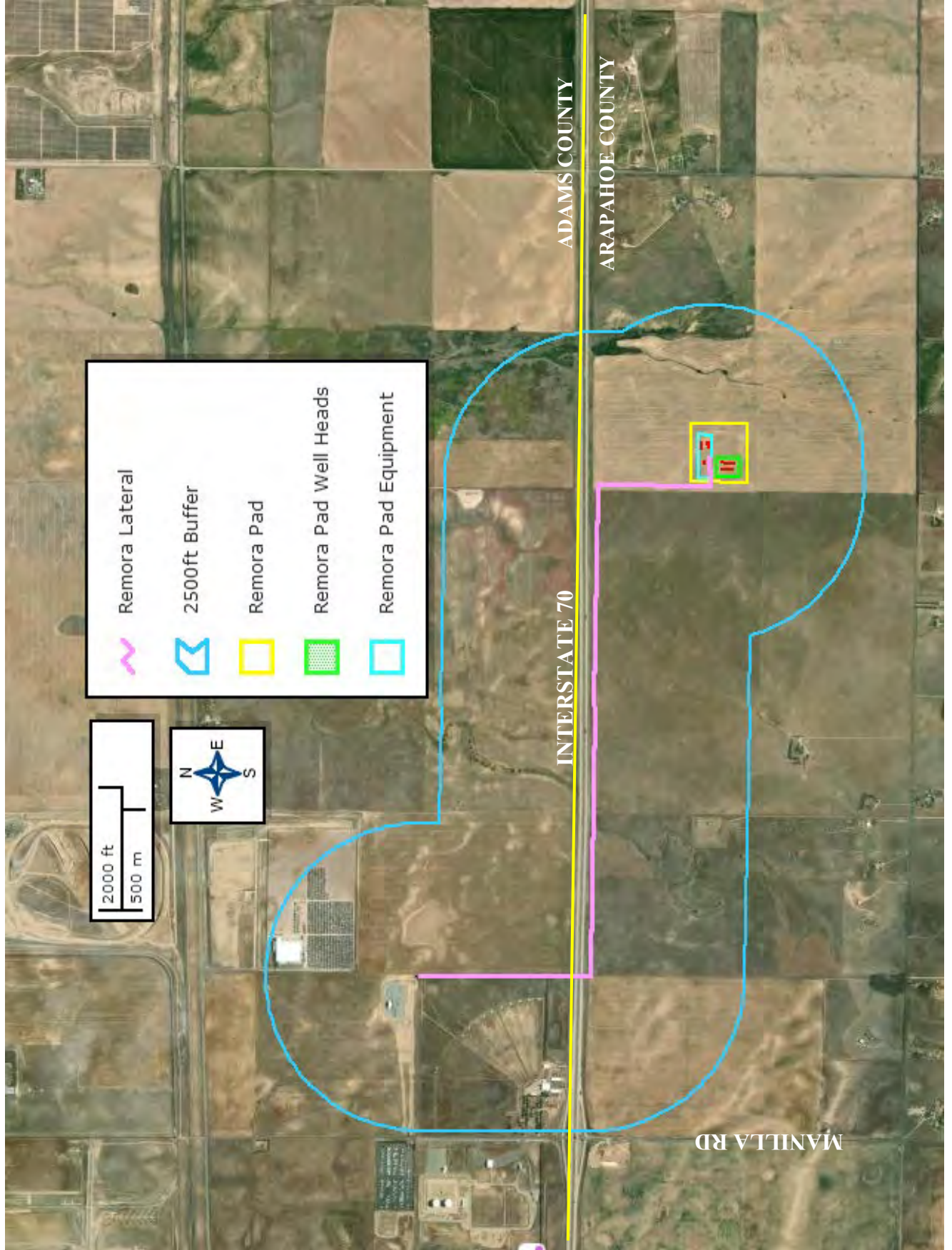
No unauthorized personnel will be allowed on location without first contacting a company representative. JSA's are written every day, per task, or per shift if work crews are working 24/7 and can be found on location. This is performed by each contractor and kept in their files for review.

### Section 3

Remora Lateral  
250', 500', & 1,000' Buffer



Remora Lateral  
2500ft Buffer Map



**Section 4**  
**List of Emergency Contacts**

**a) Elevation Midstream**

Name	Office Phone	Emergency/Cell
Field Office 6512 County Rd 6 Brighton, CO 80603	NA	303-396-6068
Elevation EHS on call emergency number	NA	303-396-6068
VP, Operations Kenny Salberg	NA	Cell 970-396-5495
Operations-Emergency Management Coordinator: Pete Morgan	NA	Cell 970-324-1614
EHS – Environmental Liz Klein	NA	Cell 303-882-4404

**b) Elevation Midstream community/media relations**

Name	Office	Cell Phone
Kenny Salberg	NA	970-396-5495
Liz Klein	NA	303-882-4404

**c) First Responders**

Name	Emergency	Office Number
Bennett Watkins Fire Rescue	911	303-644-3572
Arapahoe County Sheriff	911	303-795-4711
Arapahoe County OEM	911	720-874-3600
Colorado State Highway Patrol	911	719-775-2964

**d) Regulatory Contacts**

Name	Office Phone	Cell Phone
National Response Center	800-424-8802	none
CDPHE	877-518-5608	none
ECMC	303-894-2100	none
Colorado Parks & Wildlife	303-291-7227	none
National Response Center	800-424-8802	none

**e) Medical Facilities**

Name	Office Phone	Address
University of Colorado Hospital, Level 1 Trauma	720-848-0000 (911)	12605 E. 16 <sup>th</sup> Avenue Aurora Co 80045
Medical Center of Aurora, Level 2 Trauma	303-695-2600 (911)	1501 S Potomac St, Aurora Co 80012

**f) Spill Response Organization**

Name	24/7 Emergency	Non-emergency
Ambipar	800-310-7445	NA
EnviroServe	800-488-0910	NA

**g) Fire or explosion**

Name	Office Phone
Bennett Watkins Fire Rescue	911 or 303-644-3572
Northern Colorado Medical Facility (Burn Unit)	970-810-4121
Arapahoe County Office of Emergency Management	911 or 720-874-3600

**h) Government Agencies**

Name	Office Phone
Arapahoe County Sheriff	911 or 303-795-4711
ECMC	303-894-2100
CDPHE	877-518-5608
Arapahoe County OEM	911 or 720-874-3600

## **Section 5**

### **Spill Response and Clean Up**

#### **a) Spill Response**

There are multiple types of hydrocarbons which can be released/spilled during pipeline construction. Refined petroleum products such as diesel, gasoline, and motor oil spills are less common, but still equally important to mitigate. If a spill is found reportable, it will be mitigated in accordance with Colorado Energy and Carbon Management Commission (ECMC) and Colorado Department of Public Health and Environment (CDPHE) guidelines.

Once a release has been identified, it will be immediately stopped and contained if possible and is safe to do so. When containing a spill, pig blankets, snakes, absorbent materials, or earthen berms will be constructed around the release to keep material from spreading. These materials will be provided by Elevation Midstream and third party contractors. Diligent efforts will be made to minimize contact with live vegetation or open water if release is outside of secondary containment structures.

In the event of a large incident requiring outside assistance, Elevation Midstream has contracted with Ambipar and EnviroServe who possess a working knowledge of oil and gas operations, emergency response and Incident Command. Once notified, their personnel can be on location from 1 to 2 hours.

#### **b) Spill Reporting**

What determines a reportable spill and to whom does the report go?

- A spill/release will be reported to the ECMC if released material is property of Elevation Midstream and meets the ECMC reporting thresholds (see below), an example would be crude oil released from a separator or produced water from a water vault.
- A spill/release will be reported to the Arapahoe County LEPC if released material is property of Elevation Midstream and meets the ECMC reporting thresholds (see below),
- A spill/release will be reported to the CDPHE if released material is in the custody of a third party for spills that meet CDPHE reporting thresholds, are of any size that impact or threaten to impact waters of the state, a residence or occupied structure, livestock or public byway. An example would be an oil hauler over filling a truck and spills product onto the ground next to a flowing irrigation ditch.

Spills are reportable to the ECMC in the following circumstances:

1. the spill or release impacts or threatens to impact any waters of the state, a residence or occupied structure, livestock, or a public byway.
2. a spill or release in which 1 barrel or more is released outside of berms or other secondary containment; or
3. any spill or release of 5 barrels or more. If the spill impacts or threatens to impact waters of the state (which include surface water, ground water and dry gullies or storm sewers leading to surface water), it must also be reported immediately to CDPHE (25-8-601 CRS).
4. Petroleum releases of 25 gallons or more

Once a spill is determined reportable, there is a 24-hour deadline to make initial notification to the ECMC or CDPHE depending on product ownership. Spills/releases in the custody of Elevation Midstream will be reported by a Company representative. Spills/releases in the custody of a third party will be reported by the responsible company's EHS Department to the appropriate agency and to Elevation Midstream.

These regulatory guidelines will be strictly followed by Elevation Midstream and any contractors operating under Elevation Midstream guidance during all activities.

## **Section 6**

### **Reportable quantities**

#### **a) Reportable quantities**

Mandated by Section 312 of the Emergency Planning and Community Right-To-Know Act (EPCRA) – also known as SARA Title III – the Tier II form captures information about the types, quantities, and locations of hazardous chemicals at a given facility. The form also lists contact information for the facility's designated emergency point-of-contact.

Any facility that is required to maintain SDSs under the Occupational Safety and Health Administration (OSHA) regulations for hazardous chemicals stored or used in the workplace.

Facilities with chemicals in quantities that equal or exceed the lists of lists thresholds must report.

- Propane, benzene, propane, and methane are on the lists and are known to be in crude oil. In addition, diesel is on the lists and may be stored on sites during construction.

#### **b. Reportable requirements**

If a facility meets the requirements under 40 CFR, that facility must submit Tier II reports to the state every year before March 1<sup>st</sup>.

These regulatory guidelines will be strictly followed by Elevation Midstream and any contractors operating under Elevation Midstream guidance during all activities.

## Section 7

### Evacuation Information

**a. Evacuation Plan Procedures (public)**

The procedure to be used in alerting nearby people in the event of any occurrence that could pose a threat to life or property will be arranged and completed with public officials in detail.

In the event of an actual emergency, the following steps will be immediately taken:

1. The Elevation Midstream representative will immediately notify proper authorities, including the sheriff's office, highway patrol, and any other public officials as described above and will enlist their assistance in warning residents and transients in the calculated radius of exposure.
2. The Elevation Midstream representative will coordinate with local authorities to warn residents' down-wind of the location and within radius of exposure from the site. Additional evacuation zones may be necessary as the situation warrants.
3. The Elevation Midstream representative will coordinate with appropriate emergency personnel to divert traffic in the vicinity away from the potentially dangerous area. No trespassing and warning signs will be posted at the entrance to the site. The contract company will monitor essential and non-essential traffic on-site.
4. General:
  - a. The area included within the radius of exposure is the zone with the maximum potential hazard. When it is determined that conditions exist which create an additional area (beyond the initial zone of maximum potential hazard) vulnerable to possible hazard, public areas in the additional hazardous area will be evacuated.
  - b. In the event of a disaster, after the public areas have been evacuated and traffic stopped, it is expected that local civil authorities will have arrived and within a few hours will have assumed direction of and control of the public, including all public areas. Elevation Midstream will fully cooperate with these authorities and will exert every effort by giving careful advice to such authorities to prevent panic or rumors.
  - c. Elevation Midstream will dispatch appropriate personnel to the disaster site as soon as possible. The company's personnel will cooperate with and provide such information to civil authorities as they might require.

## **Section 8**

### **Coordination with First Responder Agencies**

- a) Elevation Midstream will communicate site construction dates to the Arapahoe County Office of Emergency Management for coordination/communication with local first responders. These start dates will be provided a minimum of 7 business days prior to commencement or change in oil and gas development operations.
- b) In the event of an emergency requiring First Responders, Unified Command will be established between the Elevation Midstream appointed company representative on location and First Responders present. Unified Command post will be established based on conditions present at the time of incident.
- c) Bennett- Watkins Fire has a cache of foam at the Civitas BOT facility located at I-70 and Manilla Rd that can be deployed via mutual aid at this location if needed.
- d) Elevation Midstream EHS representative and first responders identified in this Site Safety and Emergency Action Plan have reviewed this plan and discussed coordination efforts in the event of an emergency requiring first responder assistance.

**Appendix A**  
**Crude Oil SDS**

**SECTION 1: Identification**

**1.1. Identification**

Product form : Substance  
Trade name : Crude Oil  
Chemical name : Petroleum, Crude oil  
CAS-No. : 8002-05-9

**1.2. Recommended use and restrictions on use**

Recommended use : Raw material

**1.3. Supplier**

Civitas Resources  
555 17th Street, Suite 3700,  
Denver, Colorado 80202

**1.4. Emergency telephone number**

Emergency number : 303-293-9100

**SECTION 2: Hazard(s) identification**

**2.1. Classification of the substance or mixture**

**GHS US classification**

Flammable liquids Category 2	Highly flammable liquid and vapor
Germ cell mutagenicity Category 1B	May cause genetic defects
Carcinogenicity Category 1A	May cause cancer

**2.2. GHS Label elements, including precautionary statements**

**GHS US labeling**

Hazard pictograms (GHS US)



Signal word (GHS US)

: Danger

Hazard statements (GHS US)

: Highly flammable liquid and vapor  
May cause genetic defects  
May cause cancer

Precautionary statements (GHS US)

: Obtain special instructions before use.  
Do not handle until all safety precautions have been read and understood.  
Keep away from heat, hot surfaces, sparks, open flames and other ignition sources. No smoking.  
Keep container tightly closed.  
Ground/bond container and receiving equipment.  
Use explosion-proof electrical/ventilating/lighting equipment.  
Use only non-sparking tools.  
Take precautionary measures against static discharge.  
Wear eye protection, protective gloves, protective clothing.  
If on skin (or hair): Take off immediately all contaminated clothing. Rinse skin with water/shower.  
If exposed or concerned: Get medical advice/attention.

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according to US HazCom 2012

In case of fire: Use foam, carbon dioxide (CO<sub>2</sub>), Dry chemical, sand, Water spray or fog to extinguish.  
Store in a well-ventilated place. Keep cool.  
Store locked up.  
Dispose of contents/container to hazardous or special waste collection point, in accordance with local, regional, national and/or international regulation.

### 2.3. Other hazards which do not result in classification

Other hazards which do not result in classification : Handling this product may result in electrostatic accumulation. Use proper grounding procedures.

