

Arapahoe County

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Board Summary Report

File #: 21-825 Agenda Date: 12/7/2021 Agenda #:

To: Board of County Commissioners

Through: Bryan Weimer, Director, Public Works & Development

Prepared By:

Diane Kocis, Energy Specialist, Public Works & Development

Presenter: Diane Kocis, Energy Specialist, Public Works & Development

11:30 AM *Potential Land Development Code Amendment to Allow 24/7 Operation of Commercial Injection Facilities

Purpose and Request:

The purpose of this presentation is to seek direction from the Board of County Commissioners (BOCC) on whether Planning Division staff should initiate a Land Development Code (LDC) amendment to allow 24/7 operations at commercial injection well facilities.

Background and Discussion: Expedition Water Solutions, a commercial company that disposes of produced water from oil and gas wells through deep injection, submitted a USR+1041 application to the Planning Division in July 2018 and a Certificate of Designation (CD) application to the Colorado Department of Public Health and Environment (CDPHE) for review and recommendation in June 2018. The applicant proposed to construct and operate a commercial injection well facility within unincorporated Arapahoe County. The facility would offer disposal of produced water (E&P waste) by deep well injection on the site. Expedition Water Solutions would like to be able to offer the service to oil and gas operators for disposal at their proposed facility 24/7 either by piping or trucking and intends to operate 24/7.

The applicant has stated that the facility would not be economic unless they are allowed to operate 24/7; without 24/7 operations, the applicant would not build the facility. Truck traffic would be the noisiest part of the process as the injection pumps are relatively quiet and housed inside a building. Injection-related noise would not migrate offsite. However, the Land Development Code limits commercial injection facility operations to 7:00 am to 7:00 pm. This provision of the Land Development Code was added as part of an amendment to formalize the land use process for such facilities and was based primarily on the anticipated nighttime noise

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| from trucking. | | |
| presented their request for a | expressed concerns about the hours of operation restricted dditional hours at a Board study session after the Board time, the Board elected to keep the hours of operation restricted. | l adopted the revised Land |
| , | s are already on the roads during the night. Oil and gas ort those 24/7 oil and gas operations; and | operations take place 24/7 |
| 2) 70% of the truck traffic to | o this facility would be during the day. | |
| a.m., rather than going to in review of the 7 th submittal c | ucks per hour are expected to travel to this facility during jection wells in Weld County. Before staff provides confirmed the USR+1041 application, staff requests direction from jection hours of operation language. | mments to the applicant from |
| Fiscal Impact: The expan impact on the County. | sion of hours of operation for commercial injection | facilities will have no fiscal |
| commercial injection facilit | an direct staff to initiate a LDC amendment to allow 24/ ies or the Board can direct staff not to initiate a LDC an commercial injection facilities and instead retain the exis | nendment for expansion of |
| Alignment with Strategic 1 | Plan: | |
| ☐Be fiscally sustain | able | |
| ⊠Provide essential | and mandated service | |
| ☐Be community foo | cused | |
| consideration of the Board | Staff recommends bringing forward a change to the I of County Commissioners on a time frame concurrent perations would be evaluated during the review pro- | t with the EWS applications. |
| Concurrence: This report Office. | has been reviewed by Public Works and Developmen | at and the County Attorney's |