### 2.4. Unknown acute toxicity (GHS US)

No additional information available

## SECTION 3: Composition/Information on ingredients

### 3.1. Substances

Name : Petroleum, Crude oil  
CAS-No. : 8002-05-9

Name	Product Identifier	%	GHS US classification
Benzene	CAS-No.: 71-43-2	< 1	Flam. Liq. 2, H225 Skin Irrit. 2, H315 Eye Irrit. 2, H319 Muta. 1B, H340 Carc. 1A, H350 STOT RE 1, H372 Asp. Tox. 1, H304

\*Chemical name, CAS number and/or exact concentration have been withheld as a trade secret

### 3.2. Mixtures

Not applicable

## SECTION 4: First-aid measures

### 4.1. Description of first aid measures

First-aid measures general : IF exposed or concerned. Get medical advice/attention.  
First-aid measures after inhalation : Remove person to fresh air and keep comfortable for breathing. Obtain medical attention if breathing difficulty persists.  
First-aid measures after skin contact : Remove affected clothing and wash all exposed skin area with mild soap and water, followed by warm water rinse. Seek medical attention if ill effect or irritation develops.  
First-aid measures after eye contact : Rinse immediately with plenty of water. Remove contact lenses, if present and easy to do. Continue rinsing. Obtain medical attention if pain, blinking or redness persists.  
First-aid measures after ingestion : Rinse mouth. Do NOT induce vomiting. Call a poison center or a doctor if you feel unwell.

### 4.2. Most important symptoms and effects (acute and delayed)

Symptoms/effects : May cause genetic defects. May cause cancer.

### 4.3. Immediate medical attention and special treatment, if necessary

Treat symptomatically.

# Crude Oil

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according to US HazCom 2012

### SECTION 5: Fire-fighting measures

#### 5.1. Suitable (and unsuitable) extinguishing media

- |                                |   |
|--------------------------------|---|
| Suitable extinguishing media   | : Foam, dry chemical powder, Carbon dioxide, Sand, Water spray. |
| Unsuitable extinguishing media | : Do not use a heavy water stream.                              |

#### 5.2. Specific hazards arising from the chemical

- |  |  |
|--|--|
| Fire hazard                                      | : Highly flammable liquid and vapor. Incomplete combustion releases dangerous carbon monoxide, carbon dioxide and other toxic gases. Hydrogen sulfide. |
| Explosion hazard                                 | : Vapor heavier than air may travel considerable distance to a source of ignition and flash back. May explode or ignite.                               |
| Hazardous decomposition products in case of fire | : Toxic fumes may be released. Thermal decomposition can lead to the release of irritating gases and vapors.   |

#### 5.3. Special protective equipment and precautions for fire-fighters

- |                                |   |
|--------------------------------|---|
| Firefighting instructions      | : Use water spray or fog for cooling exposed containers. Exercise caution when fighting any chemical fire. Prevent fire-fighting water from entering environment. |
| Protection during firefighting | : Do not enter fire area without proper protective equipment, including respiratory protection. Self-contained breathing apparatus. Complete protective clothing. |

### SECTION 6: Accidental release measures

#### 6.1. Personal precautions, protective equipment and emergency procedures

- |   |   |
|---|---|
| General measures                          | : Avoid contact with spilled material. Spilled material may present a slipping hazard.  |
| <b>6.1.1. For non-emergency personnel</b> |   |
| Protective equipment                      | : Wear personal protective equipment. Wear suitable protective clothing. For further information refer to section 8: "Exposure controls/personal protection".   |
| Emergency procedures                      | : Ventilate spillage area. No open flames, no sparks, and no smoking. Avoid contact with skin. Avoid breathing mist or vapor.   |
| <b>6.1.2. For emergency responders</b>    |   |
| Protective equipment                      | Do not attempt to take action without suitable protective equipment. Wear recommended personal protective equipment. For further information refer to section 8: "Exposure controls/personal protection". |
| Emergency procedures                      | : Ventilate area. Stop leak if safe to do so. No open flames, no sparks, and no smoking. Avoid contact with skin. Avoid breathing mist or vapor.  |

#### 6.2. Environmental precautions

Avoid release to the environment. Prevent entry to sewers and public waters. Notify authorities if product enters sewers or public waters.

#### 6.3. Methods and material for containment and cleaning up

- |                         |  |
|-------------------------|--|
| For containment         | : Soak up with inert absorbent material (for example sand, sawdust, a universal binder, silica gel). Collect spillage.   |
| Methods for cleaning up | : Take up liquid spill into absorbent material. Soak up spills with inert solids, such as clay or diatomaceous earth as soon as possible. Collect spillage. Store away from other materials. Notify authorities if product enters sewers or public waters. |
| Other information       | : Dispose of materials or solid residues at an authorized site.  |

#### 6.4. Reference to other sections

For further information refer to section 8: "Exposure controls/personal protection". For disposal of residues refer to section 13: "Disposal considerations".

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### SECTION 7: Handling and storage

#### 7.1. Precautions for safe handling

Additional hazards when processed	<ul style="list-style-type: none"> <li>⊘ Handling this product may result in electrostatic accumulation. Use proper grounding procedures. Handle empty containers with care because residual vapors are flammable.</li> </ul>
Precautions for safe handling	<ul style="list-style-type: none"> <li>⊘ Obtain special instructions before use. Do not handle until all safety precautions have been read and understood. Ensure good ventilation of the work station. Avoid ignition sources. Product can accumulate electrostatic charges that may cause fire by electrical discharges. Use only non-sparking tools. Use grounded electrical/mechanical equipment. Spilled product must never be returned to the original container for recycling. No open flames. No smoking. Wash contaminated clothing before reuse. Avoid contact with skin. Avoid breathing mist or vapor.</li> </ul>
Hygiene measures	<ul style="list-style-type: none"> <li>⊘ Wash hands and other exposed areas with mild soap and water before eating, drinking or smoking and when leaving work. Do not eat, drink or smoke when using this product. Separate working clothes from town clothes. Launder separately. Handle in accordance with good industrial hygiene and safety procedures.</li> </ul>

#### 7.2. Conditions for safe storage, including any incompatibilities

Technical measures	<ul style="list-style-type: none"> <li>⊘ Keep away from sources of ignition. Use only in well ventilated areas. Proper grounding procedures to avoid static electricity should be followed. Use explosion-proof electrical/ventilating/lighting equipment.</li> </ul>
Storage conditions	<ul style="list-style-type: none"> <li>⊘ Keep only in the original container in a cool, well ventilated place away from : Heat sources. Keep container closed when not in use. Keep away from ignition sources. Store in a well-ventilated place. Keep container tightly closed. Keep cool. Store locked up.</li> </ul>
Incompatible materials	<ul style="list-style-type: none"> <li>⊘ Strong oxidizing agents.</li> </ul>

### SECTION 8: Exposure controls/personal protection

#### 8.1. Control parameters

<b>Petroleum, Crude oil (8002-05-9)</b>	
No additional information available	
<b>Benzene (71-43-2)</b>	
<b>USA - ACGIH - Occupational Exposure Limits</b>	
Local name	Benzene
ACGIH OEL TWA [ppm]	0.5 ppm
ACGIH OEL STEL [ppm]	2.5 ppm
Remark (ACGIH)	TLV® Basis: Leukemia. Notations: Skin; A1 (Confirmed Human Carcinogen); BEI
ACGIH chemical category	Confirmed Human Carcinogen, Skin - potential significant contribution to overall exposure by the cutaneous route
Regulatory reference	ACGIH 2023
<b>USA - ACGIH - Biological Exposure Indices</b>	
Local name	BENZENE
BEI (BLV)	25 µg/g Kreatinin Parameter: S-Phenylmercapturic acid - Medium: urine - Sampling time: End of shift - Notations: B 500 µg/g Kreatinin Parameter: t,t-Muconic acid - Medium: urine - Sampling time: End of shift - Notations: B
Regulatory reference	ACGIH 2023

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Benzene (71-43-2)	
<b>USA - OSHA - Occupational Exposure Limits</b>	
Local name	Benzene
OSHA PEL (TWA) [2]	10 ppm
OSHA PEL (STEL) [2]	5 ppm (see 29 CFR 1910.1028)
OSHA PEL C [ppm]	25 ppm
Acceptable maximum peak above the acceptable ceiling concentration for an 8-hr shift	50 ppm 10 mins.
Regulatory reference (US-OSHA)	OSHA Annotated Table Z-2
<b>USA - IDLH - Occupational Exposure Limits</b>	
IDLH [ppm]	500 ppm
<b>USA - NIOSH - Occupational Exposure Limits</b>	
NIOSH REL TWA [ppm]	0.1 ppm
NIOSH REL STEL [ppm]	1 ppm

### 8.2. Appropriate engineering controls

- Appropriate engineering controls
  - Ensure good ventilation of the work station. Before entering storage tanks and commencing any operation in a confined area (e.g. tunnels), check the atmosphere for oxygen content, presence of hydrogen sulphide (H<sub>2</sub>S) and SO<sub>x</sub>, and flammability.
- Environmental exposure controls
  - Avoid release to the environment.

### 8.3. Individual protection measures/Personal protective equipment

#### Hand protection:

Protective gloves made of rubber or PVC. It is recommended that the glove supplier be consulted to ensure the protective gloves are resistant to chemicals in this product. ISO 374-1

#### Eye protection:

Chemical goggles or safety glasses. ISO 16321-1

#### Skin and body protection:

Wear suitable protective clothing

#### Respiratory protection:

An approved organic vapor respirator/supplied air or self-contained breathing apparatus must be used when vapor concentration exceeds applicable exposure limits

#### Other information:

Do not eat, drink or smoke during use.

## SECTION 9: Physical and chemical properties

### 9.1. Information on basic physical and chemical properties

- Physical state : Liquid
- Color : Brownish Black
- Odor : petroleum-like odor
- Odor threshold : No data available
- pH : No data available

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Melting point	: No data available
Freezing point	: No data available
Boiling point	: 37.8 – 538 °C (05-200° F)
Flash point	: 10 – 93.3 °C (100-1000° F)
Relative evaporation rate (butyl acetate=1)	: No data available
Flammability (solid, gas)	: Not applicable.
Vapor pressure	: < 300 mm Hg (<40kPa) @ 68° F (20° C)
Relative vapor density at 20°C	: No data available
Relative density	: No data available
Density	: 0.8 – 1
Solubility	: No data available
Partition coefficient n-octanol/water (Log Pow)	: No data available
Auto-ignition temperature	: No data available
Decomposition temperature	: No data available
Viscosity, kinematic	: No data available
Viscosity, dynamic	: No data available
Explosion limits	: No data available
Explosive properties	: No data available
Oxidizing properties	: No data available

### 9.2. Other information

No additional information available

## SECTION 10: Stability and reactivity

### 10.1. Reactivity

The product is non-reactive under normal conditions of use, storage and transport. Highly flammable liquid and vapor.

### 10.2. Chemical stability

Stable under normal conditions.

### 10.3. Possibility of hazardous reactions

No dangerous reactions known under normal conditions of use.

### 10.4. Conditions to avoid

Keep away from open flames, hot surfaces and sources of ignition. Avoid contact with hot surfaces. Heat. No flames, no sparks. Eliminate all sources of ignition.

### 10.5. Incompatible materials

Strong oxidizing agents.

### 10.6. Hazardous decomposition products

Under normal conditions of storage and use, hazardous decomposition products should not be produced. Thermal decomposition can lead to the release of irritating gases and vapors.

## SECTION 11: Toxicological information

### 11.1. Information on toxicological effects

Acute toxicity (oral)	: Not classified (Based on available data, the classification criteria are not met)
Acute toxicity (dermal)	: Not classified (Based on available data, the classification criteria are not met)
Acute toxicity (inhalation)	: Not classified (Based on available data, the classification criteria are not met)

# Crude Oil

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Benzene (71-43-2)	
LD50 oral rat	> 2000 mg/kg
LD50 dermal rabbit	> 8200 mg/kg
LC50 Inhalation - Rat	44.66 mg/l/4h

Skin corrosion/irritation	: Not classified (Based on available data, the classification criteria are not met)
Serious eye damage/irritation	: Not classified (Based on available data, the classification criteria are not met)
Respiratory or skin sensitization	: Not classified (Based on available data, the classification criteria are not met)
Germ cell mutagenicity	: May cause genetic defects.
Carcinogenicity	: May cause cancer.

Benzene (71-43-2)	
IARC group	1 - Carcinogenic to humans
National Toxicity Program (NTP) Status	Known Human Carcinogens, Evidence of Carcinogenicity
In OSHA Hazard Communication Carcinogen list	Yes
In OSHA Specifically Regulated Carcinogen list	Yes

Reproductive toxicity	: Not classified (Based on available data, the classification criteria are not met)
STOT-single exposure	: Not classified (Based on available data, the classification criteria are not met)
STOT-repeated exposure	: Not classified (Based on available data, the classification criteria are not met)

Benzene (71-43-2)	
STOT-repeated exposure	Causes damage to organs through prolonged or repeated exposure.

Aspiration hazard	: Not classified (Based on available data, the classification criteria are not met)
Viscosity, kinematic	: No data available
Symptoms/effects	: May cause genetic defects. May cause cancer.
Other information	: Likely routes of exposure: ingestion, inhalation, skin and eye.

## SECTION 12: Ecological information

### 12.1. Toxicity

Benzene (71-43-2)	
LC50 - Fish [1]	10.7 – 14.7 mg/l (Exposure time: 96 h - Species: Pimephales promelas [flow-through])
EC50 - Crustacea [1]	8.76 – 15.6 mg/l (Exposure time: 48 h - Species: Daphnia magna [Static])
LC50 - Fish [2]	5.3 mg/l (Exposure time: 96 h - Species: Oncorhynchus mykiss [flow-through])
EC50 - Crustacea [2]	10 mg/l (Exposure time: 48 h - Species: Daphnia magna)
EC50 72h - Algae [1]	29 mg/l (Species: Pseudokirchneriella subcapitata)

### 12.2. Persistence and degradability

Benzene (71-43-2)	
Persistence and degradability	Readily biodegradable in water.

### 12.3. Bioaccumulative potential

Benzene (71-43-2)	
BCF - Fish [1]	3.5 – 4.4
Bioconcentration factor (BCF REACH)	> 2000

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<b>Benzene (71-43-2)</b>	
Partition coefficient n-octanol/water (Log Pow)	2.13 Source: CHemIDplus, IPCS
Bioaccumulative potential	not bioaccumulable.

### 12.4. Mobility in soil

No additional information available

### 12.5. Other adverse effects

Other information : Avoid release to the environment.





## SECTION 13: Disposal considerations

### 13.1. Disposal methods

Waste treatment methods : Dispose of contents/container in accordance with licensed collector's sorting instructions.  
 Product/Packaging disposal recommendations : Dispose in a safe manner in accordance with local/national regulations.  
 Additional information : Flammable vapors may accumulate in the container.  
 Ecology - waste materials : Avoid release to the environment.

## SECTION 14: Transport information

In accordance with DOT / TDG / IMDG / IATA

DOT	TDG	IMDG	IATA
<b>14.1. UN number</b>			
1267	UN1267	1267	1267
<b>14.2. Proper Shipping Name</b>			
Petroleum crude oil (Petroleum, Crude oil)	PETROLEUM CRUDE OIL (Petroleum, Crude oil)	PETROLEUM CRUDE OIL (Petroleum; Crude oil)	Petroleum crude oil (Petroleum; Crude oil)
<b>14.3. Transport hazard class(es)</b>			
3	3	3	3
			
<b>14.4. Packing group</b>			
II	II	II	II
<b>14.5. Environmental hazards</b>			
Dangerous for the environment: No	Dangerous for the environment: No	Dangerous for the environment: No Marine pollutant: No	Dangerous for the environment: No
Consult the associated transport regulations for available and applicable exceptions or exemptions.			

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according to US HazCom 2012

### SECTION 15: Regulatory information

#### 15.1. US Federal regulations

All components of this product are present and listed as Active on the United States Environmental Protection Agency Toxic Substances Control Act (TSCA) inventory

Chemical(s) subject to the reporting requirements of Section 313 or Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986 and 40 CFR Part 372.

Benzene	CAS-No. 71-43-2	< 1%
---------	-----------------	------

#### Benzene (71-43-2)

Listed on EPA Hazardous Air Pollutant (HAPS)

CERCLA RQ	10 lb received an adjusted RQ of 10 lbs based on potential carcinogenicity in an August 14, 1989 final rule
-----------	---

#### 15.2. International regulations

#### Benzene (71-43-2)

Listed on IARC (International Agency for Research on Cancer)  
Listed as carcinogen on NTP (National Toxicology Program)  
Listed on the NCI (Vietnam - National Chemical Inventory)  
Listed on TECI (Thailand Existing Chemicals Inventory)

#### 15.3. US State regulations

**WARNING:** This product can expose you to Benzene, which is known to the State of California to cause cancer and birth defects or other reproductive harm. For more information go to [www.P65Warnings.ca.gov](http://www.P65Warnings.ca.gov).

Component	State or local regulations
Benzene(71-43-2)	U.S. - New Jersey - Right to Know Hazardous Substance List; U.S. - Pennsylvania - RTK (Right to Know) List; U.S. - Minnesota - Hazardous Substance List; U.S. - Massachusetts - Right To Know List; U.S. - Pennsylvania - RTK (Right to Know) - Special Hazardous Substances; U.S. - Pennsylvania - RTK (Right to Know) - Environmental Hazard List; U.S. - Maine - Chemicals of Concern

### SECTION 16: Other information

according to US HazCom 2012

Revision date : 15 May 2023

Other information : None.

Safety Data Sheet (SDS), USA

This information is based on our current knowledge and is intended to describe the product for the purposes of health, safety and environmental requirements only. It should not therefore be construed as guaranteeing any specific property of the product.



# Rocky Mountain Midstream - Pipelines & Gathering Systems

## ERP

Plan Last Revised: 11/07/2024

Developed by:



JENSEN HUGHES

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## Emergency Response Plan

Company employees are not trained first responders and are only trained to recognize an emergency event, initiate emergency shutdown (if necessary), evacuate to a safe location and notify local 911. All Company employees complete annual emergency response training and have a basic Incident Command System (ICS) understanding. Company employees will be considered Subject Matter Experts (SMEs) on Company assets and facilities when working in Unified Command with external response agencies.

### Rocky Mountain Midstream - Pipelines & Gathering Systems

Geographic Location	
Physical Address:	
City, State, Zip:	,
County/Parish:	
Latitude/Longitude:	/

Scope		
Asset Name	Location	Description

Description
While responding to an Emergency Event at a Rocky Mountain Midstream Asset you may encounter: Natural Gas, Natural Gas Liquids, Ethane, Methanol, Glycol, Engine Oil, Aerosols, Nitrogen, Crude Oil, etc. This list is not all inclusive. <u>Please ensure you contact a Williams Representative before entering the site.</u>

Area Office Information	
Phone Number:	
Office Address:	13781 Pacific Circle Mead, CO 80504

## 1.0 REPORTING AND NOTIFICATION

### Upon recognition of an Emergency Event:

1.0 Reporting and Notification
<b>Employee:</b>
1.1 Activate local alarm system if not already activated.
1.2 Summon Emergency Response Agencies (ERAs) listed in the table below.  Immediately contact: <ul style="list-style-type: none"> <li>• 911</li> <li>• Security Operations Center</li> <li>• Pipeline Control</li> </ul>
Make additional notifications in the order most appropriate for the emergency event.
1.3 Notify the Required Contacts (Area Manager, Supervisor, etc.) listed in the table below.
1.4 Notify Additional Contacts as needed.
<b>NOTE: Due to the vast locations of the pipeline systems across three counties the best number to call is 911 in the event of an emergency.</b>

**TABLE 1.1 - EMERGENCY RESPONSE AGENCIES**

\* 24-hour number

<b>IMMEDIATE NOTIFICATIONS</b>		<b>CALLED</b>
<b>Immediate Notifications</b>		
Williams SOC (Onshore Spill Reporting or Bomb Threat)	855-945-5762* (Emergency)	<input type="checkbox"/>
Williams Media Hotline	800-945-8723* (Emergency) Media@Williams.com (Email)	<input type="checkbox"/>

**TABLE 1.1 - EMERGENCY RESPONSE AGENCIES, CONTINUED**

\* 24-hour number

911 OR WELD COUNTY REGIONAL COMMUNICATIONS 1-970-350-9600		CALLED
Agency or Individual		
Emergency Management	911* (Emergency)	<input type="checkbox"/>
Sherriff/Police Dept.	911* (Emergency)	<input type="checkbox"/>
Fire Department	911* (Emergency)	<input type="checkbox"/>
Ambulance/EMT	911* (Emergency)	<input type="checkbox"/>

**TABLE 1.1 - EMERGENCY RESPONSE AGENCIES, CONTINUED**

\*24-hour number

COUNTY/PARISH NAME PSAP/ECC – 911 (10-DIGIT ALTERNATE PHONE#)	CALLED
COUNTY/PARISH NAME PSAP/ECC - 911 (10-digit alternate phone#)	
Weld County Communications Center 970-350-9600 (Office)	<input type="checkbox"/>

TABLE 1.2 - REQUIRED CONTACTS (INTERNAL)

\* 24-hour number

REQUIRED CONTACTS (INTERNAL)		CALLED
<b>Company Personnel</b>		
Pipeline Safety Hotline	877-614-7183 (Office)	<input type="checkbox"/>
Kody Denny Supv Operations	970-230-2658 (Office) 970-230-2658 (Mobile) Kody.Denny@williams.com (Email)	<input type="checkbox"/>
Sam Tippey Supv Operations	970-502-4255* Sam.Tippey@Williams.com (Email)	<input type="checkbox"/>
29 CFR 1910.120 HAZWOPER Q/IC Training		<input type="checkbox"/>
Devin Tibljas Mgr Operations Sr	918-284-1208 (Office) 918-284-1208 (Mobile) Devin.Tibljas@williams.com (Email)	<input type="checkbox"/>
Kenneth Meritt Safety Specialist IV, Williams	303-548-6739* (Mobile) 970-381-7705* (Home) kenneth.meritt@williams.com (Email)	<input type="checkbox"/>
Scott Alexander Supv Operations	720-202-8659 (Office) 720-202-8659 (Mobile) Scott.Alexander@Williams.com (Email)	<input type="checkbox"/>
Thomas Vanbibber Operations Tech Senior, Williams	417-827-4061* (Mobile)	<input type="checkbox"/>
Mick Blackwell Supv Operations	303-870-0909 (Office) 303-870-0909 (Mobile) Mick.Blackwell@williams.com (Email)	<input type="checkbox"/>
Jonathan Torizzo Environmental Specialist IV	303-775-5382 (Office) 303-775-5382 (Mobile) Jonathan.Torizzo@Williams.com (Email)	<input type="checkbox"/>
United States		
Cailin Harrington Engineer II	918-232-4240 918-232-4240 Cailin.Harrington@Williams.com (Email)	<input type="checkbox"/>
Kevin Crawford Operations Technician Lead	303-880-5281 (Office) 303-880-5281 (Mobile) Kevin.Crawford@Williams.com (Email)	<input type="checkbox"/>

TABLE 1.2 - REQUIRED CONTACTS (INTERNAL), CONTINUED

\* 24-hour number

REQUIRED CONTACTS (INTERNAL), CONTINUED		CALLED
<b>Company Personnel, Continued</b>		
Alexander Ban Operations Technician Sr	303-880-0636 (Office) 303-880-0636 (Mobile) AlexBan@Williams.com (Email)	<input type="checkbox"/>

**TABLE 1.3 - OIL SPILL REMOVAL ORGANIZATIONS (OSROS)**

\* 24-hour number

OIL SPILL REMOVAL ORGANIZATIONS (OSROS)	
USCG CLASSIFIED OSRO	
Forefront Emergency Management, LP Lakeway, TX	844-427-7767 (Office)

**TABLE 1.4 - ADDITIONAL CONTACTS (EXTERNAL)**

\* 24-hour number

ADDITIONAL CONTACTS (EXTERNAL)		CALLED
<b>Offshore Releases and Spills</b>		
O'Brien's Oil Pollution Services (OOPS)	985-781-0804	<input type="checkbox"/>

**2.0 AVAILABLE RESOURCES**

<b>Resource</b>	<b>Location</b>	<b>Company Name &amp; Phone Number (if 3<sup>rd</sup> Party Contractor)</b>
Hazardous Gas Detectors	Compressor Stations and associated buildings	
First Aid Supplies	Compressor Stations & Company Vehicles	
Notification Lists	Plant Control Room & Company Vehicles	
Maps of the Area	Plant Control Room & Company Vehicles	
P&IDs of the facility/process	Paper copies and online system	
Cell Phones	Plant Control Room and select personnel	
Portable Fire Extinguishers	Company Vehicles & Various Locations	
Stoppole Equipment		Contractor: T.D. Williamson, 1-918-447-5000
Pick-up Trucks (4WD and 1-ton), Rubber Tire Backhoe, Track Hoe, Air and Gas Trash Pumps, Vacuum Units, Vacuum Trucks, Semi-Tractors, Low-boy Trailers, Gas Monitors, Welding Rigs, Boom Trucks, PPE, Pipe Repair Clamps and Sleeves		Contractor 1888 Energy Services Contact Rocky Allen (970)518-8133
OSRO - Spill/Emergency Management Team Services, PREP Compliance, extended OSRO network		Contractor (Retainer) Forefront Emergency Management, LP 2802 Flintlock Trace, Ste B104 Lakeway, TX 844-427-7767 78738

### 3.0 RESPONSE ACTIONS

#### 3.1 EVACUATION

<b>3.1 Evacuation</b>
Some Employees may delay evacuation until critical functions have been performed (e.g., closing valves, etc.) as long as it does not jeopardize the Employee's safety.
<b>If an Employee feels they are in danger, they should evacuate immediately.</b>
<b>Employee:</b>
3.1.1 Do not start vehicles or other combustible engine powered equipment, as these can be an ignition source.
3.1.2 Shut down equipment only if it can be done from a safe distance and is safe to do so.
3.1.3 Observe wind direction, walk to the nearest exit, and proceed to the designated gathering point.
3.1.4 Take the following items if safe to do so: <ul style="list-style-type: none"> <li>● 4-Gas Monitor</li> <li>● Handheld radios</li> <li>● Facility satellite phone (if applicable)</li> <li>● Company cell phones</li> <li>● Visitor Logbook or sign in app</li> <li>● Emergency Response Plan</li> <li>● Portable First Aid Kit/AED</li> </ul>
3.1.5 When the evacuation is complete, account for all personnel before proceeding: <ul style="list-style-type: none"> <li>● Determine if anyone is missing.               <ul style="list-style-type: none"> <li>● Attempt to contact the missing person.</li> <li>● Conduct a perimeter check, if necessary and it's safe to do so.</li> </ul> </li> <li>● Determine if rescue is needed:               <ul style="list-style-type: none"> <li>● Contact Police/Fire/EMS/Sheriff as necessary.</li> </ul> </li> </ul>
In the case of failure of pipeline system transporting a highly volatile liquid, use of appropriate instruments (some listed in 3.1.4) to assess the extent and coverage of the vapor cloud and determine the hazardous areas. Keep personnel and the public out of areas determined to be hazardous and isolate and deny access or entry in accordance with section 3.5.

**3.2 ESTABLISH INCIDENT COMMAND (ICS)**

3.2 Establish Incident Command (ICS)	
<input type="checkbox"/>	<b>Employee:</b>
<input type="checkbox"/>	3.2.1 If first on site:
<input type="checkbox"/>	Establish the Incident Command System (ICS) and:
<input type="checkbox"/>	<ul style="list-style-type: none"> <li>• Appoint a Safety Officer.</li> </ul>
<input type="checkbox"/>	<ul style="list-style-type: none"> <li>• Determine the location of the Incident Command Post.</li> </ul>
<input type="checkbox"/>	<ul style="list-style-type: none"> <li>• Once qualified responders arrive, transition Incident Command to the appropriate agency.</li> </ul>
<input type="checkbox"/>	<ul style="list-style-type: none"> <li>• Integrate into the Unified Command.</li> </ul>
<input type="checkbox"/>	<ul style="list-style-type: none"> <li>• Establish reliable communication methods between individuals who will play an active role in the response.</li> </ul>

**3.3 ESTABLISH UNIFIED COMMAND**

3.3 Establish Unified Command	
<input type="checkbox"/>	<b>Employee:</b>
<input type="checkbox"/>	3.3.1
<input type="checkbox"/>	<ul style="list-style-type: none"> <li>• Meet Responders at a safe location and brief on situation.</li> </ul>
<input type="checkbox"/>	<ul style="list-style-type: none"> <li>• Form Unified Command with First Responders and discuss objectives: <ul style="list-style-type: none"> <li>• Do not permit entry unless scene is stable and approved by Williams.</li> <li>• Plan for personnel safety, scene stabilization, public safety, and site control (consider law enforcement if needed).</li> <li>• Determine the most effective communication method that will be used between agencies.</li> <li>• Determine how accountability will be kept once permission to enter the facility or site has been granted by Williams Leadership.</li> </ul> </li> </ul>
<input type="checkbox"/>	<ul style="list-style-type: none"> <li>• Stage emergency equipment. Consider hazards, atmospheric conditions and locations where blowdowns may need to occur.</li> </ul>
<input type="checkbox"/>	<ul style="list-style-type: none"> <li>• Do not speak to the media, the Fire Chief and an appointed Williams Representative will fill the responsibility should it become necessary.</li> </ul>

**3.4 RESPONDING TO AN INCIDENT AT A REMOTE SITE**

3.4 Responding to an Incident at a Remote Site	
<b>Employee (First on Scene):</b>	
3.4.1 Observe and evaluate the general conditions.	
3.4.2 Do not perform mitigation actions until qualified responding personnel arrive on scene.	
3.4.3 Establish Incident Command described in steps above.	

### 3.5 ISOLATE AND DENY ACCESS OR ENTRY

3.5 Isolate and Deny Access or Entry
<b>Employee:</b>
3.5.1 Working with Emergency Response Agencies: <ul style="list-style-type: none"> <li>• Isolate the scene of the emergency event.</li> <li>• Establish perimeter controls to keep persons out of any potentially hazardous areas.                             <ul style="list-style-type: none"> <li>• <b>For Onshore Assets</b> <ul style="list-style-type: none"> <li>▪ Do not use Company vehicles to block public roadways.</li> <li>▪ Work with law enforcement and first responders if roadways will need to be shut down.</li> </ul> </li> </ul> </li> <li>• Assist in establishing Hot (Red), Warm (Yellow), and Cold (Green) zones.</li> <li>• Take actions to protect personnel and the affected public.</li> </ul>
3.5.2 Identify and remove ignition sources (e.g., pilot lights, engines, motors, etc.) only if it does not put individuals at risk.
3.5.3 Take actions, according to site-specific procedures, to confine and control the release. Do not take any action unless properly trained to perform the task and in a safe location.

### 3.6 MEDICAL/FIRST AID

3.6 Medical/First Aid
<input type="checkbox"/> <b>Employee:</b>
<input type="checkbox"/> 3.6.1 Provide First Aid and CPR, up to level of ability, training, and personal comfort. Any treatment beyond First Aid or CPR will be performed by trained professionals.
<input type="checkbox"/> 3.6.2 <ul style="list-style-type: none"> <li>• If safe to do so, retrieve necessary equipment.                             <ul style="list-style-type: none"> <li>• AED's are in office locations.</li> <li>• First aid and bloodborne pathogen kits are in the office areas, control rooms and trucks.</li> </ul> </li> </ul>
<input type="checkbox"/> <ul style="list-style-type: none"> <li>• <u>Check</u> the area for hazards before entering the scene. Do not place yourself in danger when trying to help someone.                             <ul style="list-style-type: none"> <li>• If the area is safe, check the victims.</li> </ul> </li> </ul>
<input type="checkbox"/> <ul style="list-style-type: none"> <li>• <u>Call</u> or have someone call 911 and make appropriate notifications.                             <ul style="list-style-type: none"> <li>• If possible, have someone meet the emergency responders at a main entrance, main road or helipad (Offshore) to escort them to the victim's location.</li> </ul> </li> </ul>
<input type="checkbox"/> <ul style="list-style-type: none"> <li>• <u>Care</u> for the victim.                             <ul style="list-style-type: none"> <li>• Only administer care up to the level of your training.</li> <li>• If the victim is conscious, ask for consent. If the victim is unconscious or too ill to reply, consent is implied.</li> <li>• Always wear required PPE for the task.</li> </ul> </li> </ul>
<input type="checkbox"/> <b>Incident Commander:</b>
<input type="checkbox"/> 3.6.3 Report all injuries and exposures.

### 3.7 SHUT-DOWNS OR PRESSURE REDUCTIONS

3.7 Shut-Downs or Pressure Reductions
<b>Employee:</b>
3.7.1 Perform emergency shutdown, pressure reduction, and venting of the affected asset to minimize hazards to life or property. Follow site-specific procedures.

### 3.8 IDENTIFY HAZARDOUS MATERIALS

3.8 Identify Hazardous Materials
<b>Employee:</b>
3.8.1 Identify any hazardous materials that have been spilled or released.
3.8.3 Use appropriate PPE for the situation.
3.8.2 Use Safety Data Sheets (SDS) or the NAERG to identify risks associated with spilled or released hazardous materials: <ul style="list-style-type: none"><li>• <u>Safety Data Sheets</u></li><li>• MSDSonline/Velocity EHS (phone): 888-362-2007</li><li>• Or, Local Chemical Management System</li></ul>

### 3.9 NATURAL DISASTERS

#### All Disasters

- If the event causes spills, fires, or explosion:
  - Initiate the Emergency Plan.

#### Preparedness Kit

- Develop a preparedness kit, as appropriate for local condition.
- Consider obtaining the following items to be stored in a pre-designated location, known to all personnel that are assigned to the site.
- The items should be stored in containers that are easily identifiable, portable, and stored in a cool, dry location:
  - First-aid kit
  - Paper and pencils
  - Non-sparking wrench or pliers
  - Flashlight
  - Cell phone, with charger
  - Hand-held 2-way radio
  - Extra batteries for each of the items listed above
  - Cleaning items (garbage bags, moist towelettes, soap (body and hand), cleaning solutions)
  - Plastic sheeting
  - Duct tape
  - Fire extinguisher
  - Construction tools (for post-incident use)
  - Leather gloves
  - Hard hats
  - Lumber for shoring
  - Saws - for clearing debris
  - Whistles/air horns

#### During/After the Event

- Notifications:
  - If applicable, report event to
    - Security Operations Center (SOC) - 855-945-5762
    - Pipeline Control - 918-573-7108
  - If the facility has any change to normal operations, the Area Operations Manager will notify:
    - Immediate chain of command
    - Area Operations Supervisor
    - Pipeline Operations Control
    - Notifications should also be made to Volume Control and appropriate support groups of the **facility's temporary operational status due to the weather conditions.**

#### Post Incident Actions

- Re-entry:
  - Re-entry into the area will be authorized only after approval by:
    - LEPC
    - Local authorities
    - Area Operations Supervisor
  - The all-clear will be required for all emergencies prior to re-entry and will be based on situations in the field.
- Recovery:
  - When restoring service and returning to normal operations:
    - Follow appropriate Site-Specific Operating Procedures and Pipeline Control Procedures
    - For repair and/or startup of physical assets, refer to 09.00.00.02 – Pre-Startup Safety Review (PSSR). Use MSLive/Livelink and Accounting inventories to restore facility records.
    - Public Drives are backed-up using Williams IT Security systems.
  - The Area Operations Supervisor will notify the SOC and Pipeline Control of the estimated timeline for resuming operations at the site.

#### Tornado

TORNADO
Williams RMM: Tornado • Approaching tornado should be anticipated. Williams Employees will monitor the potential hazardous weather on weather apps, the internet (consider using: <a href="https://www.weather.gov/bgm/">https://www.weather.gov/bgm/</a> ), an emergency radio (where available), television, or other

means of communications whenever storms are possible. Appropriate action should be taken to protect oneself.

- Seek shelter within site control room or vehicles with a hard metal top and sides. Do not seek shelter in small, unprotected buildings, sheds, tents, compressor buildings, electrical buildings (MCC) or temporary shelters. Generally, all installed gathering, processing, and compression equipment is grounded but is NOT considered safe to work on equipment or shelter in place within in a compressor or MCC building during lightning events
- From Primary Control Center, sound the emergency siren and activate strobe light, if applicable.
- Account for all personnel on duty.
- Direct all non-essential personnel to the facility control room to sign out and leave the facility to seek shelter in an unaffected area. (This assumes that there is advanced warning and leaving would be a safe action).
- Shutdown all truck loading/unloading activities.
- Begin isolating all non-essential equipment
- Communicate with other facilities/energy companies to plan the shutdown of product movements and make them aware of possible plant/facility shutdown. Contact pipeline control if necessary.
- Consider shutting down the facility through normal shutdown procedures. If there are time constraints or unsafe conditions (hail, lightning), use ESD.
- Notify Pipeline Control of plan to ESD Facility. 918-573-7408
- ESD Facility (Operators discretion).
- While completing the above steps, remain alert for signs of an approaching tornado such as funnel formations on or near the ground, a dark (often greenish) sky, large hail, or a loud roar like a freight train.
- Take shelter.
- If a tornado or other weather-related event does pass through the area, report to the appropriate muster point as listed in the ERP. This is to be done only after the weather emergency has passed and it is safe to be in the open.
- If necessary, implement the Emergency Response Plan for any damage that has occurred because of a tornado or other severe weather-related event such as spills, fires, explosions, downed power lines, etc.
- If applicable, report event to the Security Operations Center (SOC) 855-945-5762.

Provisions for supplies of necessities for those sheltered in place:

Tornado shelter not stocked; used for temporary occupancy only.

If Shelter is not available, check path of travel and move vehicle in a safe path of travel.

Emergency Response Kits are in most of the assigned company vehicles.

First aid kits, eyewash stations or eyewash bottles, and Automated Emergency Defibrillators are in all control rooms. In addition, first aid kits and fire extinguishers are maintained in all company vehicles.

The incident commander is responsible for distribution of emergency supplies when an emergency warrants. The inventor coordinator and SOAs will maintain the emergency water/food supplies and the Safety Officer will manage the emergency equipment maintenance.

**Tornado, Continued****TORNADO, CONTINUED****Employee:**

## Monitoring:

Monitor for potential hazardous weather using, as applicable:

- Radio
- Weather apps:
  - <https://www.weather.gov>, with local zip code
  - FEMA Mobile App;
    - The FEMA App allows you to receive real-time weather and emergency alerts, send notifications to loved ones, locate emergency shelters in your area, get preparedness strategies and more.
    - Receive real-time weather and emergency alerts from the National Weather Service for up to five locations nationwide.
  - NOAA emergency radio.
  - Wireless Emergency Alerts (WEAs):
    - WEAs are short emergency messages from authorized federal, state, local, tribal and territorial public alert authorities that can broadcast from cell towers to any WEA-enabled mobile device in a local targeted area.
  - Television.
  - Other means of communications.

## Preparedness:

- Identify location of on-site storm shelter or safe room/area.
  - Refer to OSHA's Tornado Preparedness and Response website for guidance.
  - An underground area, such as a basement or storm cellar, provides the best protection from a tornado.
  - Provide signage for designated area, as needed.
- If an underground shelter is unavailable, consider the following:
  - Seek a small interior room or hallway on the lowest floor possible.
  - Utilize rooms constructed with reinforced concrete, brick or block with no windows and a heavy concrete floor or roof system overhead.
  - Stay away from doors, windows, or outside walls.
  - Stay in the center of the room, and avoid corners because they attract debris.
- Identify locations where personnel should NOT seek shelter during this type of emergency (i.e. vehicles, pipe racks, portable buildings, etc).
  - Avoid auditoriums, cafeterias, and gymnasiums that have flat, wide-span roofs.

**Tornado, Continued**

<b>TORNADO, CONTINUED</b>
<b>Employee, Continued</b>
List designated safe areas at the site:
Provide signage, as needed, to indicate the location of safe rooms/areas.
Tornado Weather Definitions: <ul style="list-style-type: none"> <li>● Tornado Watch: <ul style="list-style-type: none"> <li>○ Tornadoes are possible in and near your area. Be ready to act fast!</li> <li>○ During these storms, heavy rains, lightning, flash flooding and hail are possible.</li> </ul> </li> <li>● Tornado Warning: <ul style="list-style-type: none"> <li>○ TAKE IMMEDIATE ACTION! A tornado is near. There is danger.</li> <li>○ Move to a safe location right away.</li> <li>○ You may have only minutes or seconds to take shelter.</li> </ul> </li> </ul>
Pre-Event Actions: <ul style="list-style-type: none"> <li>● Limit driving to critical operations in potential tornado weather conditions. <ul style="list-style-type: none"> <li>○ If driving is required, plan the safest route.</li> </ul> </li> <li>● Take preliminary action to secure the facility before the weather deteriorates. <ul style="list-style-type: none"> <li>○ Consider possible projectiles: <ul style="list-style-type: none"> <li>■ Unsecured doors (swinging or overhead)</li> <li>■ Tools, containers, etc.</li> </ul> </li> <li>○ Shutdown the facility per operating procedures by trained and competent personnel.</li> <li>○ Communicate with other facilities/energy companies to plan the shutdown of product movements and make them aware of possible plant/facility shutdown.</li> <li>○ Contact pipeline control, if necessary.</li> </ul> </li> </ul>
If tornado sirens are activated in the area: <ul style="list-style-type: none"> <li>● Seek shelter immediately.</li> <li>● Evaluate weather warnings.</li> <li>● Immediately notify all on-site personnel of an actual tornado or a watch/warning.</li> <li>● Assign person to obtain site roster to enable quick accountability of all personnel following the emergency.</li> </ul>
Employee Actions: <ul style="list-style-type: none"> <li>● If advance notification allows: <ul style="list-style-type: none"> <li>○ From Primary Control Center, sound the emergency siren and activate strobe light, if applicable.</li> <li>○ Ensure a current knowledge of all personnel (employees, contractors, others) on site at the station or at remote sites to account for all personnel after the event subsides.</li> </ul> </li> <li>● When personnel become aware of a tornado: <ul style="list-style-type: none"> <li>○ If inside a building: <ul style="list-style-type: none"> <li>■ Move to an identified safe room/area if time allows.</li> <li>■ If there is no designated room/area or there is no time to get there: <ul style="list-style-type: none"> <li>■ Move to an interior room on the lowest level of the building.</li> <li>■ Stay away from outside walls, doors and windows.</li> </ul> </li> </ul> </li> <li>○ If outside: <ul style="list-style-type: none"> <li>■ If possible, immediately get to a sturdy building.</li> <li>■ If it is not possible to reach a building, get to a low, flat area.</li> <li>■ Do NOT get under an overpass or bridge, or in a culvert.</li> <li>■ Lie down on your stomach and cover your head and neck.</li> <li>■ Consider using any available PPE for added protection.</li> </ul> </li> <li>○ If in a vehicle: <ul style="list-style-type: none"> <li>■ If possible, immediately get to sturdy building.</li> <li>■ Do NOT get under an overpass, bridge, or in a culvert.</li> <li>■ Put on a seatbelt and cover your head and neck.</li> </ul> </li> </ul> </li> <li>● When safe to do so, update the Area Operations Supervisor, Operations Manager, Local Safety Representative and Pipeline Gas Control of impending weather or weather effects on personnel, facilities, or operations.</li> </ul>

**Tornado, Continued****TORNADO, CONTINUED****Employee; Continued**

After the storm passes:

- Account for all personnel that were on-site during the storm.
- Remain aware of and stay clear of potential hazards.
  - Stay clear of impacted structures until evaluated for safety.
  - Exposed power or utility lines.
  - Hazardous materials (fumes, liquids, hissing sounds).
  - Debris.
  - Water sources - maybe contaminated. water lines maybe compromised or weakened.
  - Roadways and bridges maybe impassable.
- If trapped due to debris:
  - Avoid breathing dust or fumes. Cover your mouth with a cloth, mask or your hand.
  - Try to attract attention by making a call/text, banging on a pipe or wall, or using a whistle or shouting.

Assign specific personnel to inspect systems for damage and report any damage to Primary Control Center.

**Severe Storm****SEVERE STORM**

## Williams RMM

## Severe Storm with Damaging Winds

In the event that the NWS issues a Tornado Warning or a Severe Thunderstorm Warning with damaging winds for the immediate area, or warnings are issued for an adjacent county and the projected path includes the immediate area, these are steps to follow for the following facility at Conway: <https://www.weather.gov/bgm/>,

- From Control Room, sound the emergency siren and activate strobe light.
- Account for all personnel on duty.
- Direct all non-essential personnel to the facility control room to sign out and leave the facility to seek shelter in an unaffected area. (This assumes that there is advanced warning and leaving would be a safe action).
- Shutdown all truck loading/unloading activities.
- Begin isolating all non-essential equipment.
- Communicate with other facilities/energy companies to plan the shutdown of product movements and make them aware of possible plant/facility shutdown.
- Consider shutting down the facility through normal shutdown procedures. If there are time constraints or unsafe conditions (hail, lightning), use ESD.
- Notify Pipeline Control of plan to ESD Facility. 918-573-7408
- ESD Facility (Operators discretion).
- While completing the above steps, remain alert for signs of an approaching tornado such as funnel formations on or near the ground, a dark (often greenish) sky, large hail, or a loud roar like a freight train.
- Take shelter.
- If a tornado or other weather-related event does pass through the area, report to the appropriate muster point as listed in the ERP. This is to be done only after the weather emergency has passed and it is safe to be in the open.
- If necessary, implement the Emergency Response Plan for any damage that has occurred because of a tornado or other severe weather-related event such as spills, fires, explosions, downed power lines, etc.
- If applicable, report event to the Security Operations Center (SOC) 855-945-5762.

Thunderstorms are dangerous storms with lightning. A lightning strike can be fatal. Thunderstorms often bring powerful winds that can knock down trees, power lines, and mobile homes, intense rainfall that causes flash floods, tornadoes, lightning strikes that can spark fires, as well as damaging hail.

**Severe Storm, Continued**

<b>SEVERE STORM, CONTINUED</b>
<b>Employee:</b>
<p>Monitor potential hazardous weather using, as applicable:</p> <ul style="list-style-type: none"> <li>• Radio</li> <li>• Weather apps: <ul style="list-style-type: none"> <li>◦ <a href="https://www.weather.gov">https://www.weather.gov</a>, with local zip code</li> <li>◦ FEMA Mobile App: <ul style="list-style-type: none"> <li>▪ The FEMA App allows you to receive real-time weather and emergency alerts, send notifications to loved ones, locate emergency shelters in your area, get preparedness strategies and more. Receive real-time weather and emergency alerts from the National Weather Service for up to five locations nationwide.</li> </ul> </li> <li>◦ Wireless Emergency Alerts (WEAs); <ul style="list-style-type: none"> <li>▪ WEAs are short emergency messages from authorized federal, state, local, tribal and territorial public alerting authorities that can be broadcast from cell towers to any WEA-enabled mobile device in a locally targeted area.</li> </ul> </li> <li>◦ NOAA emergency radio</li> <li>◦ Television</li> <li>◦ Other means of communications</li> </ul> </li> </ul>
<p>Severe Weather Definitions:</p> <ul style="list-style-type: none"> <li>• Severe Thunderstorm Watch: <ul style="list-style-type: none"> <li>◦ Indicates the atmosphere is favorable for the development of severe thunderstorms. Watch the sky and stay tuned to NOAA Weather Radio, commercial radio or television for information.</li> </ul> </li> <li>• Severe Thunderstorm Warning: <ul style="list-style-type: none"> <li>◦ Issued when severe weather has been reported by spotters or indicated by radar.</li> <li>◦ Warnings indicate imminent danger to life and property to those in the path of the storm.</li> </ul> </li> </ul>
<p>Severe Weather Hazards:</p> <ul style="list-style-type: none"> <li>• Electrocutation <ul style="list-style-type: none"> <li>◦ Death caused by electric shock, like a lightning strike.</li> </ul> </li> <li>• Power Surge <ul style="list-style-type: none"> <li>◦ A spike, or huge quick increase, in the amount of electricity coming through a power line.</li> </ul> </li> </ul>
<p>Preparedness:</p> <ul style="list-style-type: none"> <li>• Where personnel or contractors are expected to be stationed during a severe weather event, consider availability of: <ul style="list-style-type: none"> <li>◦ Food - canned goods (with can opener) and perishable goods</li> <li>◦ Water</li> <li>◦ Warm, dry clothing/blankets</li> <li>◦ Cots/bedding/sleeping bags</li> </ul> </li> </ul>

**Severe Storm, Continued**

<b>SEVERE STORM, CONTINUED</b>
<b>Employee; Continued</b>
<p>Pre-Event Actions – Equipment</p> <ul style="list-style-type: none"> <li>● Generally, all installed pipeline and compression equipment is grounded and protected from the effects of severe weather and lightning.</li> <li>● Take preliminary action to secure all facilities before the weather deteriorates. Identify and secure any materials that may become projectiles.</li> <li>● Consider whether to have generators on standby to be used at Meter Stations or remote facilities.</li> <li>● Top-off all portable fuel cans.</li> <li>● Verify availability of tools and portable lighting.</li> <li>● Consider whether to have portable equipment on stand-by.</li> <li>● Make sure vehicles are prepared and equipped, as follows: <ul style="list-style-type: none"> <li>○ Top off fuel</li> <li>○ Top off windshield washing fluid</li> <li>○ Jumper cables</li> <li>○ First aid kit</li> <li>○ Dry, warm clothes/blanket</li> <li>○ Emergency food and water</li> <li>○ Emergency flares/lights/strobes</li> <li>○ Operable radio or cell phone (with appropriate charger)</li> </ul> </li> <li>● Place generators on standby or proactively operate in case of a power outage.</li> <li>● Close all valves on product and additive storage tanks, if appropriate.</li> <li>● Top-off all portable fuel cans.</li> <li>● If lightning is expected: Unplug appliances and other delicate electronics.</li> </ul>
<p>Area Operations Supervisor/Manager Actions:</p> <ul style="list-style-type: none"> <li>● Evaluate severe weather warnings.</li> <li>● Instruct employees (to include temporary and contractors) to delay travel or leave early as needed.</li> <li>● Ensure a current knowledge of all personnel (including temporary and contractors) on site at the station or at remote sites in order to account for all personnel after the event subsides.</li> <li>● Provide additional guidance as necessary.</li> </ul>
<p>Employee Actions:</p> <ul style="list-style-type: none"> <li>● Postpone outdoor activities if the forecast calls for thunderstorms.</li> <li>● Shelter in place.</li> <li>● ESD and blow down equipment when requested by local authorities.</li> </ul>

**Severe Storm, Continued****SEVERE STORM, CONTINUED****Employee; Continued**

## General Instructions for Personnel:

- When thunder is heard:
  - Seek shelter inside a secure building and move to a basement or an interior room on the lowest floor.
  - Stay away from glass windows and doors.
  - Stay inside until weather forecasts indicate it is safe to leave.
  - While Compressor buildings are grounded, they are not appropriate shelters in event of severe weather. All work must stop and personnel report to a safe location.
  - Use the 10/30 lightning safety rule: Using a Lightning Strike app on a computer or cellular phone (WeatherBug or weather.gov), identify when lightning is within 10 miles of the location.
  - If a lightning strike occurs within a 10-mile radius of the work location, cease all outdoor activities immediately and direct all employees to a safe location.
  - Do not resume work for a minimum of 30 minutes. If another strike occurs within a 10-mile radius within the 30-minute wait period, then the 30-minute clock re-starts.
- Lightning can be dangerous even inside a building.
  - Avoid using devices connected to electrical outlets or landline phones.
  - Avoid running water. Lightning can travel through plumbing and water lines.
- Remember, no place outside is safe when thunderstorms are in the area. If you are caught outside in a thunderstorm, keep moving toward a safe shelter.
- Never take shelter under a tree; this is the leading cause of death from lightning strikes. You could also be killed or injured by strong winds blowing down trees and branches.
- Limit driving to critical operations in serious weather conditions. If driving is required, employees should plan the safest route.
- Being in a vehicle is safer than being outside; however, if you have time, drive to the closest sturdy building, and take shelter inside.
- If driving and unable to get to a sturdy building:
  - Pull off the road and park in a location away from trees and power lines.
- Flash flooding happens quickly. Move to higher ground before floodwaters reach you.
  - Never walk, swim, or drive through floodwater. Turn Around! Don't Drown!
- DO NOT attempt to fight a fire beyond the incipient stage.

**Severe Storm, Continued****SEVERE STORM, CONTINUED****Employee; Continued**

## Post-Event Actions:

- Watch for fallen power lines and trees.
- Be aware that damaged trees and limbs may continue to fall after the storm is over.

## Flooding

### FLOODING

#### Williams RMM

#### Flooding due to Heavy Rain

Control room operators will monitor the situation on the emergency radio, NOAA weather radios, and/or television whenever flooding is possible. If flooding is imminent: <https://www.weather.gov/bgm/>,

- Notify Pipeline Control as needed 918-573-7408 and contact Security Operations Center (SOC) 855-945-5762
- Establish an evacuation plan and routes if roads are covered with standing water DO NOT Proceed.
- Take preliminary action to secure the facility before it floods. Emergency actions.
- Consider whether to obtain portable pumps and hoses from local suppliers or from other MCFS locations in the area.
- Keep at least a normal bottom in all above ground tanks, more if possible.
- Plug all rack drains and facility drains connected to the sump, if safe to do so.
- Anchor all bulk additive tanks, fuel barrels, empty drums, and propane tanks, if safe to do so.
- Shut down high-voltage power and block in natural gas, if safe to do so.
- Close all valves on product and additive storage tanks, if safe
- Before evacuation, know where all the employees will be residing and obtain phone numbers so that they can be contacted should additional emergencies occur.
- Initiate Emergency Response Plan if the flood causes spills, fires, or explosions.
- If applicable, report event to the Security Operations Center (SOC) 855-945-5762.

Flooding is a temporary overflow of water onto land that is normally dry. Floods are the most common natural disaster in the United States. Failing to evacuate flooded areas or entering flood waters can lead to injury or death.

Floods may result from rain, snow, coastal storms, storm surges and overflows of dams and other water systems. They may develop slowly or quickly. Flash floods can come with no warning. Floods may cause outages, disrupt transportation, damage buildings, and create landslides.

## Flooding, Continued

### FLOODING, CONTINUED

#### Employee:

#### Monitoring:

Determine the likelihood of flooding by determining whether the site lies within a floodplain. Refer to FEMA Flood Map Service Center.

Monitor potential hazardous weather using, as applicable:

- Radio
- Weather apps
  - <https://www.weather.gov>, with local zip code
  - FEMA Mobile App: The FEMA App allows you to receive real-time weather and emergency alerts, send notifications to loved ones, locate emergency shelters in your area, get preparedness strategies and more. Receive real-time weather and emergency alerts from the National Weather Service for up to five locations nationwide.
- Wireless Emergency Alerts (WEAs): WEAs are short emergency messages from authorized federal, state, local, tribal and territorial public alerting authorities that can be broadcast from cell towers to any WEA-enabled mobile device in a locally targeted area.
- NOAA emergency radio
- Television
- Other means of communications

#### Flood Weather Definitions:

- Flood Advisory:
  - Be Aware. A Flood Advisory is issued when a specific weather event that is forecast to occur may become a nuisance. A Flood Advisory is issued when flooding is not expected to be bad enough to issue a warning. However, it may cause significant inconvenience, and if caution is not exercised, it could lead to a situation that may threaten life and/or property. Typically issued for the possibility of Minor Flooding.
- Flood Watch:
  - Be Prepared: A Flood Watch is issued when conditions are favorable for a specific hazardous weather event to occur. A Flood Watch is issued when conditions are favorable for flooding. It does not mean flooding will occur, but it is possible.
- Flood Warning:
  - Take Action! A Flood Warning is issued when the hazardous weather event is imminent or already happening. A Flood Warning is issued when flooding is imminent or occurring. Typically issued for the possibility of Moderate or Major Flooding.
- Flash Flood Warning:
  - Take Action! A Flash Flood Warning is issued when a flash flood is imminent or occurring. If you are in a flood prone area move immediately to high ground. A flash flood is a sudden violent flood that can take from minutes to hours to develop. It is even possible to experience a flash flood in areas not immediately receiving rain.
- Stage:
  - The level of the water surface of a river or stream above an established gage datum at a given location.
- Flood Stage
  - An established gage height for a given location above which a rise in water surface level begins to create a hazard to lives, property, or commerce. The issuance of flood advisories or warning is linked to flood stage.
- Turn Around, Don't Drown®:
  - Each year, more deaths occur due to flooding than from any other thunderstorm related hazard, half of which result occurring when a vehicle is driven into hazardous flood water. The next highest percentage of flood-related deaths is due to walking into or near flood waters. People underestimate the force and power of water. Never drive around the barriers blocking a flooded road. The road may have collapsed under that water. A mere 6 inches of fast-moving flood water can knock over an adult. It takes just 12 inches of rushing water to carry away most cars and just 2 feet of rushing water can carry away SUVs and trucks. It is NEVER safe to drive or walk into flood waters.

NOTE: The definitions listed are used by the National Weather Service. Other jurisdictions may use other terminology for these same conditions.

## Flooding, Continued

### FLOODING, CONTINUED

#### Employee; Continued

##### Flood Hazards:

- Coastal flooding:
  - Generally occurs with a land-falling or near-land system such as a Tropical Storm or Hurricane. Storm surge and large waves produced by hurricanes pose the greatest threat to life and property along the coast. The destructive power of storm surge and large battering waves can result in loss of life; destruction of buildings; erosion of beaches and dunes; and damage to roads and bridges along the coast. Storm surges undermine building foundations by constant agitation of the water piled high by the tropical cyclone. The result can be a complete demolition of homes and businesses. Storm surge can also travel several miles inland causing additional flooding and destruction.
- River flooding:
  - Occurs when river levels rise and overflow their banks or the edges of their main channel and inundate areas that are normally dry. The NWS issues Flood Warnings for designated River Forecast Points where flood stage has been established. Local jurisdictions may use differing terminology. River flooding is classified as follows:
    - Minor – Means that low-lying areas adjacent to the stream or river, mainly rural areas and farmland and secondary roadways near the river flood.
    - Moderate – Means water levels rise high enough to impact homes and businesses near the river and some evacuations may be needed. Larger roads and highways may also be impacted.
    - Major – Means that extensive rural and/or urban flooding is expected. Towns may become isolated and major traffic routes may be flooded. Evacuation of numerous homes and businesses may be required.
    - Record – Means that the water reaches a level higher than it has ever been recorded before. It can cause extensive damage or even no damage or other negative impacts.
- Burn Scars/Debris Flows:
  - In areas where wildfires have occurred, vegetation may have burned away and soil properties altered, leaving behind bare ground that tends to repel water. This is called a burn scar, and as rain falls over it, the ground is unable to absorb the water. It either collects or runs off to the lowest point. Without vegetation to hold the soil in place, flooding can produce mud and debris flows. When normally dry soil becomes overly saturated, it can even reach the point where it turns to a liquid state and flows downhill, essentially becoming a river of mud, which can destroy buildings, wash out bridges and roadways and knock down trees.
- Ice/Debris Jams:
  - In rivers, as ice or debris moves downstream, it may get caught on any obstruction to the water flow. When this occurs, water can be held back, causing upstream flooding. When the jam finally breaks, flash flooding can occur downstream.

**Flooding, Continued****FLOODING, CONTINUED****Employee; Continued**

## Preparedness:

- Consider availability of all items listed in the Preparedness Kit, but with specific emphasis on:
  - Food - canned goods (with can opener) and perishable goods
  - Water
  - Dry, warm clothing/blankets
  - Cots/bedding/sleeping bags

## Consider Pre-Event Actions:

- Take preliminary action to secure all facilities before the weather deteriorates.
- Assess the presence of any materials on-site that may be displaced by rising water levels (timber mats, skids, work equipment, etc).
- Inspect drainage facilities to ensure no blockage or flow restrictions.
- Consider whether to have sandbags brought to site.
- Consider whether to obtain portable pumps and hoses from local suppliers or from other locations in the area.
- Anchor all bulk additive tanks, fuel barrels, empty drums, and propane tanks.
- Inspect secondary containment components for any potential releases.
- Shut all valves if not in use.
- Evaluate shutdown of high-voltage power and block in natural gas per operating procedures and by trained and competent personnel.
- Place generators on standby or proactively operate in case of a power outage.
- Close all valves on product and additive storage tanks, if appropriate.
- Top-off all portable fuel cans.
- Determine the need to have portable equipment on stand-by.
- Remove or secure assets such as files, computers, and spare parts, if safe to do so.
- Attach a buoy with valve number marking to each valve with 25 ft. of rope to all crossovers and block valves.
- Coordinate with Emergency Responders on pipeline location and condition. Provide maps and other relevant information to such responders.
- Coordinate with other pipeline operators in the flood area and establish emergency response centers to act as a liaison for pipeline problems and solutions.
- Deploy employees so that they will be in a position to take emergency actions, such as shutdown, isolation, or containment.

**Flooding, Continued****FLOODING, CONTINUED****Employee, Continued**

## Area Operations Supervisor/Manager Actions:

- Evaluate weather warnings.
- Schedule personnel to be stationed at critical facilities in preparation for severe weather as needed.
  - Distribute emergency food and water to areas where personnel will be stationed.
- Instruct Employees (to include temporary and Contractors) to delay travel or leave early as needed, as well as the following considerations.
  - Be aware of the location of all personnel (employees, contractors, others) on site at the station or at remote sites to account for all personnel after the event subsides.
  - Prior to evacuation:
    - Know where all the employees will be residing and obtain phone numbers so that they can be contacted if additional emergencies occur.

## Employee Actions:

- Evacuation:
  - Learn and practice evacuation routes, shelter plans, and flash flood response.
  - If possible, go to the designated safe location. If told to evacuate, do so immediately.
  - Never drive around barricades. Local responders use them to safely direct traffic out of flooded areas.
  - Do not walk, swim, or drive through flood waters.
    - Turn Around, Don't Drown®. Just six inches of fast-moving water can knock you down, and one foot of moving water can sweep your vehicle away.
  - Stay off bridges over fast-moving water. Fast-moving water can wash bridges away without warning.
  - If your vehicle is trapped in rapidly moving water, stay inside. If water is rising inside the vehicle, seek refuge on the roof.
- Shelter in Place:
  - If the site is above the expected flood stage with lower lying areas surrounding, it may be safe to shelter in place, especially for flash flood events.
  - If trapped in a building, go to its highest level.
    - Do not climb into a closed attic. You may become trapped by rising floodwater.
    - Go on the roof only if necessary. Signal for help.

## Flooding, Continued

### FLOODING, CONTINUED

#### Employee, Continued

##### During Event - Actions to Consider:

- Always put generators outside well away from doors, windows and vents.
- Determine the operability of all company vehicles.
- Limit driving to critical operations during and immediately after a flood event.
- Evaluate the accessibility of pipeline facilities that may be in jeopardy, such as valve settings, which are needed to isolate water crossings or other sections of a pipeline.
- Determine if facilities that are normally above ground (e.g. valves, regulators, relief stations, etc.) have become submerged and are in danger of being struck by vessels or debris; if possible, such facilities should be marked with an appropriate buoy with Coast Guard approval.
- Keep at least a normal bottom in all above ground tanks, more if possible.
- Perform frequent patrols, including appropriate overflights, to evaluate right-of-way conditions at water crossings during flooding and after waters subside.
- Determine if flooding has exposed or undermined pipelines because of new river channels cut by the flooding or by erosion or scouring.

##### Post Event - Actions to Consider:

- If patrols and depth surveys indicate the existence of a hazard to normal land use activities.
  - Share information with affected landowners.
- Make sure line markers are still in place or replaced in a timely manner.
- Notify contractors, highway departments, and others involved in post-flood restoration activities of the presence of pipelines and the risks posed by reduced cover.
- If a pipeline has suffered damage, is shut-in, or is being operated at a reduced pressure as a precautionary measure because of flooding:
  - Refer to 07.16.01.07 - DOT Regulatory Reporting Requirements.
- Inspect riverbank and area between river and valve setting for damaged ROW or exposed pipe.
- Fully inspect and service valve operators and valves per manufacturer's recommendations.
- Determine if any underground storage tank (UST) systems have become displaced or damaged and release their contents into the environment, causing soil, surface water, and groundwater contamination.
- Pressure wash valve settings and inspect coatings.
- Replace locks that may be damaged by water.
- Inspect and repair fencing as needed.
- Secure site assets to prevent theft or vandalism.

**Flooding, Continued****FLOODING, CONTINUED****Employee; Continued**

General Instruction for Personnel:

- Avoid contact with flood water due to potentially elevated levels of contamination associated with raw sewage and other hazardous or toxic substances that may be in the flood water.
- Avoid or limit direct contact with contaminated flood water.
- Wash hands frequently with soap, especially before drinking and eating.
- Boiling water:
  - To kill all major water-borne bacterial pathogens, bring water to a rolling boil for 1 full minute.
- Mold cleanup:
  - Mold can cause serious health problems. The key to mold control is moisture control.
  - After the flood, remove standing water and dry indoor areas. Remove and discard anything that has been wet for more than 24-48 hours.
- Mosquitos can sharply increase after a flood.
  - As flood waters recede be sure to drain, overturn, or empty areas – no matter how small – to reduce mosquito breeding areas and help reduce the spread of mosquito-borne diseases.
- Be aware that snakes and other animals may be in a building. Wear heavy gloves and boots during clean up. Avoid wading in floodwater, which can contain dangerous debris and be contaminated. Underground or downed power lines can also electrically charge the water.
- If needed, use a generator equipped with GFCI or other propane or gasoline-powered machinery ONLY outdoors and away from windows.
- Be aware of the risk of electrocution. Do not touch electrical equipment if it is wet or if you are standing in water.
  - If it is safe to do so, turn off the electricity to prevent electric shock.

## Winter Weather

### WINTER WEATHER

#### Employee:

Monitor potential hazardous weather using, as applicable:

- Radio
- Weather apps:
  - <https://www.weather.gov>, with local zip code
  - FEMA Mobile App
    - The FEMA App allows you to receive real-time weather and emergency alerts, send notifications to loved ones, locate emergency shelters in your area, get preparedness strategies and more.
    - Receive real-time weather and emergency alerts from the National Weather Service for up to five locations nationwide.
  - Wireless Emergency Alerts (WEAs):
    - WEAs are short emergency messages from authorized federal, state, local, tribal and territorial public alerting authorities that can be broadcast from cell towers to any WEA-enabled mobile device in a locally targeted area.
  - NOAA emergency radio
  - Television
  - Other means of communications

#### Winter Weather Definitions

- Winter Weather Advisory
  - Issued for accumulations of snow, freezing rain, freezing drizzle, and sleet which will cause significant inconveniences and, if caution is not exercised, could lead to life-threatening situations.
- Winter Storm Watch
  - Alerts the public to the possibility of a blizzard, heavy snow, heavy freezing rain, or heavy sleet. Winter Storm Watches are usually issued 12 to 48 hours before the beginning of a Winter Storm.
- Winter Storm Warning:
  - Issued when hazardous winter weather in the form of heavy snow, heavy freezing rain, or heavy sleet is imminent or occurring. Winter Storm Warnings are usually issued 12 to 24 hours before the event is expected to begin.
- Ice Storm Warning:
  - Heavy ice accumulations are imminent and the criteria for amounts vary over different county/parish warning areas. Accumulations range from 1/4 to 1/2 inch or more of freezing rain.
- Freezing Rain Advisory:
  - A trace to 1/4 inch (1–6 mm) of expected freezing rain is needed in any county warning area to prompt a freezing rain advisory.
- Freeze Warning:
  - Widespread temperatures at or below 32 °F.
- Hard Freeze Warning:
  - Widespread temperatures at or below 28 °F.

**Winter Weather, Continued**

<b>WINTER WEATHER, CONTINUED</b>
<b>Employee; Continued</b>
<p>Hazards:</p> <ul style="list-style-type: none"> <li>● Frostbite causes loss of feeling and color around the face, fingers, and toes.</li> <li>● Hypothermia is an unusually low body temperature. A temperature of below 95° is an emergency.</li> <li>● Slick or unpassable roads</li> <li>● Becoming stranded</li> <li>● Poor visibility due to blowing snow</li> <li>● Falling trees or limbs due to ice or wind</li> <li>● Carbon monoxide poisoning</li> </ul>
<p>Preparedness:</p> <ul style="list-style-type: none"> <li>● Where personnel or contractors are expected to be stationed during severe winter weather, consider availability of: <ul style="list-style-type: none"> <li>○ Food - canned goods (with can opener) and perishable goods</li> <li>○ Water</li> <li>○ Warm, dry clothing/blankets</li> <li>○ Cots/bedding/sleeping bags</li> </ul> </li> <li>● Ensure that all Winterization PMs have been conducted on all vehicles and equipment for the site: <ul style="list-style-type: none"> <li>○ Verify coolant, antifreeze, and oil levels in fixed equipment: <ul style="list-style-type: none"> <li>■ Air/gas compressors</li> <li>■ Lube Oil Cooling Water (LOCW) System</li> <li>■ Compressor Station piping</li> <li>■ Verify coolants levels in mobile equipment, such as skid steer, tractor, etc. (50/50 Anti-freeze mixture is -34° F.)</li> <li>■ Confirm operability of heating equipment (heat trace, building heaters, etc.).</li> <li>■ Drain water from all valves that would be affected by freezing weather.</li> <li>■ Wrap all valves and water piping that would be affected by freezing weather.</li> <li>■ Drain pump and pull plug at oil and water separator.</li> <li>■ All equipment found to be or brought up to satisfactory protective temperatures.</li> <li>■ Verify compressor unit coolant levels and coolant/oil standby (day) tank levels.</li> </ul> </li> </ul> <p style="margin-left: 40px;">NOTE: If the site has a leased compressor unit, verify the lease company completes these functions ahead of impending weather.</p> </li> <li>● Make sure supplies are staged for working in freezing conditions and addressing frozen equipment. Consider: <ul style="list-style-type: none"> <li>○ Plows on vehicles</li> <li>○ Salt</li> <li>○ Heating equipment - fire resistant or canvas tarps, heaters, hoses</li> <li>○ Temporary heat trace</li> <li>○ Diesel fuel</li> </ul> </li> </ul>

## Winter Weather, Continued

### WINTER WEATHER, CONTINUED

#### Employee:, Continued

##### Responsibilities—Manager, Operations:

- Review forecasted load expectations to determine if winter weather is expected to create high demand across the system or regionally.
- Evaluate weather warnings.
- At least 5 days before extreme weather is forecasted:
  - begin discussing with VP/Director, Operations to confirm areas are making necessary preparations at facilities expected to be impacted.
- At least 3 days before extreme weather is forecasted:
  - make a final decision with Supervisor, Operations and appropriate support services on which facilities will be required to be staffed based on anticipated system conditions.
  - hold a meeting with local team to cover preparedness actions and response expectations, as applicable:
    - Staffing, office closures, and adjusted hours.
    - If required, adjust the work schedules to provide adequate personnel and coverage for each shift.
      - Communication method and frequency.
      - Inspections/tasks to complete to prepare for the storm.
      - Inspections/tasks to complete during the storm.
    - Instruct employees to delay travel or leave early as needed.

##### NOTES:

- Response will vary depending on location and expected weather impacts.
- Decision to staff a station will be based on numerous factors, but should be considered especially when dramatic temperature drop, heavy snow fall, or ice precipitation is anticipated.
- Consider implementing schedule prior to event to make sure teams are on correct schedule.

##### Pre-Event Actions:

- Vehicles
  - Make sure vehicles are prepared and equipped, as follows:
    - Top off fuel
    - Check battery
    - Check antifreeze in cooling system (50/50 Anti-freeze mixture in -34° F)
    - Check tire tread
    - Top off Windshield Washing Fluid
    - Jumper Cables
    - Tow straps/chains (if applicable)
    - First Aid Kit
    - Emergency flares/lights/strobes
    - Operable radio or cell phone, with extra batteries and/or charger
    - Emergency thermal blanket
  - Limit driving to business-critical operations in serious winter weather conditions. If driving is required, employees should plan the safest routes using recently plowed roads.
- FACILITY/BUILDINGS:
  - Take preliminary action to secure the facility before the weather deteriorates.
  - Place generators on standby or proactively operate in case of a power outage.
  - Drip water in all sinks to keep pipes from freezing.
  - Close all valves on product and additive storage tanks, if applicable.
  - Top-off all portable fuel cans.

**Winter Weather, Continued**

<b>WINTER WEATHER, CONTINUED</b>
<b>Employee; Continued</b>
<p>Employee Actions:</p> <ul style="list-style-type: none"> <li>• Limit time outside, wear layers of warm clothing.</li> <li>• Watch for signs of frostbite and hypothermia <ul style="list-style-type: none"> <li>◦ Frostbite: <ul style="list-style-type: none"> <li>■ Signs: Numbness, white or grayish-yellow skin, and firm or waxy skin.</li> <li>■ Actions: Go to a warm room. Soak in warm water. Use body heat to warm. Do not massage or use a heating pad.</li> </ul> </li> <li>◦ Hypothermia: <ul style="list-style-type: none"> <li>■ Signs: Shivering, exhaustion, confusion, fumbling hands, memory loss, slurred speech, and drowsiness.</li> <li>■ Actions: Go to a warm room. Warm the center of the body first - chest, neck, head and groin. Keep dry and wrapped up in warm blankets, including the head and neck.</li> </ul> </li> </ul> </li> <li>• Avoid carbon monoxide poisoning. <ul style="list-style-type: none"> <li>◦ If stranded while traveling, make sure that the exhaust pipe is clear of snow/debris. Regularly crack the windows for short periods.</li> <li>◦ Only use generators and grills outdoors and away from windows.</li> <li>◦ Never heat your work area with a gas stovetop or oven.</li> </ul> </li> </ul>
<p>Winter Weather Ice and Blizzard Conditions</p> <p>Control room operators will continuously monitor the situation on the emergency radio, NOAA weather radio and/or television whenever winter storms are predicted to cause ice or blizzard conditions. If conditions warrant <a href="https://www.weather.gov/bgm/">https://www.weather.gov/bgm/</a></p> <ul style="list-style-type: none"> <li>• If road conditions are not conducive to safe travel, notify supervisor for guidance.</li> <li>• Notify Pipeline Control as needed 918-573-7408 and contact Security Operations Center (SOC) 855-945-5762</li> <li>• Take preliminary action to secure the facility before the weather deteriorates.</li> <li>• Distribute emergency food and water to areas where personnel will be stationed.</li> <li>• Consider whether to have generators on standby.</li> <li>• Shut down high-voltage power and block in natural gas, if appropriate.</li> <li>• Close all valves on product and additive storage tanks, if appropriate.</li> <li>• Initiate Emergency Response Plan if the ice/blizzard causes spills, fires, or explosions.</li> <li>• If applicable, report event to the Security Operations Center (SOC) 855-945-5762.</li> </ul>

## Wildfires

WILDFIRES
<p>Wildfire Consult with local fire authorities on fire path of travel and safe evacuation routes.</p> <ol style="list-style-type: none"> <li>1. Notify Pipeline Control as needed 918-573-7408 and contact Security Operations Center (SOC) 855-945-5762</li> <li>2. ESD and blow down equipment when requested by local authorities.</li> <li>3. DO NOT attempt to fight a fire beyond the incipient stage.</li> </ol>
<p>Wildfires are unplanned fires that burn in natural areas like forests, grasslands or prairies. These dangerous fires spread quickly and can devastate not only wildlife and natural areas, but also communities.</p>
<p><b>Employee:</b></p>
<p>Monitoring:</p> <ul style="list-style-type: none"> <li>• Use the Fire and Smoke Map - AirNow Fire and Smoke Map <ul style="list-style-type: none"> <li>◦ This map shows known fires and air quality (airborne particulates and smoke plumes) throughout the U.S. Provides by AirNow and the Interagency Wildland Fire Air Quality Response Program.</li> </ul> </li> <li>• The National Weather Service - Fire Weather forecasts and warnings.</li> </ul>
<p>Wildfire/Smoke Definitions:</p> <ul style="list-style-type: none"> <li>• Red Flag Warning: <ul style="list-style-type: none"> <li>◦ Take Action. Be extremely careful with open flames. NWS issues a Red Flag Warning, in conjunction with land management agencies, to alert land managers to an ongoing or imminent critical fire weather pattern. NWS issues a Red Flag Warning when fire conditions are ongoing or expected to occur shortly.</li> </ul> </li> <li>• Fire Weather Watch: <ul style="list-style-type: none"> <li>◦ Be Prepared. A Watch alerts land managers and the public that upcoming weather conditions could result in extensive wildland fire occurrence or extreme fire behaviors. A watch means critical fire weather conditions are possible but not imminent or occurring.</li> </ul> </li> <li>• Extreme Fire Behavior: <ul style="list-style-type: none"> <li>◦ This alert implies a wildfire likely to rage out of control. It is often hard to predict these fires because they behave erratically, sometimes dangerously. One or more of the following criteria must be met: <ul style="list-style-type: none"> <li>■ Moving fast</li> <li>■ High rate of spread</li> <li>■ Prolific crowning and/or spotting</li> <li>■ Presence of fire whirls</li> <li>■ Strong convection column</li> </ul> </li> </ul> </li> <li>• Air Quality (Smoke): <ul style="list-style-type: none"> <li>◦ Refer to 02.05.00.08 – Wildfire Safety for Monitoring Air Quality and Employee Safety and Health Protection. Defines Air Quality Index (AQI) to determine the needs for respiratory protection requirements.</li> </ul> </li> <li>• PM<sub>2.5</sub>: <ul style="list-style-type: none"> <li>◦ Fine particle particulate matter with diameters less than 2.5 microns, commonly found in smoke and haze. PM<sub>2.5</sub> particles pose a health risk due to their ability to enter the lungs and bloodstream, affecting both the lungs and heart.</li> </ul> </li> </ul>

**Wildfires, Continued****WILDFIRES, CONTINUED****Employee; Continued**

## Wildfire Hazards:

- Fire:
  - During large fires, the air is superheated. This can lead to difficulty breathing or even scarring of the lungs.
  - Superheating dries out the air, increasing the combustibility of other items throughout the area, increasing the likelihood and speed of the fire spreading.
- Smoke / Inhalation of smoke:
  - Fine particles can be inhaled deeply into the lungs; exposure to the smallest particles (PM2.5) can affect the lungs and heart.
  - Fine particles are respiratory irritants, and exposure to high concentrations can cause persistent cough, phlegm, wheezing, and difficulty breathing.
  - Exposure to fine particles can affect healthy people, causing respiratory symptoms and reductions in lung function.
  - Particle pollution may also affect the body's ability to remove foreign materials from the lungs, such as pollen and bacteria.
- Ash:
  - Ash may be irritating to the skin, nose, and throat, and may cause coughing.
  - Fine particles can be inhaled deeply into lungs and may aggravate asthma and make it difficult to breathe.
  - AVOID direct contact with ash. If you get ash on your skin, in your eyes, or in your mouth, wash it off as soon as you can.
  - Falling ash may also still be hot enough to cause other items (vegetation, roofs, debris, etc.) to actively catch on fire.
- Burn Scars/Debris Flows:
  - In areas where wildfires have occurred, vegetation may have burned away and soil properties altered, leaving behind bare ground that tends to repel water. This is called a burn scar, and as rain falls over it, the ground is unable to absorb the water. It either collects or runs off to the lowest point.
  - Without vegetation to hold the soil in place, flooding can produce mud and debris flows.
  - When normally dry soil becomes overly saturated, it can even reach the point where it turns to a liquid state and flows downhill, essentially becoming a river of mud, which can destroy buildings, wash out bridges and roadways and knock down trees.

**Wildfires, Continued**

<b>WILDFIRES, CONTINUED</b>
<b>Employee; Continued</b>
<p>Preparedness:</p> <ul style="list-style-type: none"> <li>● Create a fire-resistant zone that is free of leaves, debris or flammable materials for at least 30 feet from all structures or outer fencing.</li> <li>● Distribute emergency food and water to areas where personnel will be stationed at critical facilities. Ensure availability of: <ul style="list-style-type: none"> <li>○ Food – canned goods (with can opener) and perishable goods.</li> <li>○ Water</li> <li>○ Extra clothing/blankets.</li> <li>○ Cots/bedding/sleeping bags.</li> </ul> </li> <li>● Plan an evacuation route away from the site and other alternate routes in case the first route is closed or threatened by wildfire.</li> <li>● Designate a room that can be closed off from outside air. <ul style="list-style-type: none"> <li>○ Set up a portable air cleaner to keep indoor pollution levels low when smoky conditions exist.</li> </ul> </li> <li>● Use high efficiency filters in your central air conditioning system to capture fine particles from smoke.</li> </ul>
<p>Manager Actions:</p> <ul style="list-style-type: none"> <li>● Review forecasted load expectations to determine if weather is expected to create high demand across the system or regionally.</li> <li>● Evaluate wildfire alerts and warnings. and will instruct Employees to delay travel or leave early as needed.</li> <li>● Communicate local area evacuation routes.</li> </ul>
<p>Pre-Event Actions:</p> <ul style="list-style-type: none"> <li>● Take preliminary action to secure the facility before fires are within one mile of the facility.</li> <li>● Call for outside emergency services if not already on scene, if needed.</li> <li>● Cover vents.</li> <li>● Move flammable inventory inside.</li> <li>● Close all doors and windows.</li> <li>● Qualified Personnel will shut down high-voltage power if determined necessary.</li> <li>● Place generators and any other portable equipment on standby or proactively operate in case of a power outage, or any other use as needed.</li> <li>● Close all valves on product and additive storage tanks, if appropriate.</li> <li>● Secure or remove assets such as files, computers, and spare parts, if safe to do so. <ul style="list-style-type: none"> <li>○ Place personal safety above asset retrieval.</li> </ul> </li> <li>● Make sure company vehicles are prepared and equipped, as follows: <ul style="list-style-type: none"> <li>○ Top off fuel - closely monitor fuel levels and use.</li> <li>○ Check battery</li> <li>○ Top off Windshield Washing Fluid</li> <li>○ Jumper Cables</li> <li>○ Road Map</li> <li>○ First Air Kit</li> <li>○ Fire resistant clothes/blanket</li> <li>○ Emergency food and water</li> <li>○ Sunglasses</li> <li>○ Emergency lights/strobes</li> <li>○ Operable radio or cell phone, with extra batteries/charger</li> <li>○ Fire extinguisher</li> </ul> </li> <li>● Back vehicles into parking spaces or park them in an open space facing the direction of escape.</li> <li>● Consider the need for dedicating a road as "ingress" only with a second road as "egress" only.</li> <li>● Limit driving to critical operations in serious wildfire conditions.</li> <li>● Begin last-minute preparations. Note that employees may need time to prep their homes as well.</li> <li>● Shut off gas supply to commercial property. <ul style="list-style-type: none"> <li>○ It's standard practice by emergency response to shut off the gas supply to prevent feeding a fire. Doing so yourself reduces risks to your structure.</li> </ul> </li> <li>● If vents are easily accessible and you do not have metal mesh covers, a lightweight noncombustible material (such as sheet metal) can be installed. These covers should be removed once the fire and ember threat passes.</li> <li>● Close doors and windows <ul style="list-style-type: none"> <li>○ Shut all interior and exterior doors and windows and leave them unlocked.</li> <li>○ Close commercial garage doors all the way.</li> </ul> </li> <li>● Shut off HVAC <ul style="list-style-type: none"> <li>○ This will help prevent outside smoke from entering the building and causing preventable damage.</li> </ul> </li> <li>● Leave property easily seen and accessible for firefighters. <ul style="list-style-type: none"> <li>○ Leave lights on so firefighters can see the building under smoky conditions.</li> <li>○ Consider the need to open gates to allow immediate access to emergency vehicles.</li> </ul> </li> <li>● Do not leave landscape sprinklers on. It can negatively affect water pressure.</li> </ul>

**Wildfires, Continued****WILDFIRES, CONTINUED****Employee; Continued**

## Employee Actions:

- Evacuate immediately if authorities tell you to do so.
- Always evacuate if you feel it is unsafe to stay.
  - DO NOT wait to receive an emergency notification if you feel threatened by a fire.
- Make sure your designated contact knows your plan and how to communicate with you to know you are safe.
- Know your site and local area's evacuation routes.
  - You may have to evacuate quickly.
  - Know your community's emergency response plan and have a plan for where to go.
  - Follow instructions from local authorities. They will provide the latest recommended routes for leaving your location.
- If driving is required, plan the safest route moving away from the fire.
  - Consider the possibility of limited visibility due to heavy smoke.
  - Consider the condition of roads for use by site personnel as well as emergency vehicles.
- Keep your car windows up and the air conditioning on to prevent embers and smoke from entering the vehicle.
- If you are not ordered to evacuate but smoky conditions exist:
  - Stay inside in a safe location or go to a community building where smoke levels are lower.
  - If your system has fresh air intake, set the system to "recirculate" mode and close the outdoor intake damper.
  - Move to a designated room that can be closed off from outside air. Close all doors and windows. Set up a portable air cleaner to keep indoor pollution levels low when smoky conditions exist.

**3.10 SECURITY RESPONSE MEASURES****3.10 Security Response Measures****Employee:**

3.10.1 Refer to facility site-specific security plan or 07.50.00.01 – Physical Security.

**3.11 SITE SPECIFIC EMERGENCY RESPONSE PROCEDURES**

## 4.0 POST EMERGENCY ACTIVITIES

### 4.1 RESTORATION OF SERVICE

#### 4.1 Restoration of Service

**Employee:**

4.1.1 Follow the appropriate SSOP, SSMP, and Pipeline Control Procedures when restoring service and returning to normal operations.

### 4.2 DOCUMENTATION

#### 4.2 Documentation

**Incident Commander:**

4.2.1 Gather all necessary documentation and submit to the Safety Representative.

### 4.3 AFTER ACTION REVIEW (AAR)

#### 4.3 After Action Review (AAR)

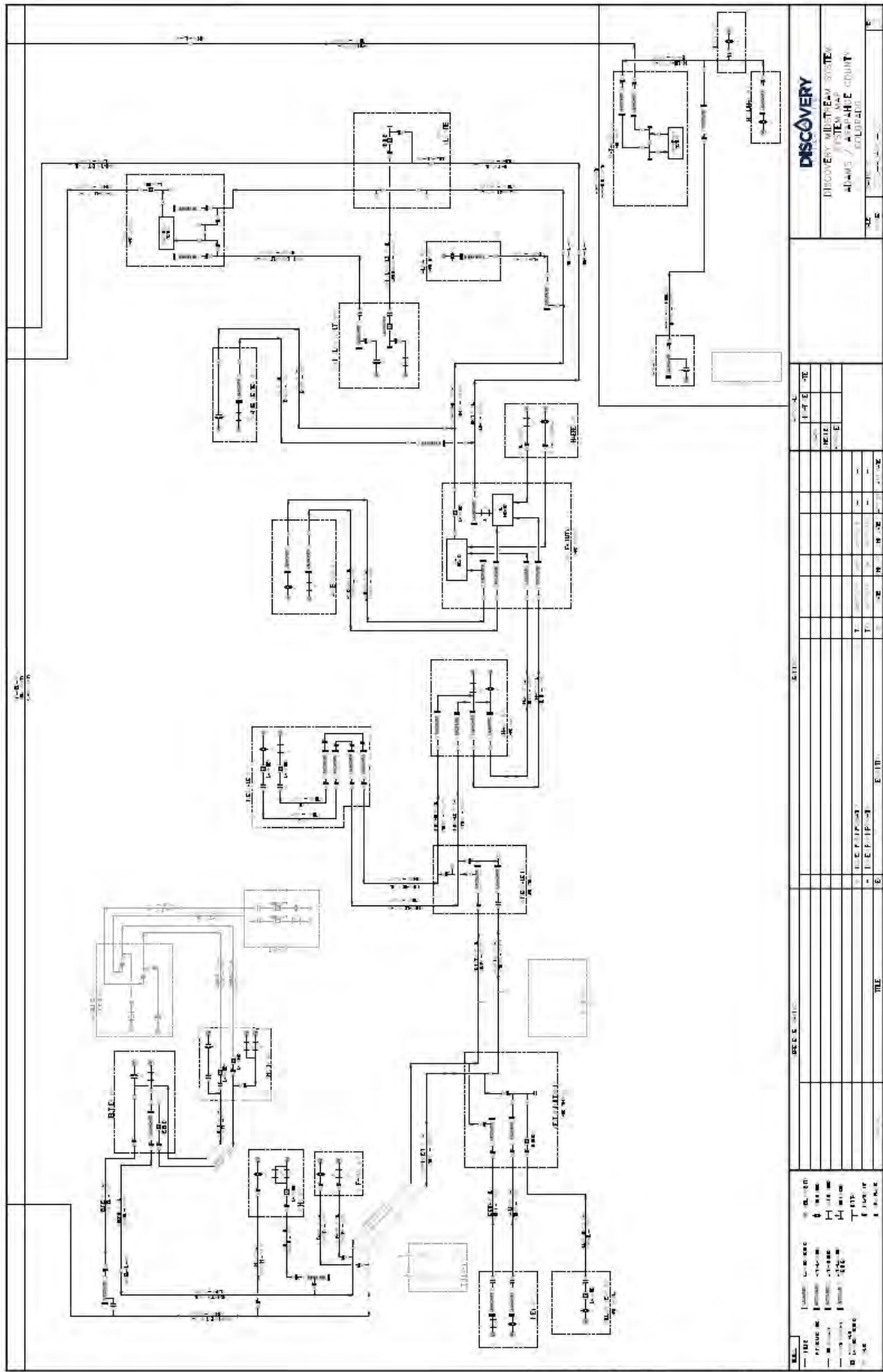
**Incident Commander; Safety Representative:**

4.3.1 Schedule a critique of the Emergency Response and inform affected personnel. Document the critique on F10-103 - Emergency Response or Drill Documentation.

**ATTACHMENT A - MAPS AND DRAWINGS**

[Click to view/print Discovery Midstream System - System Maps](#)





**DISCOVERY**  
 DISCOVERY MILITARY SYSTEM  
 ALWAYS / ALWAYS QUIET

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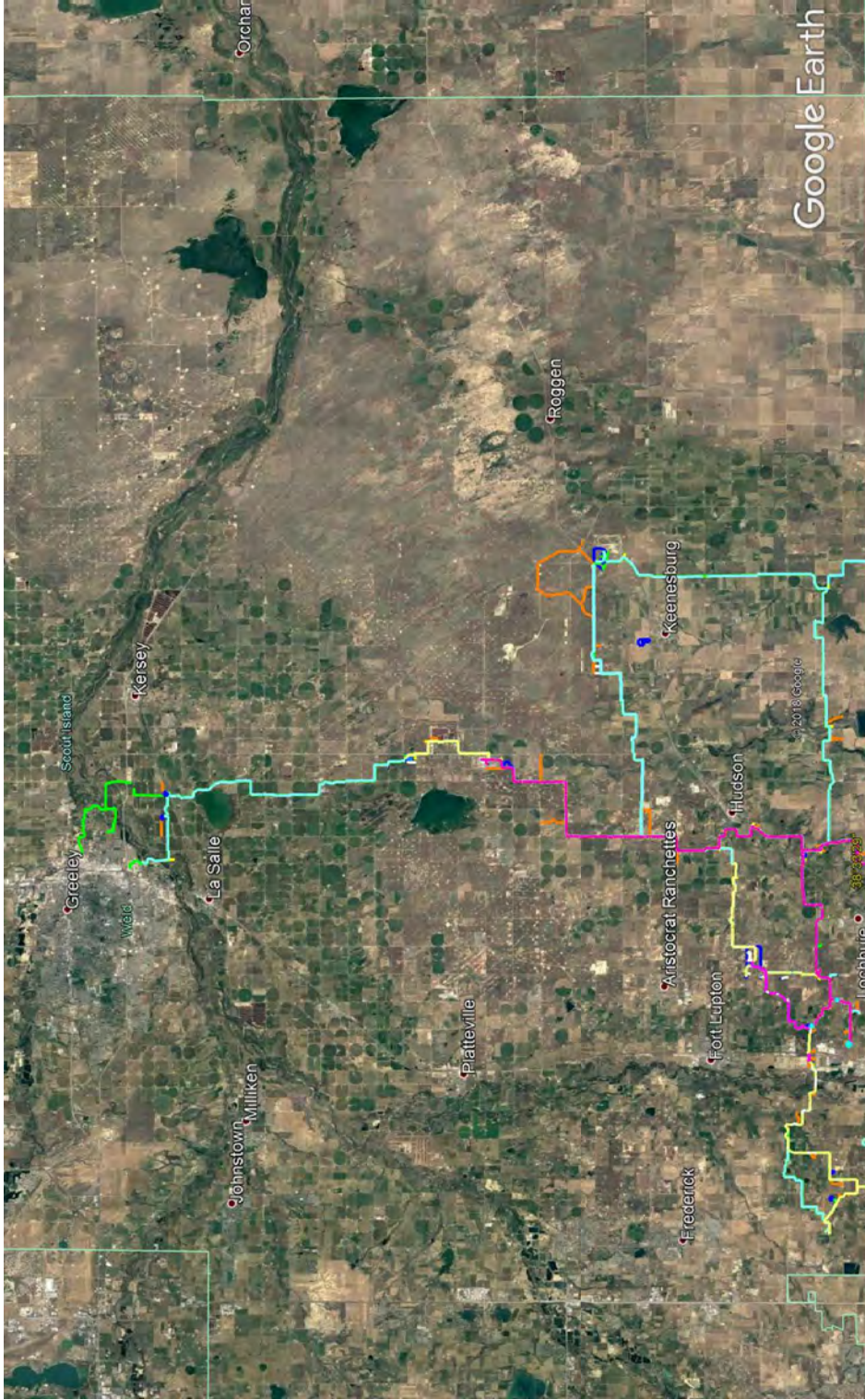
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DISCOVERY MILITARY SYSTEM  
 ALWAYS / ALWAYS QUIET

**ATTACHMENT A - MAPS AND DRAWINGS, CONTINUED**

[Click to view/print Weld County Overview Map](#)

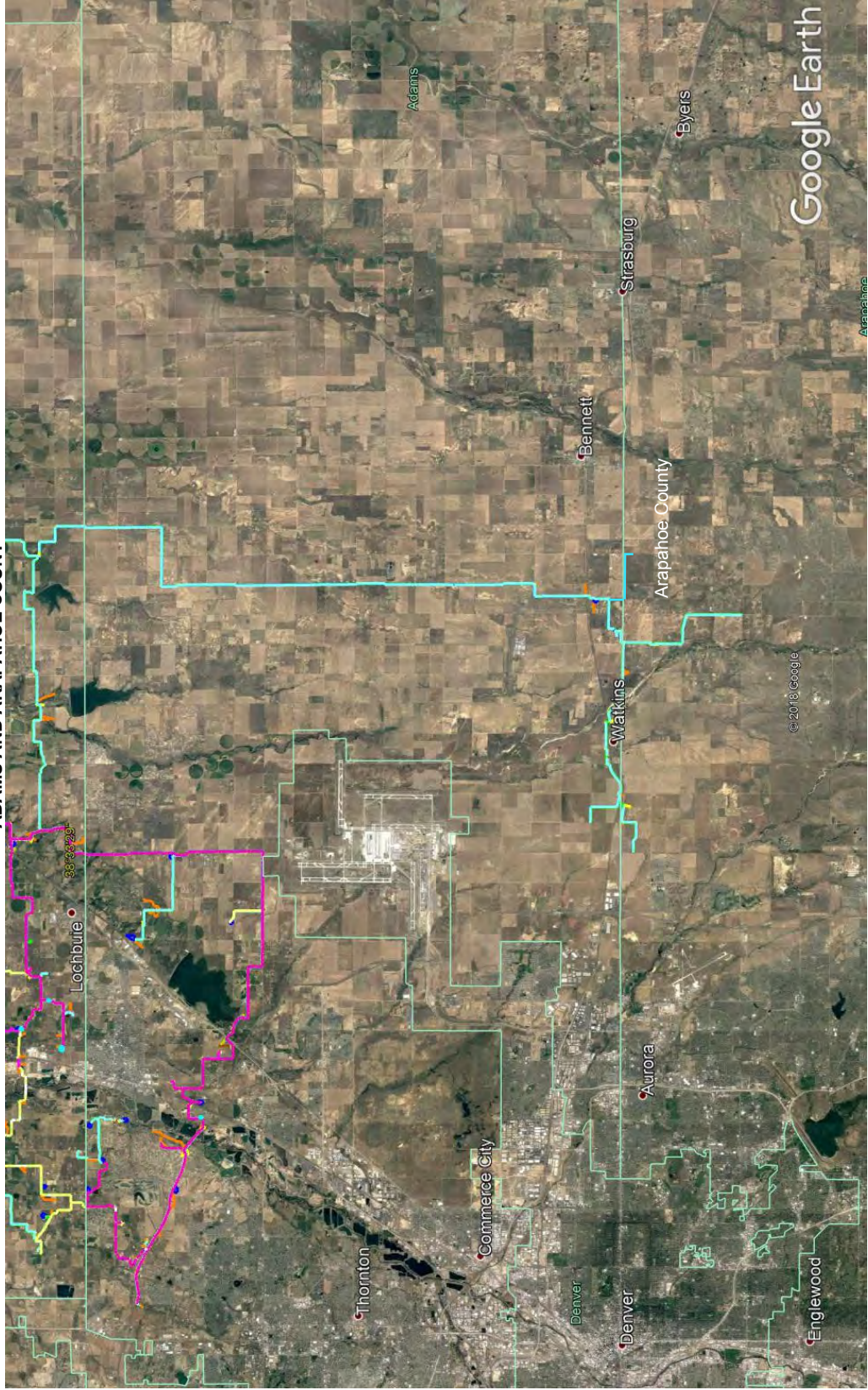
WELD COUNTY



**ATTACHMENT A - MAPS AND DRAWINGS, CONTINUED**

[Click to view/print Adams and Arapahoe County Overview Map](#)

ADAMS AND ARAPAHOE COUNTY



**ATTACHMENT B - ADDITIONAL INFORMATION**

No Files Uploaded

## REVISION HISTORY

DATE OF CHANGE	CHANGE LOCATION	DESCRIPTION OF CHANGE
11/18/2021	ERP   Scope and Description   Scope and Description	
11/18/2021	ERP   1.0 Reporting and Notification   1.0 Reporting and Notification	
11/18/2021	ERP   1.0 Reporting and Notification   Table 1.1 - Emergency Response Agencies	
11/18/2021	ERP   1.0 Reporting and Notification   Table 1.1 - Emergency Response Agencies   Insert Fire Department	
11/18/2021	ERP   1.0 Reporting and Notification   Table 1.1 - Emergency Response Agencies   Insert Emergency Management	
11/18/2021	ERP   1.0 Reporting and Notification   Table 1.1 - Emergency Response Agencies   Insert Sheriff/Police Dept	
11/18/2021	ERP   1.0 Reporting and Notification   Table 1.1 - Emergency Response Agencies   Insert Ambulance/EMT	
11/18/2021	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)	
11/18/2021	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Insert Pipeline Safety Hotline	
11/18/2021	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Insert Matt Norton, Mgr Operations, Williams/Rocky Mountain Midstream	
11/18/2021	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Insert Craig Strother, Supv Operations	
11/18/2021	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Insert Josh Bruce, Supv Operations	
11/18/2021	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Insert Erin Schlunegger, Safety & Health Specialist IV	
11/18/2021	ERP   1.0 Reporting and Notification   Table 1.4 - Additional Contacts (External)	
11/18/2021	ERP   1.0 Reporting and Notification   Table 1.4 - Additional Contacts (External)   Insert O'Brien's Oil Pollution Services (OOPS)	
11/18/2021	ERP   2.0 Available Resources   2.0 Available Resources	
11/18/2021	ERP   Attachment A- Maps and Drawings   Attachment A- Maps and Drawings	
11/18/2021	ERP   1.0 Reporting and Notification   Table 1.3 - Oil Spill Removal Organizations (OSROs)   Insert Forefront Emergency Management, LP	
5/18/2022	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Update Matt Norton, Williams/Rocky Mountain Midstream	
5/18/2022	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Update Matt Norton, Williams/Rocky Mountain Midstream	

## REVISION HISTORY, CONTINUED

DATE OF CHANGE	CHANGE LOCATION	DESCRIPTION OF CHANGE
5/18/2022	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Update Craig Strother	
5/18/2022	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Update Josh Bruce	
5/23/2022	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Update Matt Norton, Williams/Rocky Mountain Midstream	
6/2/2022	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Remove Erin Schlunegger, Process Safety Management Coordinator Sr	
6/3/2022	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Insert Kody Denny, Operations Technician Lead	
6/3/2022	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Insert Kenneth Meritt, Safety Specialist IV, Williams	
6/3/2022	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Insert Jonathan Torizzo, Environmental Specialist IV	
6/3/2022	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Insert Christopher Darling, Coordinator Maintenance	
6/3/2022	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Insert Weston Sellers, Engineer Sr	
6/3/2022	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Insert Devin Tibljas, Mgr Operations	
6/3/2022	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Insert Greg Anoaia, Supv EH&S	
11/9/2022	ERP   3.0 Response Actions   3.9 Natural Disasters	
12/2/2022	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Insert Sydney Rippey, Williams	
12/2/2022	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Update Sydney Rippey, Williams	
12/5/2022	ERP   1.0 Reporting and Notification   Table 1.1 - Emergency Response Agencies	
12/5/2022	ERP   1.0 Reporting and Notification   Table 1.1 - Emergency Response Agencies   Insert Weld County Communications Center	
6/1/2023	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Update Josh Bruce	
7/7/2023	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Remove Josh Bruce, Supv Operations	
7/7/2023	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Insert Mick Blackwell, Operations Technician Sr	
7/7/2023	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Insert Josh Bruce, Supv Operations	

## REVISION HISTORY, CONTINUED

DATE OF CHANGE	CHANGE LOCATION	DESCRIPTION OF CHANGE
12/18/2023	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Insert Scott Alexander, Operations Technician Sr	
12/18/2023	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Update Scott Alexander	
12/18/2023	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Insert Scott Alexander, Williams	
12/18/2023	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Remove Scott Alexander, Williams	
12/18/2023	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Remove Christopher Darling, Operations Technician Sr	
12/18/2023	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Insert Thomas Vanbibber, Williams	
12/18/2023	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Update Thomas Vanbibber, Williams	
2/21/2024	ERP   2.0 Available Resources   2.0 Available Resources	
3/14/2024	ERP   3.0 Response Actions   3.4 Responding to an Incident at a Remote Site	
3/14/2024	ERP   3.0 Response Actions   3.2 Establish Incident Command (ICS)	
3/14/2024	ERP   3.0 Response Actions   3.1 Evacuation	
3/18/2024	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Insert Sam Tippey, Supv Operations	
4/30/2024	ERP   3.0 Response Actions   3.1 Evacuation	
5/21/2024	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Update Sam Tippey	
5/28/2024	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Update Sam Tippey	
5/28/2024	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Update Matt Norton, Williams/Rocky Mountain Midstream	
10/4/2024	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Remove Matt Norton, Mgr Operations, Williams/Rocky Mountain Midstream	
10/4/2024	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Remove Weston Sellers, E&C Project Manager Sr	
10/4/2024	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Insert Cailin Harrington, Engineer II	
10/4/2024	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Insert Kevin Crawford, Operations Technician Sr	

## REVISION HISTORY, CONTINUED

DATE OF CHANGE	CHANGE LOCATION	DESCRIPTION OF CHANGE
10/4/2024	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Insert Alexander Ban, Operations Technician Sr	
11/7/2024	ERP   1.0 Reporting and Notification   Table 1.2 - Required Contacts (Internal)   Update Devin Tibljas	